W	É	L	L	P	L	U	Ġ	Ġ	ı	N	G		RECORD
,		٨	D		_	٥	2	_	*	_	1	1	7

AP	NUMBER 15-195-21,562-00-	00
LE	ASE NAME Delaney #1	
WE	LL NUMBER	
SP	OT LOCATION C of SW NW	
	C. 7 TWP. 13sRGE. 23w(E)or (W)	
CO	UNTYTrego	
	te Well Completed	
PI	ugging Commenced 10/31/85	
Pi	ugging Completed_ 11/6/85	-
gging	this well? Yes	
	Hays	

_ bots	tomT.D4440'	
NG RE	ECORD	
in	Pulled out	
1	none 3005'	
·	3003	
	ling where	
	ing it into f same and	
Shot	pipe at 3432', 3221', &	
3 hu d plu	ells mixed with 17 gel, eg. & 80 sacks 60/40 poz	
this	form.)	
· · · · · · · · · · · · · · · · · · ·	License No. 6050	
	· · · · · · · · · · · · · · · · · · ·	
	,55.	
ath,	prator) or says: That	

Wichita, Kansas 67202			LE	ASE NAME Delaney #1
		R PRINT	WE	LL NUMBER
	and return	out <u>complete</u> to Cons. Div hin 30 days.	/• SP	OT LOCATION C OF SW NW
LEASE OPERATOR Energy Explora	tion (Duodust	· · · · · · · · · · · · · · · · · · ·	SE	C.7 TWP. 13 srge. 23 w(E) or (W
ADDRESS 4700 W 50th Terr #20		•	co 5201	UNTYTrego
			Da	te Well Completed
PHONE #(913) 722-5955 OF				ugging Commenced 10/31/85
Character of Well (Oll, Gas, D&A, SWD, Input, Was	er Supply Wel	<u>, , , , , , , , , , , , , , , , , , , </u>	e - Ply	ugging Completed - 11/6/85
Did you notify the KCC/KDHE Jo	•	· ·		
Which KCC/KDHE Joint Office did	you notify?			Hays
is ACO-1 filed?If				
Producing formation				· · · · · · · · · · · · · · · · · · ·
Show depth and thickness of all	water, oil an	d gas format	ions.	
OIL, GAS OR WATER RECORDS			CASING RE	CORD
Formation Cont	ent From	To Size	Put in	Pulled out
		8 5/8	310'	none
		45"	4250'	3005!
Describe in_detail_the-manner-i	n which the we	il was plugge	ed, indicat	Ing where
the mud fluid was placed and the hole. If cement or other pl	O MOTHOO OF MA	thods used in	n Introduci	ng 14 1-4-
depth placed, from feet to f Plugged bottom with	eet each set.	SIGTE, THE C	naracter of	same and
riugged bollom With	sand to 3924 (4 sacks cen	ient. Shot	pipe at 3432', 3221', &

Pulled 71 joints of pipe.

Plugged well with 100 sacks cement mixed with 2 hulls, 10 gel, release 6% gel 3% c.c.

Plugging complete.

(If additional description is necessary, use BACK of

Name of Plugging Contractor Kelso Casing Pulling Box 347, Chase, ks. 67524

STATE OF Kansas COUNTY OF Rice

R. Darrell Kelso (employee o (operator) of above-described well, being first duly sworn on o I have knowledge of the facts, statements, and matters herein con the log of the above-described well as filed that the same are true and

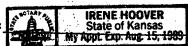
correct, so help me God.

(Address) Box 347, Chase, Ks.

SUBSCRIBED AND SWORN TO before me this lithway of November

STATE CONCERN WOTER PUBLIC

My Commission expires:



NOV 1 4 1985 11-14-85

Form CP-4 Revised 01-84

GREAT GUNS Digital Log

R A Guard Log

SEC 7 TWP 13S RGE 23W Permanent Datum GROUND LEVEL Elev. 2470 Elevators KELLY BUSHING 5 5: Above Park Park Park Park Park Park Park Park		
FIELD COUNTY TREGO STATE KANSAS LOCATION: C of SW-NW SEC 7 TWP 13S RGE 23W Permanent Datum GROUND LEVEL Elev. 2470 KELLY BUSHING 5 5: Above Benediction KB 24		
COUNTY TREGO STATE KANSAS LOCATION: C of SW-NW SEC 7 TWP 13S RGE 23W Permanent Datum GROUND LEVEL Elev. 2470 KELLY BUSHING 5 5: Above Barred from KELLY BUSHING 5 5: Above Barred Res		
C of SW-NW SEC 7 TWP 13S RGE 23W Permanent Datum GROUND LEVEL Elev. 2470 Elevators KELLY RUSHING 5 5: Above Page 188 24		
SEC 7 TWP 13S RGE 23W Permanent Datum GROUND LEVEL Elev. 2470 Elevators KELLY RUSHING 5 5: Above Research Con KELLY RUSHING 5 5: Above Rushing Con KELLY RUSHING 5 6: Above Rushing Con KELLY RUSHING 6 6: Above Rushi		
Permanent Datum GROUND LEVEL Elev. 2470 Eleval No. Measured from KELLY BUSHING 5 5: About Park Park Park Park Park Park Park Park	THER SERVICE	
Log Measured from KFLLY BUSHING 5 5. Above Personal Day 188		
Log Measured from KFLLY BUSHING 5 5. Above Personal Day 188		
Driffing Measured from KELLY BUSHING		
RECEIVED GL 24	<u>/U</u>	
Date 9-5-84 STATE CORPORATION COMMISSION		
Run No. ONE AUG 2 2 1985		
Depth-Driller * 4440		
Depth-Logger 4437 CONSERVATION DIVISION		
Bottom Logged Interval 4433 Wichita Kalisas		
Top Logged Interval . SURFACE		
Casing—Driller 8-5/8€ 310 € 6)	
Casing—Logger		
Bit Size 7-7/8		
Type Fluid in Hole STARCH 26,000 ppm		
Density and Viscosity 10.2 48		
pH and Fluid Loss 7 12 cc cc cc		
Source of Sample FI OWL INF		
Rm @ Meas. Temp	,	
Rmf @ Meas. Temp. 210 ● 80 ° F ● ° F ● ° F	•	
Rmc @ Meas. Temp 420 ● 80 * ● *r ● *r ●		
Source of Rmf and Rmc CHARTS		
Rm @ BHT 196 ♥ 114 ° F ♥ * F €		
Time Since Circ. 2-1/2 HOURS		
Max. Rec. Temp. Deg. F 114 * *		
Equip. No. and Location 35 HAYS	•	
Recorded By D. LEGLEITER		
Witnessed By MR ROADES		