



KANSAS CORPORATION COMMISSION 1052822
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Francis Whisler
Purchaser: none

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/09/2011</u>	<u>03/15/2011</u>	<u>03/16/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25523-00-00

Spot Description: _____

NW_NE_SW_SE Sec. 16 Twp. 16 S. R. 15 East West
1,130 Feet from North / South Line of Section
1,940 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: FUNK/BERMEISTER Well #: 1

Field Name: Wildcat

Producing Formation: D&A

Elevation: Ground: 2011 Kelly Bushing: 206

Total Depth: 3560 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 450 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 05/04/2011



1052822

Operator Name: Jason Oil Company, LLC Lease Name: FUNK/BERMEISTER Well #: 1
Sec. 16 Twp. 16 S. R. 15 [] East [x] West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No [] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [] Yes [x] No
List All E. Logs Run: Radiation Gauged Sonic

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL:

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 - Russell, KS 67665

No. 4728

Date	3-16-11	Sec.	16	Twp.	16	Range	15	County	Barton	State	Ks	On Location		Finish	6:15 AM
Lease	Buermeister			Well No.	1		Location Galatia, Ks - IN, 1800, N/S								
Contractor	Southwind #4						Owner								
Type Job	plug						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.		3560'		Charge To Jason oil								
Csg.			Depth		3510'		Street								
Tbg. Size	4 1/2"		Depth		3510'		City								
Tool			Depth				State								
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		H2O/mud		Cement Amount Ordered 2305x 60/40 4% Gel VADRES.								

EQUIPMENT

Pumptrk	1	No.	Cementer	Weak	Common	138
			Helper			
Bulktrk	10	No.	Driver	Cisco	Poz. Mix	92
			Driver			
Bulktrk	p.m.	No.	Driver	Rick	Gel.	8
			Driver			

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.		Calcium
Rat Hole	30 SX		Hulls
Mouse Hole			Salt
Centralizers			Flowseal 574
Baskets			Kol-Seal
D/V or Port Collar			Mud CLR 48
3510' - 25 SX			CFL-117 or CD110 CAF 38
			Sand
1050' - 25 SX			Handling 138
			Mileage

FLOAT EQUIPMENT

560' - 100 SX	Guide Shoe
	Centralizer
270' - 40 SX	Baskets
	AFU Inserts
40' - 10 SX	Float Shoe
	Latch Down
Rathole - 30 SX	1 - Rathole plug
	Pumptrk Charge plug
	Mileage 27

X Signature Robert Stevenson

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4789

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-9-11	16	16	15	Butler	Kansas		11:00pm
Lease		Well No.		Location			
Link		1		Butler W 1/2 NW 1/4			
Contractor				Owner			
S. Jensen				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job		T.D.					
518		318					
Hole Size		Depth		Charge To			
1 1/2"		218		Oil			
Csg.		Depth		Street			
8 3/4" 24'							
Tbg. Size		Depth		City			
				State			
Tool		Depth		City			
				State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered			
		13.11		1-1/2 Cms 360 2.00			

EQUIPMENT

Pumptrk	No.	Cementer	Helper	Common	150
Bulktrk	No.	Driver		Poz. Mix	
Bulktrk	No.	Driver		Gel.	3
		Driver		Calcium	5

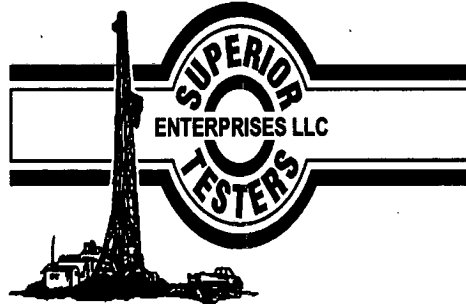
JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 158
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surfloc	Tax	
Mileage	22	Discount	
X Signature: Robert Jensen		Total Charge	



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

P.O.Box 701
Russell Kansas
67665

ATTN: Francis Whsler

16/16S/15W Barton

Funk/Bermeister #1

Start Date: 2011.03.14 @ 07:40:00

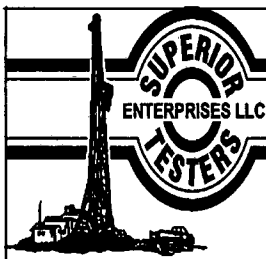
End Date: 2011.03.14 @ 00:00:00

Job Ticket #: 15671 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.03.14 @ 15:05:05

Jason Oil Company LLC Funk/Bermeister #1 16/16S/15W Barton DST # 1 Lansing Kansas City 2011.03.14



