

WELL COMPLETION FORM™
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6768
Name: Carrie Exploration and Development
Address 1: 210 West 22nd
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Ron Herold
Phone: (785) 625 9318
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc.
Wellsite Geologist: Herb Deines
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-7-10 12-14-10 12-14-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date per geo report Recompletion Date

API No. 15 - 009-25499-00-00
Spot Description: 226' East & 18' North
C SW SE Sec. 34 Twp. 19 S. R. 11 East West
678 Feet from North / South Line of Section
1,752 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Robert T Well #: C-1
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1770 Kelly Bushing: 1780
Total Depth: 3430 Plug Back Total Depth: 3425
Amount of Surface Pipe Set and Cemented at: 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1626 Feet
If Alternate II completion, cement circulated from: 1626
feet depth to: surface w/ 520 60/40pos sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18500 ppm Fluid volume: 1370 bbls
Dewatering method used: haul off
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker License #: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Permit #: 26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Herold
Title: Owner Date: 5-3-2011

KCC Office Use ONLY

RECEIVED
 Letter of Confidentiality Received
Date: MAY 05 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
KCC WICHITA
 UIC Distribution
ALT I II III Approved by: Dls Date: 5/9/11

Operator Name: Carrie Exploration and Development Lease Name: Robert T Well #: C-1
 Sec. 34 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction, Dual Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>514</td> <td>+1266</td> </tr> <tr> <td>Heebner</td> <td>2904</td> <td>-857</td> </tr> <tr> <td>Brown Lime</td> <td>3029</td> <td>-1249</td> </tr> <tr> <td>LKC</td> <td>3048</td> <td>-1268</td> </tr> <tr> <td>BKC</td> <td>3300</td> <td>-1650</td> </tr> <tr> <td>Arbuckle</td> <td>3309</td> <td>-1529</td> </tr> </table>	Name	Top	Datum	Anhydrite	514	+1266	Heebner	2904	-857	Brown Lime	3029	-1249	LKC	3048	-1268	BKC	3300	-1650	Arbuckle	3309	-1529
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BKC	3300	-1650																				
Arbuckle	3309	-1529																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	269	common	280	3% CaCl
Production	7 7/8	5 1/2	15.5	3410	EA 2	140	5% Salt, 2.5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3310.5 to 3316.5	200 gal 20%	3310
		200 gal 20%	3310
		500 gal 20%	3310

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3286</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Jan 2</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf	Water Bbls. <u>22</u>	Gas-Oil Ratio <u>43</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3310.5 to 3316.5</u>
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@furaltel.net

Date: 12/10/2010
 Invoice # 4490

P.O.#:
 Due Date: 1/9/2011
 Division: Russell

Invoice

Contact:
 CARRIE EXPLORATION
Address/Job Location:
 CARRIE EXPLORATION
 210 w 22nd st
 HAYS KANSAS 67601

Reference:
 ROBERT T C-1

Description of Work:
 SURFACE JOB

*pd 12-14-10
 #2408*

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,585.66	No				
Common-Class A	280	\$ 3,605.78	Yes				
Bulk Truck Matl-Material Service Charge	295	\$ 622.78	No				
Calcium Chloride	10	\$ 397.52	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 168.55	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$ 98.63	No				
Premium Gel (Bentonite)	5	\$ 85.92	Yes				

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Invoice Terms:

Net 30

SubTotal: \$ 6,564.84
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (984.73)

SubTotal for Taxable Items:	\$ 3,475.84
SubTotal for Non-Taxable Items:	\$ 756.47
Total:	\$ 5,580.11
Tax:	\$ 253.74

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,833.85
 Applied Payments:
 Balance Due: \$ 5,833.85

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

Took discount

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4490

Date	12-7-10	Sec.	34	Twp.	19	Range	11	County	Barton	State	Ks	On Location		Finish	10:45 AM
Lease	Robert T	Well No.	C-1			Location						Ellinwood, Ks - 3E, 1/2 N to RR tracks			
Contractor	Southwind Drilling Rig #1					Owner						W & S to Rig			
Type Job	Surface					To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	14 1/2" 14 3/4"		T.D.		271'		Charge To						Cassie Exploration		
Csg.	8 7/8"		Depth		269'		Street								
Tbg. Size			Depth				City						State		
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered						280 st Common 3% CC 2% Gel		
Meas-Line			Displace		16 BLS										

EQUIPMENT

Pumptrk	1	No.	Cementer Helper	Neale	Common	280
Bulktrk	10	No.	Driver	Jason	Poz. Mix	
Bulktrk	p.u.	No.	Driver	Rick	Gel.	5

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	10
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	295
		Mileage	

280 st Common 3% CC 2% Gel
Due to learning hole to 14 3/4" so pipe would go.

