



KANSAS CORPORATION COMMISSION 1052821
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Francis C. Whisler
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/16/2011</u>	<u>03/21/2011</u>	<u>03/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23695-00-00
Spot Description: _____
SE SE NE Sec. 32 Twp. 14 S. R. 14 East West
2,310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Schoenberger Well #: 3
Field Name: Gorham
Producing Formation: n/a
Elevation: Ground: 1735 Kelly Bushing: 1736
Total Depth: 3220 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 729 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 62000 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Berexco
Lease Name: Solback East License #: 34318
Quarter SW Sec. 29 Twp. 14 S. R. 14 East West
County: Russell Permit #: D25632

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 05/04/2011



1052821

Operator Name: Jason Oil Company, LLC Lease Name: Schoenberger Well #: 3
Sec. 32 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Radiation Guard Micro-Logs

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify) PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Schoenberger 3
Doc ID	1052821

Tops

Name	Top	Datum
Grandhaven	2293	-557
Topeka	2629	-893
Heebner	2854	-1118
Toronto	2870	-1134
Lansing-Kansas city	2911	-1175
Base of Kansas	3144	-1408
Arbuckle	3160	-1424
Total Depth	3220	-1483

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4788

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-16-11	32	14	14	Franklin	Kansas		12/18/11
Lease <i>Schubert</i>		Well No. <i>3</i>		Location <i>Just above River Yards</i>			
Contractor <i>Royal Drilling</i>				Owner			
Type Job <i>W.P.</i>				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>734</i>		Charge To <i>Iron Oil</i>			
Csg. <i>898</i>		Depth <i>734</i>		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. <i>42</i>		Shoe Joint <i>62</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>144 RL</i>		Cement Amount Ordered <i>325 Cranes</i>			
EQUIPMENT							
Pumptrk <i>5</i>	No.	Cementer		Common <i>325</i>			
		Helper					
Bulktrk <i>4</i>	No.	Driver		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel. <i>6</i>			
		Driver					
JOB SERVICES & REMARKS							
Remarks:				Calcium <i>11</i>			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
				CFL-117 or CD110 CAF 38			
				Sand			
<i>Cement did Circulate</i>				Handling <i>342</i>			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets <i>1</i>			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				<i>Ball Plate</i>			
				<i>Rubber Plug</i>			
				Pumptrk Charge <i>Long Surface</i>			
				Mileage <i>7</i>			
X Signature <i>Doris Breyer</i>				Tax			
				Discount			
				Total Charge			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1799

Date <u>3-21-11</u>	Sec <u>32</u>	Twp <u>14</u>	Range <u>14</u>	County <u>Russell</u>	State <u>Ks</u>	On Location	Finish
Lease <u>...</u>		Well No. <u>...</u>		Location <u>...</u>			
Contractor <u>...</u>				Owner <u>...</u>			
Type Job <u>...</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed			
Hole Size <u>7 7/8</u>		T.D. <u>3220</u>		Charge To <u>...</u>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <u>175 gal/40 496 gal</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cementer	Common
		Helper	<u>105</u>
Bulktrk <u>10</u>	No.	Driver	Poz. Mix <u>70</u>
		Driver	
Bulktrk <u>10</u>	No.	Driver	Gal. <u>6</u>
		Driver	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal <u>434</u>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

1st Plug @ 3165 25SK
2nd Plug @ 3288 25SK
3rd Plug @ 3306 76SK
4th Plug @ 40

Rat Hole 30SK
Mouse Hole 15SK

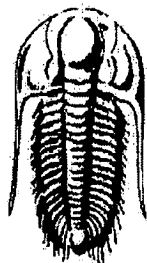
FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge 7 plug
Mileage 7

X Signature _____

Tax _____
Discount _____
Total Charge _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

32-14-14 Russell, KS

Schoenberger #3

Start Date: 2011.03.19 @ 13:12:53

End Date: 2011.03.19 @ 20:17:23

Job Ticket #: 42778 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.04.06 @ 21:56:50 Page 1

Jason Oil Company

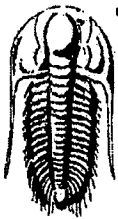
Schoenberger #3

32-14-14 Russell, KS

DST # 1

LKC A-B-C

2011.03.19



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

GENERAL INFORMATION:

