



KANSAS CORPORATION COMMISSION 1054355
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5088
Name: Darrah, John Jay, Jr.
Address 1: 225 N MARKET STE 300
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Will
Phone: (316) 263-2243
CONTRACTOR: License # 4958
Name: Mallard, J. V., Inc.
Wellsite Geologist: Seth Evenson
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

03/16/2011 03/22/2011 03/28/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25526-00-00

Spot Description: _____
NW SW NE SE Sec. 18 Twp. 16 S. R. 13 East West
921 Feet from North / South Line of Section
1,224 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton
Lease Name: Bitter C Well #: 10
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 1941 Kelly Bushing: 1946
Total Depth: 3374 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 902 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 105/13/2011



1054355

Operator Name: Darrah, John Jay, Jr. Lease Name: Bitter C Well #: 10
 Sec. 18 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>899</td> <td>1047</td> </tr> <tr> <td>Base Anhydrite</td> <td>930</td> <td>1016</td> </tr> <tr> <td>Lansing KC</td> <td>3142</td> <td>-1196</td> </tr> <tr> <td>Base KC</td> <td>3353</td> <td>-1407</td> </tr> <tr> <td>Arbuckle</td> <td>3366</td> <td>-1420</td> </tr> <tr> <td>RTD</td> <td>3374</td> <td>-1428</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	899	1047	Base Anhydrite	930	1016	Lansing KC	3142	-1196	Base KC	3353	-1407	Arbuckle	3366	-1420	RTD	3374	-1428
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8.625	13	902	SMD 1/4# Floseal p/sx	300	1/4# Floseal p/sx CIRCULATED CEMENT
Production	7.875	5.5	14.5	3366	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size: <u>2.875</u>	Set At: <u>3335.3</u>	Packer At: <u>3335.5</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/15/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	75	0	0		38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3366</u> <u>3374</u>
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JOBLOG

SWIFT Services, Inc.

DATE 17 MAR 10 PAGE NO.

CUSTOMER Darrak Oil WELL NO. 110 LEASE Bitter C JOB TYPE concrete surface pipe TICKET NO. 20171

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sts SMD w/ 1/4" floccle 8 5/8" 23" casing 902' (22 joints) slug bit 47.95' Baffle plate 859'
	1210							on loc TRR 114 pulling drill pipe
	1330							start 8 5/8" 23" casing in well
	1420							Pipe in well - hook up plug container
	1430	4 3/4	20				200	Pump 20 bbl KCL flush
	1435	4 3/4	30				250	mix cement SMD @ 11.8 ppg 100sts
		4 3/4	38				250	mix cement SMD @ 12.5 ppg 100sts
								mix cement SMD @ 14 ppg 100sts mix 300sts total
	1510	4 3/4					200	Release plug Displace plug
		4 3/4	35				100	cement to surface
	1525	4 3/4	53 1/2				200	Kick out - shot in well { 300 sts mixed - 35 to pit }
	1530							Wash truck
	1550							job complete
								Thanks! Rob Dave Blaine

