



KANSAS CORPORATION COMMISSION 1053648
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5057
Name: Voigt Oil & Gas Co., Inc.
Address 1: 2193 14TH AVE
Address 2: _____
City: MCPHERSON State: KS Zip: 67460 + 8019
Contact Person: Richard H Voigt
Phone: (785) 227-3241
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: William M Stout
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/23/2010 12/30/2010 12/31/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-169-20322-00-00
Spot Description: _____
_____ - SW - SW Sec. 28 Twp. 16 S. R. 1 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Saline
Lease Name: JD Karber Well #: 3
Field Name: Gypsum Creek
Producing Formation: Mississippian
Elevation: Ground: 1269 Kelly Bushing: 1278
Total Depth: 2655 Plug Back Total Depth: 2637
Amount of Surface Pipe Set and Cemented at: 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 05/04/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/10/2011



1053648

Operator Name: Voigt Oil & Gas Co., Inc. Lease Name: JD Karber Well #: 3
 Sec. 28 Twp. 16 S. R. 1 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1995	-717
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Kansas City	2324	-1046
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Erosional Mississippian	2600	-1322
List All E. Logs Run:		Mississippian	2611	-1333
Radioactivity (Gamma ray-neutron)		RTD	2655	-1377
Sonic cement bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	216	Common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2611 - 2613	800 gallons mud acid	2611-2613
2	2612 - 2616	2500 gallons 15% HCL NE FE HF	2611 - 2616
4	2621 - 2623	300 gallons 15% HCL NE FE HF	2611- 2623 (22 balls inj)
2	2600 - 2606	700 gallons 15% HCL NE FE HF	2600 - 2606 (isolated w/)
	2608 - 2609	Owens CIBP	Drilled out CIBP after ac

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

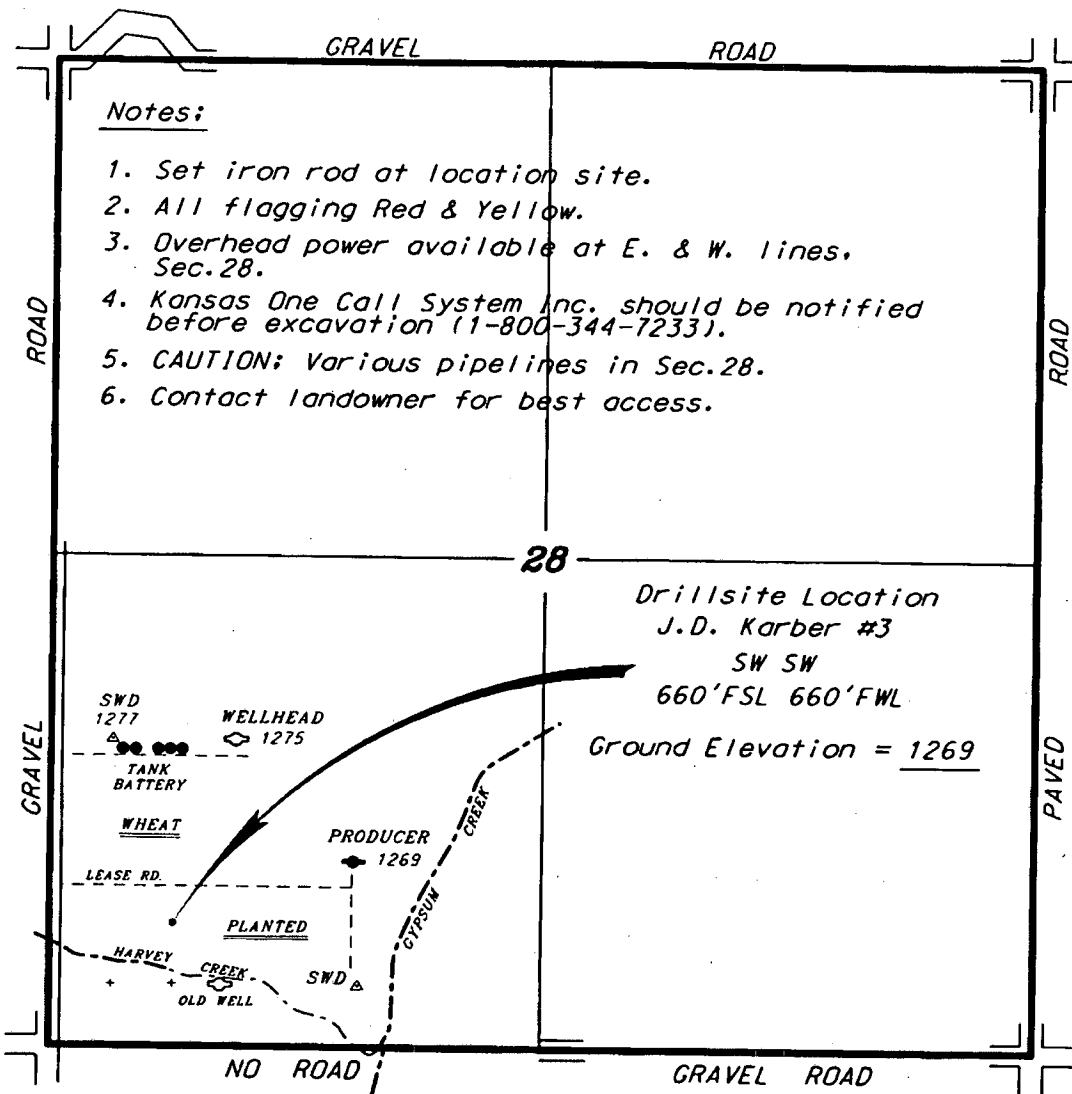
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	200		34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2600 - 2606</u> <u>2611-2623</u>
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VOIGT OIL & GAS COMPANY, INC.
 J.D. KARBER LEASE
 SW. 1/4, SECTION 28, T16S, R1W
 SALINE COUNTY, KANSAS