Formation: **LKC A-B-C**

Deviated: **No Whipstock: ft (KB)**

Time Tool Opened: 15:07:23

Time Test Ended: 20:17:23

Test Type: **Conventional Bottom Hole**

Tester: **Dustin Rash**

Unit No: **47**

Interval: **2915.00 ft (KB) To 2960.00 ft (KB) (TVD)**

Total Depth: **2960.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1736.00 ft (KB)**

1731.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **95.77 psig @ 2919.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.03.19**

End Date: **2011.03.19**

Last Calib.: **2011.03.19**

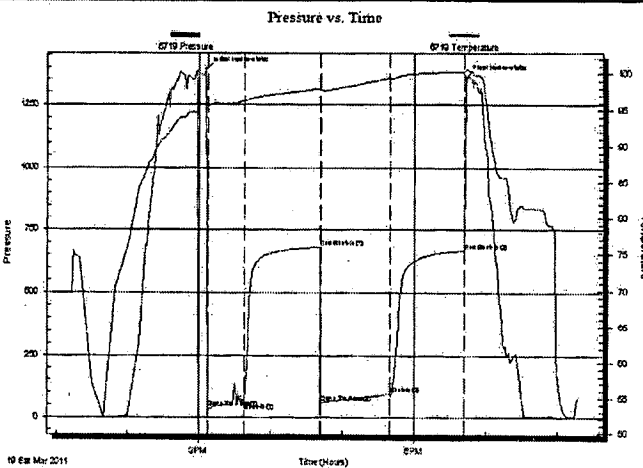
Start Time: **13:12:58**

End Time: **20:17:22**

Time On Btm: **2011.03.19 @ 15:06:23**

Time Off Btm: **2011.03.19 @ 18:43:23**

TEST COMMENT: IF-Weak building blow . Built to 5 inches.
 IS-Surface return @ 6 minutes. Died @ 15 minutes.
 FF-Weak building blow . B.O.B. in 37 minutes.
 FS-Surface return @ 11 minutes. Died @ 22 minutes.



PRESSURE SUMMARY

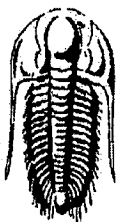
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1388.54	95.87	Initial Hydro-static
1	37.04	95.55	Open To Flow (1)
32	57.30	96.33	Shut-In(1)
95	677.65	97.96	End Shut-In(1)
96	56.81	97.83	Open To Flow (2)
153	95.77	99.40	Shut-In(2)
216	664.09	100.23	End Shut-In(2)
217	1356.16	100.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	50%Water/40%Mud/10%Oil	0.84
60.00	75%Mud/15%Water/10%Oil	0.84
20.00	92%Mud/8%Oil	0.28

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

Tool Information

Drill Pipe:	Length: 2920.00 ft	Diameter: 3.80 inches	Volume: 40.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 20000.00 lb
			<u>Total Volume: 40.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	2915.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

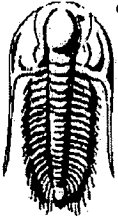
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2896.00	
Shut In Tool	5.00			2901.00	
Hydraulic tool	5.00			2906.00	
Packer	5.00			2911.00	20.00 Bottom Of Top Packer
Packer	4.00			2915.00	
Stubb	1.00			2916.00	
Perforations	2.00			2918.00	
Change Over Sub	1.00			2919.00	
Recorder	0.00	8319	Inside	2919.00	
Recorder	0.00	6719	Inside	2919.00	
Blank Spacing	32.00			2951.00	
Change Over Sub	1.00			2952.00	
Perforations	5.00			2957.00	
Bullnose	3.00			2960.00	45.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42778

DST#: 1

ATTN: Francis Whisler

Test Start: 2011.03.19 @ 13:12:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.15 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	50%Water/40%Mud/10%Oil	0.842
60.00	75%Mud/15%Water/10%Oil	0.842
20.00	92%Mud/8%Oil	0.281

