



KANSAS CORPORATION COMMISSION 1055125
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 496-7048
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/11/2011</u>	<u>03/15/2011</u>	<u>04/12/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27743-00-00

Spot Description: _____

SE SW NE SW Sec. 33 Twp. 23 S. R. 16 East West

1,440 Feet from North / South Line of Section

1,815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Tannahill Well #: 21

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 1057 Kelly Bushing: 0

Total Depth: 1116 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1116 w/ 92 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 4 Twp. 24 S. R. 16 East West

County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 05/10/2011



1055125

Operator Name: Owens Petroleum LLC Lease Name: Tannahill Well #: 21
Sec. 33 Twp. 23 S. R. 16 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Includes entries for Squirrel at 1008.0 and 1050.0 depths.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Sim.
10th Next Month	tannahill 21	21668	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: KO				Total:	214.60	

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
3/29/2011	A-45831

Cement Treatment Report

Owens Petroleum Company
1274 202 Road
Yates Center, KS 66783

(x) Landed Plug on Bottom at 900 PSI
(x) Shut in Pressure 900
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Shut in

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 5/8"
TOTAL DEPTH: 1116

Well Name	Terms	Due Date		
	Net 15 days	4/13/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	1,102	2.20	2,424.40	
Sales Tax		7.30%	0.00	
<i>Done on 3/18/11</i>				
<div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> <p>Tannahill #21 Woodson County Section: 33 Township: 23 Range: 16</p> </div>				

Hooked onto 2 7/8" casing. Established circulation with 6.5 barrels of water, 3 GEL, METSO, COTTONSEED ahead, blended 92 sacks of OWC, dropped 2 rubber plugs, and pumped 6 barrels of water

Total	\$2,424.40
Payments/Credits	\$0.00
Balance Due	\$2,424.40