

AMENDED



KANSAS CORPORATION COMMISSION 1055408
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 +
Contact Person: Kerry King
Phone: (620) 698-2150
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: Julie Shaffer
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

12/26/2006 12/27/2006 12/01/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24143-00-00

Spot Description:
NW SE SE NW Sec. 2 Twp. 32 S. R. 18 East West
2,280 Feet from North / South Line of Section
2,280 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Labette

Lease Name: CLOSS ARTHUR A Well #: 2-2

Field Name:

Producing Formation: Cherokee Basin CBM

Elevation: Ground: 967 Kelly Bushing: 0

Total Depth: 989 Plug Back Total Depth: 981

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 981

feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 05/09/2011

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 05/10/2011



1055408

Operator Name: SEK Energy, LLC Lease Name: CLOSS ARTHUR A Well #: 2-2
 Sec. 2 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Lenapah Lime | 194 +764 |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Altamont Lime | 225 +733 |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Pawnee Lime | 372 +586 |
| List All E. Logs Run: | | Oswego Lime | 458 +500 |
| Attached | | Verdigris Lime | 598 +360 |
| | | Mississippi | 942 +16 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 | 8.625 | 18 | 20 | Portland | 4 | |
| Production | 6.5 | 4.5 | 10.5 | 981 | Thickset | 110 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------|
| 4 | 9 Shots at 488-490' | 400gal 15%HCl, 40 ballsealers, | 488-490' |
| 4 | 21 Shots at 518-523' | 9,200# sand, 21,840gal water | 518-523' |
| | | | |
| | | | |

| | | |
|---|---|--|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>559.20'</u> Packer At: <u>n/a</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>12/01/2008</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> Gas Mcf <u>30</u> Water Bbls. <u>20</u> | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | SEK Energy, LLC |
| Well Name | CLOSS ARTHUR A 2-2 |
| Doc ID | 1055408 |

All Electric Logs Run

| |
|------------------------------|
| [REDACTED] |
| Den-Neu Log |
| DIL Log |
| Temp Log |
| Gamma Ray Neu Completion Log |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 09, 2011

Kerry King
SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714

Re: ACO1
API 15-099-24143-00-00
CLOSS ARTHUR A 2-2
NW/4 Sec.02-32S-18E
Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kerry King

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Sam Brownback, Governor

May 10, 2011

Kerry King
SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714

Re: ACO-1
API 15-099-24143-00-00
CLOSS ARTHUR A 2-2
NW/4 Sec.02-32S-18E
Labette County, Kansas

Dear Kerry King:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/26/2006 and the ACO-1 was received on May 09, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department