

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055150

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5192	API No. 15 - 15-127-00091-00-01
Name: Shawmar Oil & Gas Co., Inc.	Spot Description:
Address 1: 1116 E MAIN	NE_NE_SE_Sec. 35 Twp. 16 S. R. 5 🗸 East West
Address 2: PO BOX 9	
City: MARION State: KS Zip: 66861 + 1230	
Contact Person: Beau Cloutier	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 382-2932	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_5192	County: Morris
Name: Shawmar Oil & Gas Co., Inc.	Lease Name: Grass Well #: 1
Wellsite Geologist: N/A	Field Name:
Purchaser:	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1442 Kelly Bushing: 1447
☐ New Well	Total Depth: 2212 Plug Back Total Depth:
✓ Oil Wsw Swd Slow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA CHIL
Operator: Rosen-Schreiner Oil Company	
Well Name: Grass #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 12/27/1950 Original Total Depth: 2212	
☐ Deepening	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
10/13/2010 12/08/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

fram the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received Date: 05/04/2011
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
ALT	I II Approved by: Deanna Garrison Date: 05/05/2011

Side Two



Production 8.625 5.5 16 2183 60/40 POZ Mix 110 Cal Chlor/Gel Bento Additives Additives Additives Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PREFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record	Operator Name: Sha	wmar Oil & Gas	Co., Inc.		Lease	Name: _	Grass		Well #:1_			
time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, if recovery, and flow rates if gas to sarbace test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wine Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec. 35 Twp.16	s. R. <u>5</u>	✓ East	West	County	: Morr	is					
Samples Sent to Geological Survey	time tool open and clos recovery, and flow rate	sed, flowing and shu s if gas to surface te	t-in pressure st, along with	s, whether s	shut-in pres	sure rea	ched static level	, hydrostatic press	ures, bottom	hole temper	ature, fluid	
Samples Sent to Geological Survey					Log Formation (Top), Depth			d Datum	Sample			
Cores Taken	Samples Sent to Geolo	ogical Survey	☐ Yes	s. ZNo			-					
CASING RECORD New	Electric Log Run Electric Log Submitted	•	Yes	✓ No ✓ No	· *	MISSIS	isippi	•	2181	-/41		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Crement Sused Additives Production 8.625 5.5 16 2183 60/40 POZ Mix 110 Cal Chlor/Gel Bento ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Production Type of Cement # Sacks Used Type and Percent Additives - Profect Casing Pug Set TD Piug Off Zone - Profect Casing Specify Footage of Each Interval Perforated Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Cherr (Explain) Estimated Production Set Size: Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Bet 24 Hours	∟ist All E. Logs Run:											
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Type of Cement Used Additives Production 8.625 5.5 16 2183 60/40 POZ Mix 110 Cal Chlor/Gel Bento Additives Production 8.625 5.5 16 2183 60/40 POZ Mix 110 Cal Chlor/Gel Bento Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pupe and Type of Cement Type and Percent Additives Protect Casing Pupe Sex TD Pupe Off Zone - Protect Casing Pupe Get Top Bottom Type of Cement Additives Shots Per Foot PERFORATION RECORD - Bridge Plugs SevType Addit, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Malariel Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes Town Sex Town Se			· · · · · · · · · · · · · · · · · · ·	·								
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12/15/2010								Yes ✓ No				
Per 24 Hours Gravity		Toduction, SVVD or ENF		_		g 🗌	Gas Lift 🔲 C	Other (Explain)				
			bls.	Gas	Mcf	Wate	er Bl	bls. G	as-Oil Ratio		Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION OF GAS: MET					HOD OF COMPLETION: PRODUCTION INTERVAL:					•	
Vented Sold Used on Lease ✓ Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) 2182 (If vented, Submit ACO-18.) Other (Specify) Other (Specify) 2212					Perf.			mit ACO-4)		·		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

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