

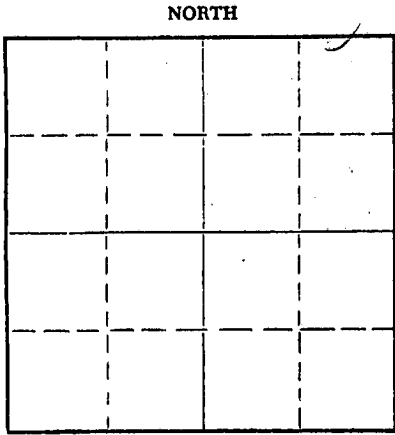
15-063-00110-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Gove County. Sec. 11 Twp. 13S Rge. 26W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SW



Locate well correctly on above
Section Plat

Lease Owner John O. Farmer, Inc.
Lease Name Werth Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 11/24 1964
Application for plugging filed 11/24 1964
Application for plugging approved 11/24 1964
Plugging commenced 11/24 1964
Plugging completed 8:30 P.M. 11/24 1964
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4490 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

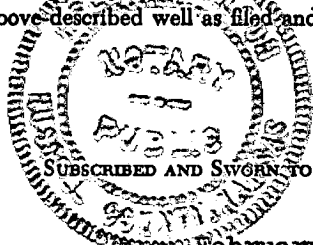
Plug # 1 600' 20 sx. cement
Plug # 2 150' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 8:30 P.M. 11/24/64

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1964
11-30-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
John O. Farmer, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas (Address)



SUBSCRIBED AND SWORN TO before me this 28th day of November, 1964

Helen Carlson
Helen Carlson Notary Public.

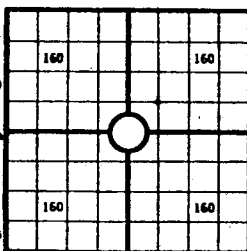
My commission expires February 15, 1967

OPERATOR JOHN O. FARMER, INC.

ADDRESS P.O. Box 352, Russell, Kansas

FARM NAME Merch WELL NO. 1 COUNTY Gove SEC. 11 TWP. 13S RGE. 26W

640 Acres
N



COUNTY Gove, SEC. 11, TWP. 13S, RGE. 26W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 11/11/64, DRILLING FINISHED 11/24/64
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2503 GROUND 2500
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Socks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	157'	110	SX.						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		157			
Shale & Sand	157	1825			
Redbed	1875	2042			
Anhydrite	2042	2080			
Shale & Shells	2080	2615			
Shale & Lime	2615	2990			
Lime & Shale	2990	4000			
Lime	4000	4240			
Lime & Shale	3240	4340			
Lime	4340	4490			
R.T.D.	4490				

Electric Log Tops

Topeka Lime	3510'
Heebner Shale	3775'
Toronto Lime	3796'
Lansing K.C.	3812'
Base Kansas City	4088'
Fort Scott	3292'
Cherokee	4318'
Conglomerate	4374'
Warsaw	4392'
Osage	4455'
Log T.D.	4489'

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 30 1964
 CONSERVATION DIVISION
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
President
 28 day of November, 1964
Helen Carlson
 Helen Carlson Notary Public.

Subscribed and sworn to before me this _____ day of _____ 1964
 My Commission expires 2/15/67