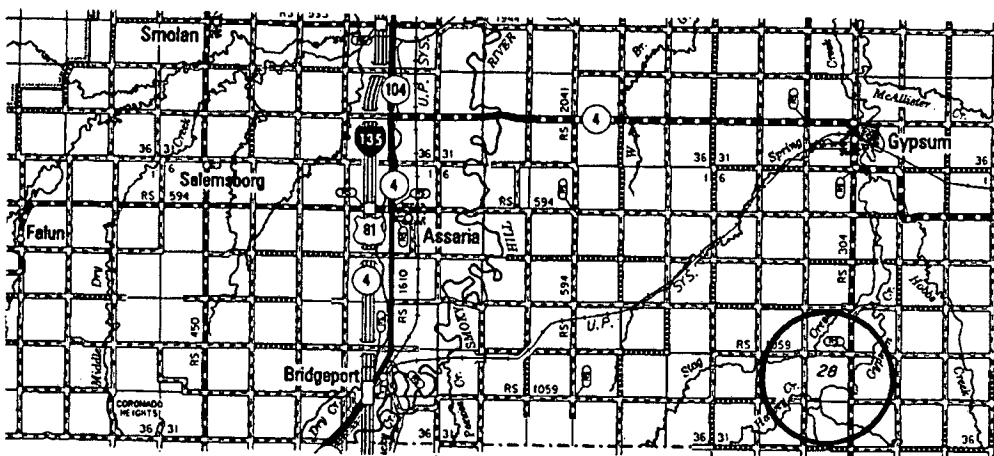
* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. & W. lines, Sec. 28.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 28.
6. Contact landowner for best access.

Drillsite Location
 J.D. Karber #3
 SW SW
 660' FSL 660' FWL
 Ground Elevation = 1269



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date December 9, 2010

ALLIED CEMENTING CO., LLC. 034056

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-21-12</u>	SEC. <u>7</u>	TWP. <u>16</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>SP Karber</u>		WELL# <u>1</u>		LOCATION <u>Gypsum 45 1 W</u>		COUNTY <u>Saline</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)		<u>1/2 5 winto</u>					

CONTRACTOR C & G Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 216
 CASING SIZE 8 1/8 DEPTH 220
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13661

OWNER _____
 CEMENT AMOUNT ORDERED 160 @ 3500 2160
 COMMON 160 @ 13.50 2160.00
 POZMIX _____ @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 160 @ 2.25 360.00
 MILEAGE 110/14.00 960.00
 TOTAL 3798.25

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Woody
 # 417 HELPER Ron
 BULK TRUCK
 # 410 DRIVER Mark
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 7 jts + Landing jt.
Est Circulation
Mixed 150 SKI @
Cement Circulated

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE .60 @ 7.00 420.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Neigt Oil & Gas Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1411.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

Thanks!