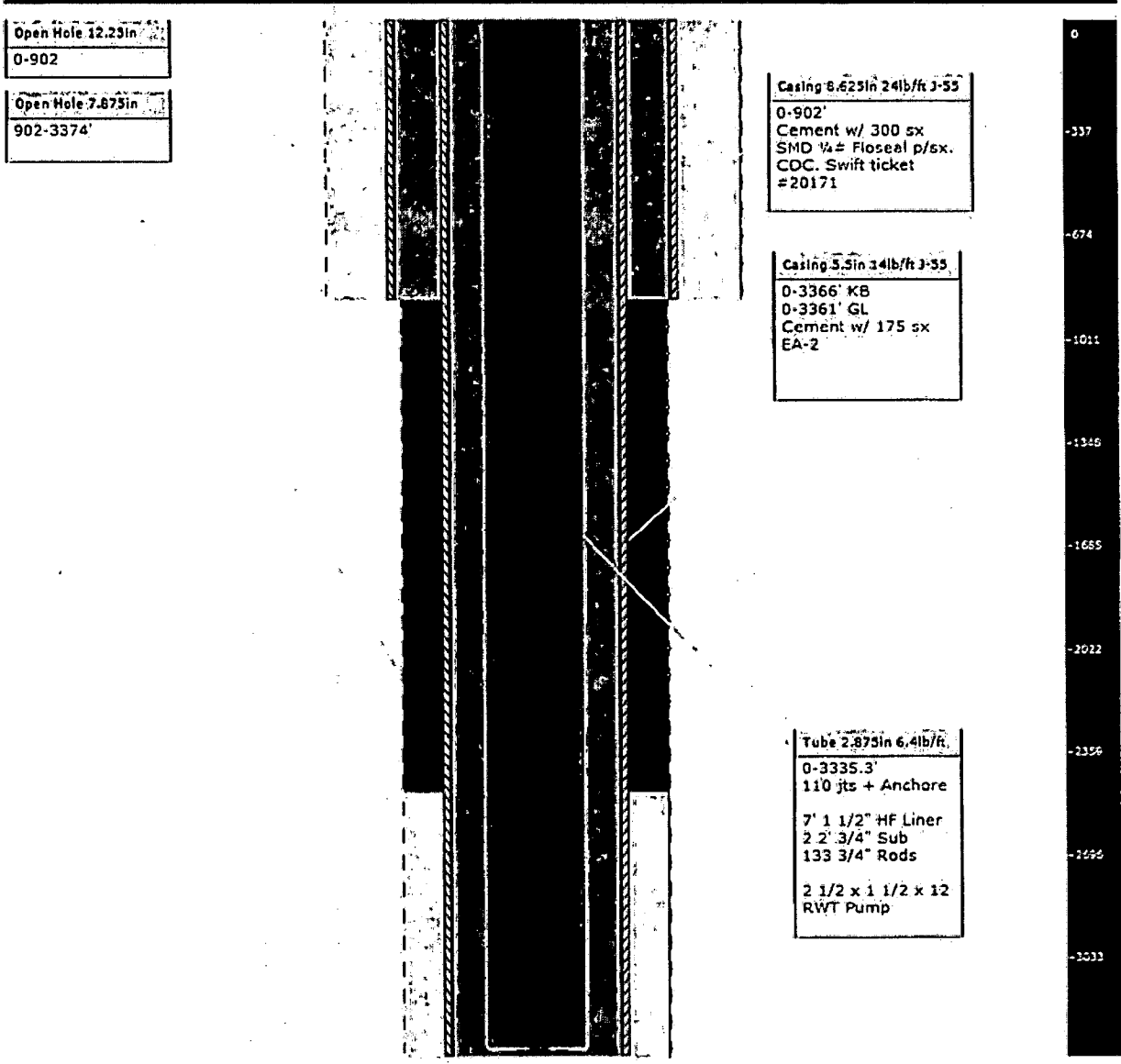
JOB LOG

SWIFT Services, Inc.

DATE 03-22-11 PAGE NO. 1

CUSTOMER JOHN JARRAH WELL NO. 10 LEASE BITTER C JOB TYPE CONCRETE TICKET NO. 19626

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION, LAYING DOWN CMT: 175.500 STD EA 2 D70 374 SET PIPE @ 3366 CST 4d.0 TUBING 3324 5 1/2 14# CENT 1,3,5,7,9,11 BASAT 2 D500 TOWELS BROKE, WAIT ON NEW!
	0630							START CSI LIFE
	0800							TRE BOTTEN WASH
	0810							BOTTEN CIRC.
	0850		7.5					PLUG RH 3050, 15MH
	0855	6.0	12				200	MUD FLUSH 500GAL
		S	20				S	KCL FLUSH 2%
	0905		31 1/2					EA 2 CMT DROPLUG PLUG
	0910	6.0	0				200	START DRY
		S	50 1/2				300	CMT ON BITTEN
			75				700	
	0925	4.5	81.1				1100	LAND PLUG
	0930							Release - DRY
	1015							JOB COMPLETE THANK YOU! Dave Jacobson



Measured Depth - 3374 ft

- Legend:
- Open Hole
 - Tubing
 - ▨ Casing

Geologists Report

Darrah Oil

#10 Bitter C

NW/SW/NE/NE of Sec. 18 T16S R13W

API# 15-009-25526

KB 1946' GL 1941' T.D. 3374'

Completed: March 22nd, 2011

Trapp Field; Barton Co. KS

Contractor: Mallard JV

The #10 Bitter C. was spudded on March 16th, 2011. Samples were examined from 2700' to T.D. Geologist was on site from 2903' to T.D. Sample tops encountered are as follows.

