



CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 7311 Name: Shakespeare Oil Co., Inc. Address 1: 202 W MAIN ST Address 2: City: SALEM State: IL Zip: 62881 + 1519 Contact Person: Donald R. Williams Phone: (618) 548-1585 CONTRACTOR: License # 32592 Name: Wild West Well Service, Inc. Wellsite Geologist: N/A Purchaser:

Designate Type of Completion: [ ] New Well [ ] Re-Entry [x] Workover [x] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Shakespeare Oil Company, Inc.

Well Name: Janzen 1-16

Original Comp. Date: 01/17/2011 Original Total Depth: 4880

[ ] Deepening [x] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW

[ ] Plug Back: Plug Back Total Depth

[ ] Commingled Permit #:

[ ] Dual Completion Permit #:

[ ] SWD Permit #:

[ ] ENHR Permit #:

[ ] GSW Permit #:

04/04/2011 Spud Date or Recompletion Date Date Reached TD 04/07/2011 Completion Date or Recompletion Date

API No. 15 - 15-171-20790-00-01

Spot Description:

NW SE NW NW Sec. 16 Twp. 16 S. R. 34 [ ] East [x] West

780 Feet from [x] North [ ] South Line of Section

815 Feet from [ ] East [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[ ] NE [x] NW [ ] SE [ ] SW

County: Scott

Lease Name: Janzen Well #: 1-16

Field Name: Wildcat

Producing Formation: Johnson, Marmaton

Elevation: Ground: 3139 Kelly Bushing: 3149

Total Depth: 4880 Plug Back Total Depth: 4818

Amount of Surface Pipe Set and Cemented at: 353 Feet

Multiple Stage Cementing Collar Used? [x] Yes [ ] No

If yes, show depth set: 2451 Feet

If Alternate II completion, cement circulated from: 2451

feet depth to: 0 w/ 260 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 2500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [ ] East [ ] West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[x] Letter of Confidentiality Received Date: 05/12/2011

[ ] Confidential Release Date:

[x] Wireline Log Received

[x] Geologist Report Received

[ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: NAOMI JAMES Date: 05/12/2011