SALES TAX (If Any) _____

ALLIED CEMENTING CO., LLC. 034060

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-30-10</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SP Karber</u>	WELL # <u>3</u>	LOCATION <u>Gypsum S S 1 E 1/2 S</u>			COUNTY <u>Saline</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Winto</u>				

CONTRACTOR C + G Drilling Inc
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2655
 CASING SIZE 5 1/2 DEPTH 2639.22
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1700 psi MINIMUM —
 MEAS. LINE SHOE JOINT 2.48
 CEMENT LEFT IN CSG. 2.48
 PERFS.
 DISPLACEMENT 69.22 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 175 Co. 10% Salt
28 Gal
500 Gal WFR-2
 COMMON 175 @ 13.50 2362.50
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE @
 ASC @
Salt 7 @ 21.25 148.75
 @
WFR-2 500 Gal @ 1.10 550.00
 @
 @
 @
 @
 @
 HANDLING 175 @ 2.25 393.75
 MILEAGE 110 / 1/2 mile 1050.00
 TOTAL 4565.75

EQUIPMENT

PUMP TRUCK CEMENTER Shane Heath
 # 417 HELPER Ron B.
 BULK TRUCK
 # 378 DRIVER Mark
 BULK TRUCK
 # DRIVER

REMARKS:

Rot Hole 15 str Mouse Hole 10 str
Ran 62 str Best Circulation
Mixed Cement, washed pump & Lines
Displaced 66'
Landed Plug @ 1700 psi
Float Held!

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1937.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 7.00 420.00
 MANIFOLD @
 @
 @
 TOTAL 2377.00

CHARGE TO: Vaigt Oil & Gas Co. INC.
 STREET 2193 14th AVE
 CITY McPherson STATE Ks ZIP 67460

PLUG & FLOAT EQUIPMENT

@
TRP @ 43.00
5 Centralizers @ 35.00 175.00
1- Guide Shoes @ 186.00
AFU - Insert. @ 281.00
 TOTAL 689.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

Thanks!

SALES TAX (If Any) _____

GEOLOGICAL REPORT

Voigt Oil & Gas Co., Inc.

J.D. Karber #3

SW SW Section 28-T16S-R1W

Saline County, Kansas

COMMENCED: 12-23-10

STATUS: Oil

COMPLETED: 12-30-10

A.P.I. #: 15-169-20322

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 5057

SIZE OF HOLE: 7 7/8"

FIELD: Gypsum Creek

SURFACE PIPE: 8 5/8"

ELEVATION: 1278 K.B.

CEMENTED WITH: N/A

LOGS: None

LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2655'

William M. Stout
1-30-11

William M. Stout
Geologist

FORMATION TOPS

1269 G.L. 1278 K.B.

	Sample
Lansing Kansas City	1995 -717
Base Kansas City	2324 -1046
Erosional Mississippi	2600 -1322
Mississippi Porosity	2611 -1333
Total Depth	2655 -13777

SAMPLE SHOW DESCRIPTIONS

Lansing Kansas City 1995' (-717)
2013' - 2017'

Limestone - light brown, light gray, fine crystalline, fossiliferous, some oolitic, faint odor, scattered light stain, no show free oil, trace fluorescence, intercrystalline porosity.

2205' - 2210'

Limestone - brown, gray, fine crystalline, fossiliferous, dense, no odor, trace dark stain, no show free oil, scattered vugular porosity, scattered fluorescence.

fluorescence.