Topeka Lms 2821' (-875)

Lecompton Lms 2931' (-985)

Oread Lms 2971' (-1025)

Heebner Shale 3058' (-1112)

Douglas Shale 3089' (-1143)

Brown Lm 3129' (-1183)

Lansing 3142' (-1196)

LKC G zone 3221' (-1275)

LKC H zone 3279' (-1333)

LKC J zone 3313' (-1367)

BKC 3353' (-1407)

Solid Arbuckle 3366' (-1420)

Arbuckle Porosity 3368' (-1422)

RTD 3374' (-1428)

- 2700-10: Lms, off wht-tan-brwn, fn-med xtl, med-hrd res, many allochems, some hrd & shrp off wht-yellowish chert pr poro. Shale, mix of gry, blk grn & reddish, platy, brtl-sft. A few pcs gry sndy shale.
- 2710-20: Lms & shale as abv. Abnt gry-grn med xtl, ang qtz sandy shale, matrix vry shaly, pr-no poro.
- 2720-30: Lms gry-drk gry, sndy, fn xtl matrix, fn-med ang snd grains, hrd & res, no vis poro, also poss. sli micaceous, sndy shale as abv.
- 2730-40: Lms gry-drk gry, sndy, as abv. A few pcs pyritized, few pcs lt gry mushy, vry fn grained sndy/silty shale, few pcs drk brwn vry brtl lms.
- 2740-50: Lms brwn-drk brwn, med-crs xtl, allochemical, jagged edges, brtl, brks fairly easily, little-no vis poro.
- 2750-60: Shale gry, plty, rnd eds, sft. Also gry sndy shale, mushy, vry fn grains. Sample has great increase in gry shale, decrease in vari-colored shale & lms.
- 2760-70: Lms gry, vry fn xtl, vry hrd res, few to no allochems, uniform color & text, rnd edges, no vis poro. Also shale as abv. Increase in red shales
- 2770-80: Lms as abv & lms off wht fn xtl, few allochems, hrd res, uniform text & color, rnd edges, no vis poro.
- 2780-90: Lms drk brwn, brtl, allochemical, Also slity shale, lt gry, mushy vry fn grains, blk speckled grains throughout.
- 2790-2800: Shaly lms & lmy shale, color & text as abv. Few pcs brwn, med xtl oolitic lms, jagged edges, no vis poro. Few pcs pyrite.
- 2800-10: Lms off wht-tan, fn xtl, bumpy text, vry fn chky/shaly matrix, med res, pr poro, some allochemical, some sli sndy.
- 2810-20: Lms off wht-tan-lt gry & brwn, crs-vry crs xtl, hrd res, rough text, jagged & shrp edges, pr poro. Some allochemical

Topeka 2821' (-875)

- 2820-30: Shaly SS, lt gry, fn qtz, grains, shale matrix pr poro, few pcs, wht fn grained qtz SS. Also Lms cream-off wht, w/abndt blk ooids, hrd res.
- 2830-40: Lms off wht-cream-gry & brwn, abndt blk ooids, hrd res, fn xtl, vry fn xtl matrix, pr poro.
- 2840-50: Lms off wht-cream-lt brwn- lt gry, not oolitic, non allochemical, med-crs xtl, bmpy-semi bmpy text, poss spty brwn stain, pr flour, no odor, pr poro.
- 2850-60: Lms as abv, increase in gry crs xtl lms, vry hrd res, pr poro, few pcs shrp gry chert
- 2860-70: Lms gry-tan-crs xtl as abv, 1 pc, sndy lms, gry fn grn sub rnd, med res pr poro, more pcs, gry shrp chert.