Total Length: 140.00 ft

Total Volume: 1.965 bbl

Num Fluid Samples: 0

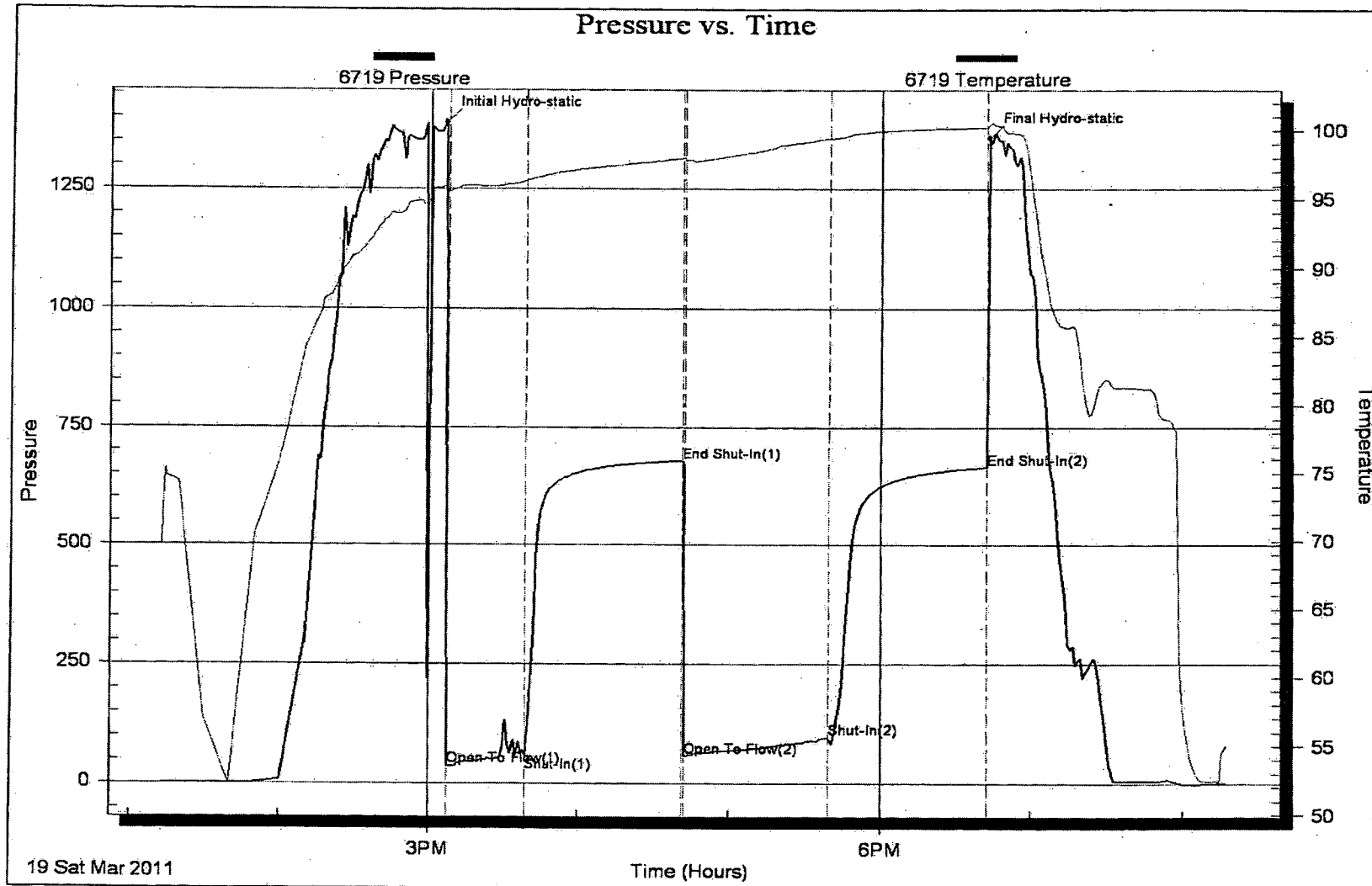
Num Gas Bombs: 0

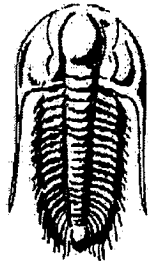
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