Erosional Mississippi 2600' (-1322)

2600' - 2610'

Conglomerate - chert, white, opaque, weathered, with dolomite, light brown, brown, fine to coarse crystalline, some sucrosic, friable in part, fair odor, dark brown stain, show free oil with gas bubbles, scattered fluorescence, some vugular and intercrystalline porosity. Abundant varicolored shale.

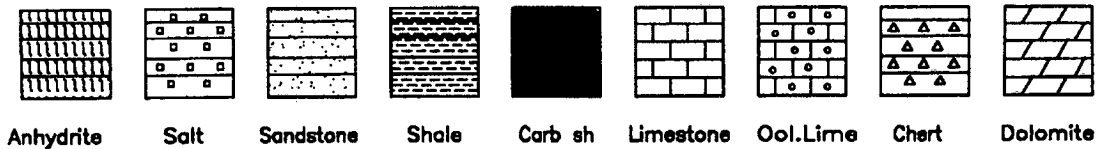
2613' - 2620'

Dolomite - brown, fine crystalline, sucrosic, friable, slightly glauconitic, good odor, even brown stain, good show free oil with gas bubbles, good fluorescence, intercrystalline porosity with a few vugs.

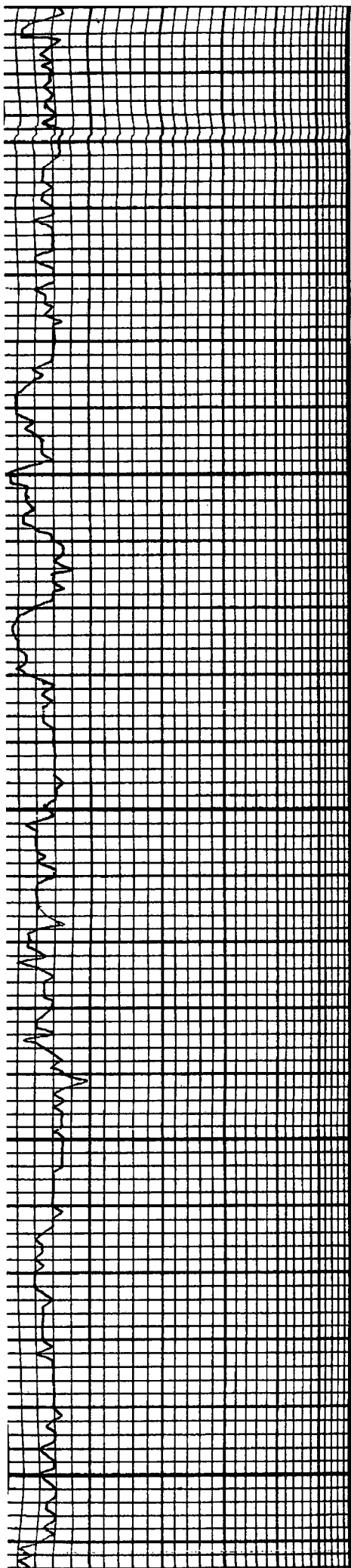
CONCLUSIONS

The decision was made to run 5 1/2" casing to further evaluate the Mississippian through perforations.

LEGEND



<p>DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases</p> <p>5" 10" 15" 20" 25"</p>	<p>DEPTH</p>	<p>LITHOLOGY</p>	<p>SAMPLE DESCRIPTIONS</p>	<p>OIL SHOWS</p>	<p>REMARKS</p>
	<p>1950</p>		<p>SH - GY DK GY GAN.</p> <p>SH - A. A.</p>		<p>1269 GL</p> <p>1278 KB</p> <p>TRIP BIT @ 19.</p>
	<p>2000</p>		<p>LS - Lt. Ben. F-X. Fos. ool. DMS. N.S. NUG</p> <p>LS - Lt. Ben. Lt. G. F-X. Fos. S/OOL. Ft. oppo. SCAT. Lt. ST - NSFU. ER. FLUID INP</p> <p>LS - Lt. Ben. Lt. G. F-X. Fos. DMS N.S. NUG</p>	<p>0</p>	<p>LANING</p> <p>1995 (-717,</p>