- 2870-80: Lms tan-lt brwn, fn xtln, poss. sli sndy, mushy to med res, vry fn mud matrix, chlky to shaly, spty brwn stn, pr poro.
- 2880-90: Lms tan-off wht, hrd res, ome allochemical. Few pcs hrd res sndy lms similar to abv, Fn xtln pr poro, some spty brwn stn.
- 2890-2900: Lms, lt gry, fn xtln, med-hrd res, allochemical, bmpy text, pr poro, Presence of blk brtl fissil shale.
- 2900-10: Lms as abv, more med xtln, some fossiliferous, blk shale as abv.
- 2910-20: Lms, lt gry brwn-lt brwn, vry crs xtln, hrd res, shrp jagged edges, rough text, pr poro
- 2920-30: Lms off wht-bone, vry fn xtln, hrd res, shrp edges, smooth text, few allochems. Also Lms lt brwn-brwn allochemical, med xtln, hrd res, pr poro in both

Lecompton 2931' (-985)

- 2930-40: Lms as abv, vry hrd res
- 2940-50: Lms brwn, med xtln, crs text, some jagged eges, med res to brtl, pr poro
- 2950-60: Lms gry-gry brwn, fn-med xtln, hrd res, allochemical, abndt ammonoid fossils, pr poro
- 2960-70: Lms as abv, & lt gry-brwn, hrd res, crs xtln, non-fossiliferous Lms, pr-no vs poro

Oread 2971' (-1025)

- 2970-80: Lms, lt brwn-tan, med-crs xtln, some allochemical, med-hrd res
- 2980-90: Lms med-crs xtln, lt brwn-lt gry-tan, some tan pcs oolitic, med-hrd res, brtl brwn pcs, pr poro
- 2990-3000: Lms as abv & off wht vuggy lms w/inter xtln poro, fr vuggy poro, fn xtln, sft & brtl-med res, Blk bubbles of thick hvy FO upon break, hvy blk stn, weak odor, oil does not appear to fluoresce, FSFO
- 3000-10: Lms, drk brwn, shaly, brtl, med xtln, poss silty & laminated. Also a few pcs lt tan, fn xtln, hrd res, oolitic Lms. Some off wht vuggy Lms w/oil stain from abv, sli odor, NSFO
- 3010-20: Lms, tan, fn xtln, hrd res, jagged edges, oolitic as abv, pr-no vis poro
- 3020-30: Lms, tan, fn xtln, oolitic as abv, most hrd res. 1 pc shaly, mushy oolitic Lms w/ hvy blk stain & pr shw FO upon break. Oil is hvy, sticky & asphaltic, blk-drk brwn, sli odor, no flour. PSFO
- 3030-40: Lms tan-gry, oolitic as abv. Few pcs of sft shaly oolitic Lms w/hvy blk stn as abv, sli odor, NSFO
- 3040-50: Lms, wht-tan, fn grained, chlky matrix, few allochems, pr poro. Vari-colored shales, sft, platy, grn, red, gry & fissile blk shale

Heebner 3058' (-1112)

- 3050-60: Shale & Lms as abv. Also Lms tan-brwn, med-crs xtln, hrd res, pr poro, few allochems, jagged edges, rough text

- 3060-70: Shale vari-colored as abv. Much higher percentage. Some sndy shale pcs, gry & pyritized
- 3070-80: Vari-colored shale as abv, & Hrd blk platy carbonaceous shale
- 3080-90: Shale gry, platy, sft & Lms tan-gry, fn-med xtl'n, hrd res, ammonoid fossils in a few pcs, no vis poro

Douglas 3089' (-1143)

- 3090-3100: Lms wht-tan-lt grn-cream, fn xtl'n, hrd res, few allochems, no vis poro, shaly-chlky matrix, 1 pc shaly oolitic Lms w/blk dead oil stain
- 3100-10: Lms tan-off wht, pr poro as abv, fn xtl'n, uniform text
- 3110-20: Shale gry-lt gry, sli silty, vry fn grains, sft-med res, platy, 1 pc w/pyritized pelecypod fossil in drk gry shale
- 3120-30: Shale gry, platy, sli silty/sndy as abv, med-hrd res for shales

Brown Lime 3129' (-1183)

- 3130-40: Shale gry as abv

DST #1 3136-86'

Lansing 3142' (-1196)