DRILL STEM TEST REPORT

Jason Oil Company LLC
 P.O.Box 701
 Russell Kansas
 67665
 ATTN: Francis Whsler

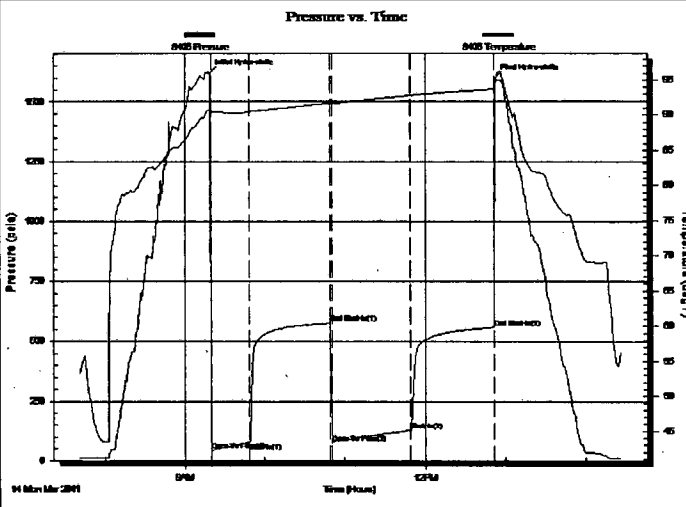
Funk/Bermeister #1
16/16S/15W Barton
 Job Ticket: 15671 **DST#: 1**
 Test Start: 2011.03.14 @ 07:40:00

GENERAL INFORMATION:

Formation: **Lansing Kansas City**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:00:00 Tester: Dylan E Ellis
 Time Test Ended: 00:00:00 Unit No: 3345/Great Bend/
 Interval: **3265.00 ft (KB) To 3305.00 ft (KB) (TVD)** Reference Elevations: 2016.00 ft (KB)
 Total Depth: 3305.00 ft (KB) (TVD) 2010.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8405 Inside
 Press@RunDepth: 559.68 psia @ 3301.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.03.14 End Date: 2011.03.14 Last Calib.: 2011.03.14
 Start Time: 07:40:00 End Time: 14:26:41 Time On Btm: 2011.03.14 @ 09:18:41
 Time Off Btm: 2011.03.14 @ 12:52:11

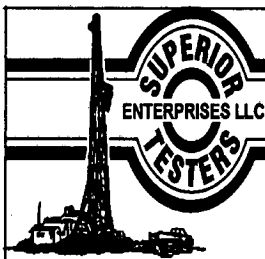
TEST COMMENT: 1ST Opening 30 Minutes w eak blow / w eak but building blow / blow blew 9 inches into bucket '
 1ST Shut-In 60 Minutes no blow back
 2ND Opening 60 Minutes w eak but building blow / blow built to 11 inches into bucket of water
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1618.98	90.66	Initial Hydro-static
2	44.08	90.50	Open To Flow (1)
30	75.24	90.44	Shut-In(1)
91	576.73	91.74	End Shut-In(1)
92	77.22	91.66	Open To Flow (2)
150	127.69	92.77	Shut-In(2)
213	559.68	93.72	End Shut-In(2)
214	1598.03	94.28	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
150.00	Muddy Salt Water	2.10
0.00	30% Mud 70% Water	0.00
0.00	Chlorides were 68,000.0	0.00
0.00	Resistivity was .32 @ 62 degrees	0.00

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC
 P.O.Box 701
 Russell Kansas
 67665
 ATTN: Francis Whsler

Funk/Bermeister #1
16/16S/15W Barton
 Job Ticket: 15671 **DST#: 1**
 Test Start: 2011.03.14 @ 07:40:00

Tool Information

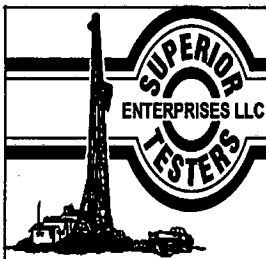
Drill Pipe:	Length: 3265.00 ft	Diameter: 3.80 inches	Volume: 45.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 29000.00 lb
		<u>Total Volume: 45.80 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3265.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3250.00	
Hydraulic Tool	5.00			3255.00	
Packer	5.00			3260.00	20.00 Bottom Of Top Packer
Packer	5.00			3265.00	
Perforations	35.00			3300.00	
Recorder	1.00	8405	Inside	3301.00	
Recorder	1.00	8400	Outside	3302.00	
Bull Plug	3.00			3305.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC
P.O.Box 701
Russell Kansas
67665
ATTN: Francis Whsler

Funk/Bermeister #1
16/16S/15W Barton
Job Ticket: 15671 **DST#: 1**
Test Start: 2011.03.14 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Muddy Salt Water	2.104
0.00	30% Mud 70% Water	0.000
0.00	Chlorides were 68,000.0	0.000
0.00	Resistivity was .32 @ 62 degrees	0.000

Total Length: 150.00 ft Total Volume: 2.104 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