50

2100

50

2200

50

	N.S. NUB 1
	Ls. Lt. BRN. BRN. F.X. FOS. FOS. DNS. NS. NUB w/ SN-BLE CRB.
	Ls. Lt. BRN. BRN. F.X. FOS. FOS. DNS. NS. NUB
	60-AA w/ SN-61.
	Ls. BRN. Lt. BRN. F.X. FOS. FOS. DNS. NS. NUB
	Ls. BRN. Lt. BRN. F.X. CNKY NS. NUB
	Ls. BRN. BRN. F.X. FOS. FOS. NS. SN-BLE w/ SN-DLBY
	Ls. Lt. BRN. BRN. F.X. FOS. DNS. NS. NUB w/ ABAND. DRG. SH.
	Ls. Lt. BRN. BRN. F.X. FOS. DNS. NS. NUB ABAND. SH. TRASH
	Ls. Lt. BRN. F.X. FOS. DNS. FOS. NS. DNS. BR w/ SN-DLBY
	Ls. Lt. BRN. BRN. F.X. FOS. DNS. NS. NUB
	SN-61, DR. 61 L.R.N.
	50-AA.
	Ls. BRN. BRN. Lt. BRN. F.X. FOS. 3/00L. DNS. NS. NUB w/ CR. BLE SH.
	Ls. Lt. BRN. Lt. BRN. F.X. FOS. DNS. DNS. NS. NUB
	Ls. Lt. BRN. BRN. F.X. FOS. FOS. DNS. NS. NUB
	Ls. BRN. BRN. F.X. FOS. DNS. NS. BRN. BRN. NS. FOS. SCAT. UNDR. SCAT. FLOR.
	Ls. Lt. BRN. BRN. F.X. FOS. DNS. NS. NUB
	50-AA.
	Ls. Lt. BRN. BRN. F.X. FOS. DNS. NS. NUB
	SN-DLBY w/ CRB.

SAMPLES VERY S

0

NUB

5A-BLBY FTR GRP,

LS-BL BRN LG BY FX FEW
POS DNS NS NUB

LS BRN LG FX FOS ARG DNS
N.S. NUB

LS LL GR WH FX DNS LARKY
NS NUB W/F. SA BL CARD

LS A.D.

LS LL BRN LG FX FEW FOS DNS
N.S. NUB

LS AR M/F. BLK CAC SA

5A BY DK LG BRN. U/L. BY FX
DNS NS NUB

LS BL BRN DK LG FX DNS
ARG NS NUB

5A BY GR. M/K. BR.

LS LL BRN LG BY FX ORGY
DNS NS W/SH BY GR

LS BR. W/GR. AR.

5A BY GR. U/S. LG BY GR
CAC. NY. MICH NS. NUB

LS LL BRN BRN FRONT NS
NUB W/SH BY GR.

LS BR W/SH. BR.

LS BRN FX DNS FOS DNS NS
NUB W/SH BY GR.

LS LL LG LG GEN. FX FOS DNS
ARG NS NUB

LS BRN FX FOS DNS NS
NUB W/SH BY GR.

LS BR. W/GR. BR.

LS LL BRN BRN. FX FOS
DNS NS NUB W/SH BY GR.

