

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
**KCC**

4/29/13

OPERATOR: License # 33386  
Name: C G Oil, LLC  
Address 1: 2550 Airbase Road  
Address 2: P.O. Box 207  
City: Victoria State: KS Zip: 67671  
Contact Person: Ron Schmidtberger  
Phone: (785) 735-2274  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Roger Fisher  
Purchaser:

APR 29 2011  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

1/13/2011	1/19/2011	1/20/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,506-00-00  
Spot Description: W/2 NE SW Sec. 20 Twp. 16 S. R. 13  East  West  
1,980 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: MJR Well #: 1  
Field Name: Trapp  
Producing Formation: Arbuckle  
Elevation: Ground: 1948 Kelly Bushing: 1956  
Total Depth: 3500 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 907 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 16,000 ppm Fluid volume: 320 bbls  
Dewatering method used: Hauled Free Fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Francis Weigel Family Partnership, LLC  
Lease Name: Murmis "B" (SWD) License #: 33996  
Quarter SE/4 Sec. 8 Twp. 13 S. R. 15W  East  West  
County: Russell Permit #: D-22, 305

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schmidtberger  
Title: operator Date: 4-22-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received Date: 4/29/11 - 4/29/13  
 Confidential Release Date: APR 29 2011  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
**RECEIVED**  
**KCC WICHITA**