32-14-14 Russell, KS

Schoenberger #3

Start Date: 2011.03.20 @ 15:30:28

End Date: 2011.03.20 @ 20:26:19

Job Ticket #: 42779 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Company

Schoenberger #3

32-14-14 Russell, KS

DST # 2

Arbuckle

2011.03.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Company

3718 83rd St.
Russell, KS 67665

ATTN: Francis Whisler

Schoenberger #3

32-14-14 Russell, KS

Job Ticket: 42779

DST#: 2

Test Start: 2011.03.20 @ 15:30:28

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:19

Time Test Ended: 20:26:19

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 47

Interval: **3143.00 ft (KB) To 3167.00 ft (KB) (TVD)**

Total Depth: **3167.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Poor

Reference Elevations: 1736.00 ft (KB)

1731.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Outside

Press@RunDepth: 1103.15 psig @ 3147.00 ft (KB)

Start Date: 2011.03.20

End Date:

2011.03.20

Capacity: 8000.00 psig

Last Calib.: 2011.03.20

Start Time: 15:30:33

End Time:

20:26:19

Time On Btm: 2011.03.20 @ 16:33:19

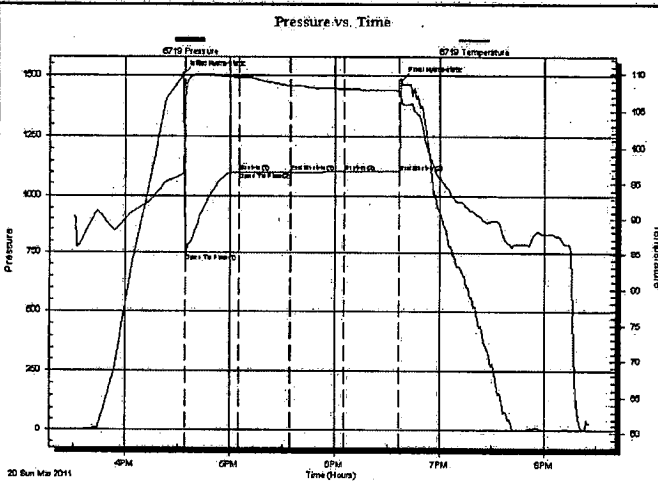
Time Off Btm: 2011.03.20 @ 18:37:49

TEST COMMENT: IF-Strong building blow. B.O.B. in 15 seconds.

ISI-No Return.

FF-No Blow.

FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1503.87	96.47	Initial Hydro-static
1	708.28	106.57	Open To Flow (1)
32	1102.81	109.54	Shut-In(1)
61	1102.93	108.48	End Shut-In(1)
62	1102.94	108.48	Open To Flow (2)
92	1103.15	108.01	Shut-In(2)
123	1103.28	107.78	End Shut-In(2)
125	1481.33	106.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2092.00	95%Water/5%Mud	29.35
496.00	70%Mud/30%Water	6.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

Job Ticket: 42779

DST#: 2

ATTN: Francis Whisler

Test Start: 2011.03.20 @ 15:30:28

Tool Information

Drill Pipe:	Length: 3134.00 ft	Diameter: 3.80 inches	Volume: 43.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	5000.00 lb
			Total Volume: 43.96 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	39000.00 lb
Depth to Top Packer:	3143.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3124.00	
Shut In Tool	5.00			3129.00	
Hydraulic tool	5.00			3134.00	
Packer	5.00			3139.00	20.00 Bottom Of Top Packer
Packer	4.00			3143.00	
Stubb	1.00			3144.00	
Perforations	3.00			3147.00	
Recorder	0.00	8319	Inside	3147.00	
Recorder	0.00	6719	Outside	3147.00	
Perforations	17.00			3164.00	
Bullnose	3.00			3167.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Schoenberger #3

3718 83rd St.
Russell, KS 67665

32-14-14 Russell, KS

ATTN: Francis Whisler

Job Ticket: 42779

DST#: 2

Test Start: 2011.03.20 @ 15:30:28

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 8.78 in³
Resistivity: 0.15 ohm.m
Salinity: 4000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 58000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2092.00	95%Water/5%Mud	29.345
496.00	70%Mud/30%Water	6.958