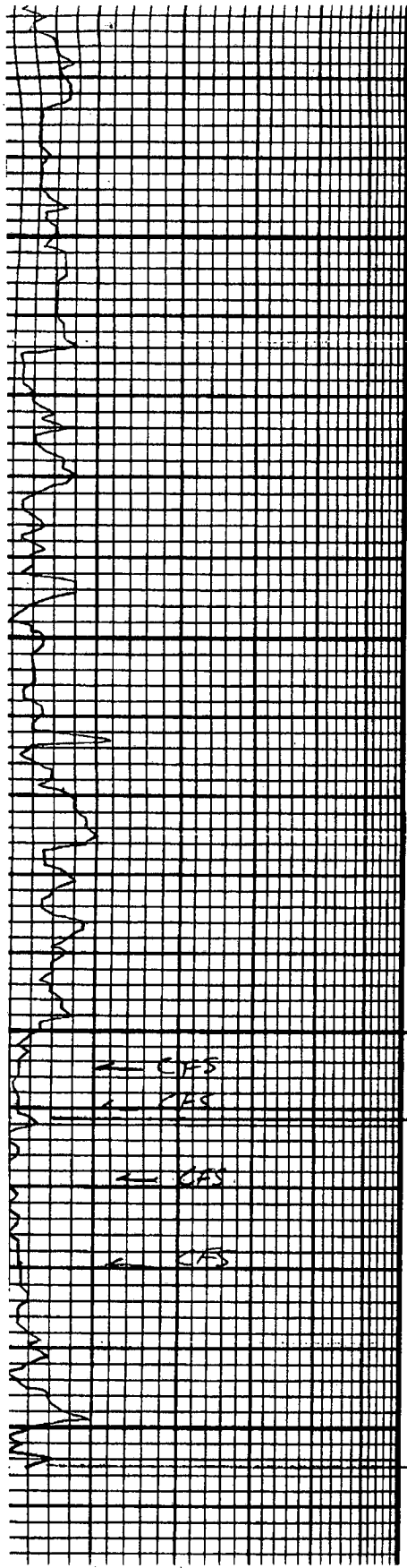
2300

50

2400

50

BKC.
2324 (-1046)



2500

50

2600

50

	LS - AA. W/ EAST DLE.
	LS - LT. BRN BRN. F.A. POS. DNC NS NUB W/S/S/SY.
	LS - AA. W/S/SY BY GEN.
	LS - LT. BRN. BRN. BY F.A. POS. DNC NS NUB
	LS - AA.
	SIL BY GEN. N/LS - AA.
	LS - AA. W/SN. BY GEN. AMB.
	LS - LT. BY H. BRN. BRN F.X. DMS. NS. NUB W/S/SY. VAI RCWDR
	LS - ? SIL - AA.
	SIL BY GEN. RED AMB. DAK. W/LS - AA.
	SN - AA. W/LS - AA.
	SS - GEN - WIL. F.C. SPDR. ABC. NS. F. BRN. F.X. POS. FC 2000 DNC NS W/SN. BY GEN. RD.
	CH. WAF. OF DOWN ROUTE - SIL. LS - DD - G. L. STN. SFC. W/LS. LS - VUG. F. F. W/LS 2000. DOL. L. G. F. CO. X. SIBU. FRI. AMK. BY GEN. F. CO. BRN. STN. SFC.
	NIGR. SCAP. LWR. PT. EXP. W/ ABUND. SH. LS - AA.
	DOL - BRN. F.X. SUC. FRI. A. G. VUG. DOL. E. V. BRN. STN. SFC. BRN. STN. SFC. W/LS. F. F. W/LS. G. F. L. DOL.
	DOL. LT. BRN. F.X. SUC. FRI. AMK. NS. EXP. W/LS. W/LS. LT. BY FRANS. - DOL. FRESN 3000. DOL. AA. F. W/LS. W/LS. W/LS. SIL. G. W/LS.
	DOL. BRN. F.X. SUC. S/FLI. NS. EXP. S/CH. A. P.
	DOL. AA. W/LS. G. F. X. ARG. W/LS. NS. NUB

CFS
ZES
CFS
CFS

EROSIONAL MISS
2600 (-1322)
CFS @ 2605'
CFS @ 2610'
CFS @ 2619'
CFS @ 2630'
MISSISSIPPI
2611 (-1333)
R.T.D.
2655 (-1377)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 04, 2011

Richard H Voigt
Voigt Oil & Gas Co., Inc.
2193 14TH AVE
MCPHERSON, KS 67460-8019

Re: ACO1
API 15-169-20322-00-00
JD Karber 3
SW/4 Sec.28-16S-01W
Saline County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Richard H Voigt

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 05, 2011

Richard H Voigt
Voigt Oil & Gas Co., Inc.
2193 14TH AVE
MCPHERSON, KS 67460-8019

Re: ACO-1
API 15-169-20322-00-00
JD Karber 3
SW/4 Sec.28-16S-01W
Saline County, Kansas

Dear Richard H Voigt:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/23/2010 and the ACO-1 was received on May 04, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department