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	16

X Signature *Frank Rouse*

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Total Charge

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COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C37416-IN

BILL TO:

CARRIE EXPLORATION & DEV.
 210 WEST 22ND STREET
 HAYS, KS 67601

LEASE ROBERT T C#1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/28/2010	C37416		12/20/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
10.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	30.00
10.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	10.00
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00
520.00	SAX	60-40 POZ MIX 2%		0.00	9.25	4,810.00
11.00	SAX	2% ADDITIONAL GEL		0.00	16.00	176.00
531.00	EA	BULK CHARGE		0.00	1.25	663.75
234.00	MI	BULK TRUCK - TON MILES		0.00	1.10	257.40
REMIT TO:		COP		Net Invoice:		6,847.15
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATCO Sales Tax:		65.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		<u>6,912.85</u>

*pd 1-1-11
2460*

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There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC

Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37416

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 12/10/10 2010

IS AUTHORIZED BY: Carrie Exploration (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Richard Thomas Well No. C # 1 Customer Order No. _____

Sec. Twp. Range Richard T. County DeWitt State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ Well Owner or Operator By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
AL1	10	mileage pump truck	3.00	30.00
AL1	10	mileage pickup	1.00	10.00
AL100	1	Pump Charge		900.00
AL100	570	20% add. sal.	9.00	4810.00
AL100	11	20% add. sal.	16.00	176.00
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AL1	5.1	Bulk Charge	1.25	63.75
42U		Bulk Truck Miles $22.47 \times 10 \text{ mi} = 234.7 \text{ mi} \times 1.10$	1.10	257.40
		Process License Fee on _____ Gallons		
TOTAL BILLING				6847.15

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Donna H.

Station 6 B

Don H.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 11/10/10 District G.B. F.O. No. C37410
Company Carrie Exploration
Well Name & No. Robert Thomas Robert T #1
Location Field
County Repton State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown Bbl./Gal.
Flush Bbl./Gal.
Treated from ft. to ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks No. Used: Std. 300 Sp. Twin
Auxiliary Equipment 327
Packer Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type

Casing: Size 5 1/2" Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No Perforated from ft. to ft.
Tubing: Size & Wt. 2 3/8" Swung at ft.
Perforated from ft. to ft.
Open Hole Size T.D. ft. P.U. to ft.

Company Representative Ron H.

Treater Nathan W.

Table with 4 columns: TIME (a.m./p.m.), PRESSURES (Tubing, Casing), Total Fluid Pumped, and REMARKS. Contains handwritten notes about well operations, pressures, and cement placement.

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/14/2010	19348

BILL TO
Carrie Exploration & Development 210 West 22nd Street Hays, KS 67601

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	C #1	Robert T	Barton	SouthWind Drillin...	Oil	Infield	Cement Longstring	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578W-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				4	Each	55.00	220.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental					Each	150.00	150.00T
325	Standard Cement				140	Sacks	12.00	1,680.00T
276	Flocele				35	Lb(s)	1.50	52.50T
283	Salt				700	Lb(s)	0.15	105.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				66	Lb(s)	4.00	264.00T
	Sales Tax Barton County						7.30%	543.96

**Thank You For Your Business &
 Best Wishes For A Wonderful Holiday Season!!**

Total \$8,395.46



CHARGE TO:
Carrie Exploration

ADDRESS

CITY, STATE, ZIP CODE

TICKET
19348

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>C-#1</i>	LEASE <i>Robert T</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Ks</i>	CITY	DATE <i>12-14-10</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Smithfield Drilling</i>	RIG NAME/NO. <i>#1</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>E/Ekinwood, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #113	70	mi	500		350.00
578		1			Pump Charge - cement Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	2	gal	25.00		50.00
281		1			Mud Flush	500	gal	1.00		500.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	4	ea	55.00		220.00
403		1			Cement Baskets	2	ea	200.00		400.00
404		1			Port Collar GL-1636	1	ea	1900.00		1900.00
406		1			Latch Down Plug & Baffle	1	ea	225.00		225.00
407		1			Insert Float Shoe w/ Auto Jell	1	ea	275.00		275.00
419		1			Rotating Head Rental	1	ea	150.00		150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Frank Rome
SIGNED

12-14-10 TIME SIGNED

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	5540.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					P.2	3033.17
WE UNDERSTOOD AND MET YOUR NEEDS?						8573.17
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	
ARE YOU SATISFIED WITH OUR SERVICE?		<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OR *Don Lemmon*
APPROVAL

Thank You!

SWIFT Services, Inc.

OWNER Carrie Exploration WELL NO. C #1 LEASE Robert T JOB TYPE Cement Logging TICKET NO. 19348

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							On location w/ float equip - Rig LD D.C. TD-3430' TP 15:5 1/4
								RECEIVED MAY 05 2011 KCC WICHITA
								ST 20' L.D. Bottle top of S.J. Insert Float Shoe w/ Auto Bell - Bottom S.J. Cement 1-2-3-4# - JTs in hole Cement Basket ST #4 in hole & 42 Pin Port Collar #42 collar @ G.L to 1636'
	14:15							Start 5 1/2" casing, 15.5#/ft. to KB-3410.3 Drop Killup ball 5 ft into
	15:30							Fin Run casing - Tag & Laydown Jt.
	15:40							St. Cir & Rotating
	15:50							St. Desc Manual - 45 min
			7/5					Fin line - Plug RH - 30GRS MH 15' SKS
		5'					200	Pump 500 gal Manual Flush
		6'					250	Pump 20 BBI KEL Flush - Full tank
		4 1/2'					200	Start 95 SKS FA-2-cmt
			25				Var	Fin cmt - Wash Pump & Lines
		8'					300	Drop L.D. Plug - Start Displ
		6'	15				200	Slow rate - 4 Hr Valve with fall down
		6'	60				250	Complete
		6'	65				375	
		6'	70				520	
		6'	80				400 700	
	17:00	5'	8 1/2'				1520	Plug Down - Hold - Release & Hold Job Complete Wash up & Pack up Tools
								<i>Mark</i> Alan, Doug & Steve