Total Length: 2588.00 ft Total Volume: 36.303 bbl

Num Fluid Samples: 0

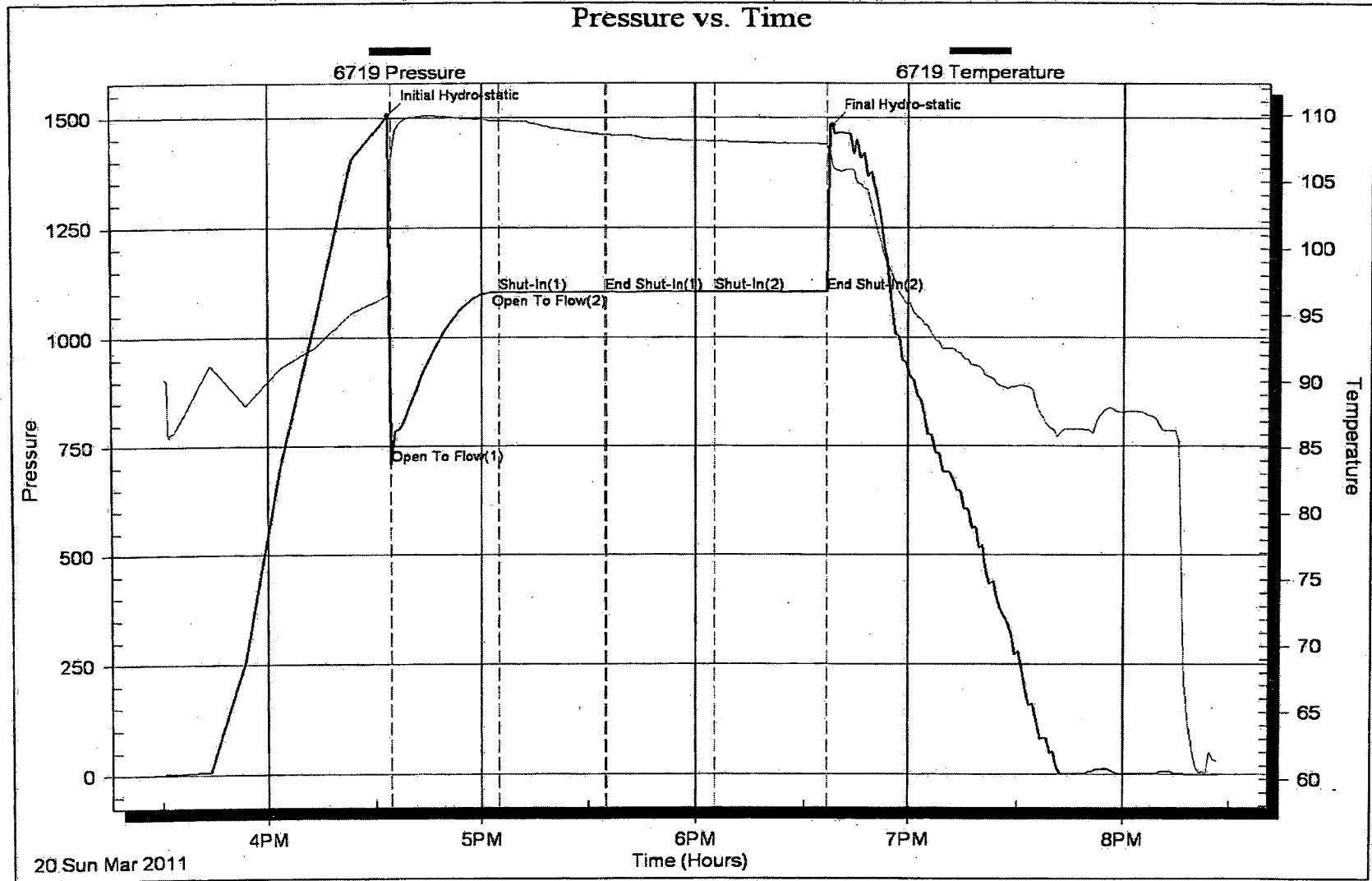
Num Gas Bombs: 0

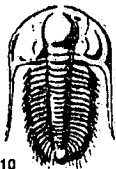
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 042778

4/10

BY:

Well Name & No. Schoenberger #3 Test No. 1 Date 3-19-11
 Company Jason Oil Company Elevation 1736 KB 1731 GL
 Address 3718 83rd St. Russell, KS 67665
 Co. Rep / Geo. Francis Wheeler Rig Royal 1
 Location: Sec. 32 Twp. 14S Rge. 14W Co. Russell State KS

Interval Tested 2915-2960 Zone Tested LKC A-B-C
 Anchor Length 45' Drill Pipe Run ~~1000~~ Mud Wt. 9.0
 Top Packer Depth 2910 Drill Collars Run ~~100~~ Vis 50
 Bottom Packer Depth 2915 Wt. Pipe Run ~~100~~ WL 8.0
 Total Depth 2960 Chlorides 1600 ppm System LCM Z#

Blow Description IF-Weak building blow, Built to 5 inches,
ISF- Surface return @ 6 minutes, Died @ 15 minutes,
EF-Weak building blow, B.O.B. in 37 minutes,
ESF- Surface return @ 11 minutes, Died @ 22 minutes,

Rec	Feet of	%gas	%oil	%water	%mud
20	50CM	8		92	
60	M/M10	10	15	75	
60	M/M10	10	50	40	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

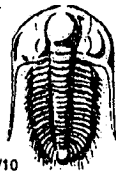
Rec Total 140 BHT 100 Gravity 1.125 API RW 150 @ 52 °F Chlorides 70,000 ppm

(A) Initial Hydrostatic 1389 Test 1125 T-On Location 1145
 (B) First Initial Flow 37 Jars T-Started 1330
 (C) First Final Flow 57 Safety Joint T-Open 1508
 (D) Initial Shut-In 678 Circ Sub T-Pulled 1840
 (E) Second Initial Flow 57 Hourly Standby T-Out 2015
 (F) Second Final Flow 96 Mileage 36X2 12RT 90 Comments Box-1313
 (G) Final Shut-In 664 Sampler Slid 12 to 14 feet.
 (H) Final Hydrostatic 1356 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1215
 Accessibility MP/DST Disc't

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60
 Sub Total 1215

Approved By _____ Our Representative D. Rash

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 042779

Well Name & No. Schoenberger BY: _____ Test No. 2 Date 3-20-11
 Company Jason Oil Company Elevation 1736 KB 1731 GL _____
 Address 3718 83rd St. Russell, KS 67665
 Co. Rep / Geo. Francis Wheeler Rig Royal 1
 Location: Sec. 32 Twp. 14S Rge. 14W Co. Russell State KS

Interval Tested 3143-3167 Zone Tested Aubuckle
 Anchor Length 24' Drill Pipe Run 3134 Mud Wt. 9.1
 Top Packer Depth 3138 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3143 Wt. Pipe Run 0 WL 8.8
 Total Depth 3167 Chlorides 4000 ppm System LCM 1.5#

Blow Description FF - Strong bubbling blow. B.O.B. in 15 seconds.
FF - No Return.
FF - No blow.
FF - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>496</u>	<u>Mud</u>		<u>30</u>	<u>70</u>	
<u>2092</u>	<u>Muddy water</u>		<u>95</u>	<u>5</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2588 BHT 108 Gravity 1.125 API RW 145 @ 65° F Chlorides 58,000 ppm
 (A) Initial Hydrostatic 1504 Test 1125 T-On Location 1500
 (B) First Initial Flow 708 Jars _____ T-Started 1530
 (C) First Final Flow 1103 Safety Joint _____ T-Open 1634
 (D) Initial Shut-In 1103 Circ Sub _____ T-Pulled 1835
 (E) Second Initial Flow 1103 Hourly Standby _____ T-Out 2030
 (F) Second Final Flow 1103 Mileage 36X2 12RT 90- 1530 Comments _____
 (G) Final Shut-In 1103 Sampler _____
 (H) Final Hydrostatic 1481 Straddle _____ Ruined Shale Packer _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1215
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1215

Approved By _____

Our Representative D. Rash

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