- 3140-50: Lms off wht-tan-brwn, crs xtl'n, hrd res, some vry hrd res, pr poro, few if any allochems
- 3150-60: Lms off wht-lt brwn-lt gry, fn xtl'n, oolitic, mostly gry-blk ooids, med res, jagged edges, pr poro
- 3160-70: Lms tan-lt brwn, med xtl'n, hrd res, some ammoniod fossils. 1 pc crs grained sndy Lms, lrg rnd qtz grains, pr-no vis poro
- 3170-80: Lms tan, fn xtl'n, hrd res, some non-allochemical, some w/abndt ooids, well cemented, pr-no vis poro
- 3180-86: Lms lt brwn, titely cemented, hrd res, oolitic, no vis poro; grading to vuggy Lms, lt brwn, crs xtl'n matrix, pr-fr poro, sli odor, Pr-FSFO upon break, litely saturated
- 3186: Circulate For Samples
- 15min: Lms as described, drker brwn, looks better sat, some pcs crumble easily upon break, fr-gd odor, dull-gd yellow flour, fast streaming cut, FSFO
- 30min: As abv. lter brwn, not as well sat, fr-gd odor, retains sft consistency, less sat. fr flour.
- 45min: Lms lt tan, less sat, hrd res than abv. Minor shw FO, titly cemented, fr odor. Lms tan, presence of whole intact ooids, fn xtl'n matrix, pr poro.
- 3186-90: Lms as abv, hrd res, res vry titely cemented, fr-pr shw FO upon break, lt gry-tan oolitic lms hrd res, smooth surface, no vis poro. Most pcs lack good inter xtl'n poro and look barren

- 3190-3200: Lms off wht-gry-lt grn, fn xtln, hrd res, sli rough text, jagged edges, few allochems no vis poro
- 3200-10: Lms as abv. Also Lms tan-tan gry, oolitic, blk-gry ooids, some hrd res, fn xtln, smooth text, some shaly matrix, sft & crmbly, fewer ooids both pr vis poro.
- 3210-20: Lms wht, chlky, vuggy, fn xtln, w/chlky matrix sft-med res, pr inter xtln poro, fr vugular poro, vugs letter "S" shaped, not rnd oolitic vugs as abv. Fr brwn stain, fr odor, P-SSFO upon break. Slow streaming cut, bright yellow flour in 20% of pcs. Flour follows streaks/vugs in rock, overall pr-fr poro, probably low perm.

G zone 3221' (-1275)

- 3220-30: Lms off wht-cream, hrd res, fn xtln, some w/ brwn stain in fractures, SSFO, weak odor, pr inter xtln poro, frac poro in some pcs.
- 3230-40: Lms wht-cream, sft-med res, abndt rnd vugs, some ooids still intact, fn xtln, pr-fr inter xtln poro, some w/ vry chlky matrix, pr-fr inter xtln poro, fr-gd vugular poro, sli odor, VSSFO
- 3240-50: Lms as abv, sft & crmbly, vry lite stain, sli odor, few pcs w/ SSFO upon break, most pcs look barren. Overall weak show; weak, dull flour in a few pcs
- 3250-60: Lms as abv, more oolitic vugs as part of dissolved ooids, vry oolitic, mostly barren, oil stain in fractures of hrd res, fn xtln, non-oolitic pcs, med-hrd res, pr inter xtln poro, vry weak shw
- 3260-70: Lms gry, hrd res, rough text, jagged edges, fn-xtln, pr-no vis poro
- 3270-80: Lms gry-lt gry-tan, crs xtln, some hrd res & gry. Some sft, brtl-mushy & tan-cream. Few pcs gry fossiliferous Lms, shrp edges, crs text, pr-no vis poro. Blk, hrd carbonaceous shale. 1 pc hrd, shrp blk chrt

H zone 3279' (-1333)

- 3280-90: Lms gry-tan, crs xtln, med-hrd res, fn shaly matrix, sli oolitic, gry & grn inclusions, is ratty looking shaly lms. 1 pc Lms cream, med xtln, sft-med res, vuggy, pr-fr inter xtln poro, fr brwn stain in vugs, sli odor, few drops FO upon break
- 3290-3300: Lms wht-cream, hrd res, fn xtln, some oolitic, shrp edges, most non-allochemical. Few pcs wht fn xtln lms w/ dead blk flky stain, pr-no vis poro
- 3300-10: Lms cream, fn xtln, hrd res as abv. A few pcs uniform wht Lms w/ blk & brwn stain as abv

J zone 3313' (-1367)

- 3310-20: Lms lt gry-gry-cream, fn xtln, vry hrd res, jagged edges, pr-no vis poro, no allochems. 2 pcs tan-brwn, fn-med xtln lms, w/ vugular poro & oil stain
- 3320-30: Lms tan, vugular & stained as abv. SSFO, only a few pcs. Most of sample is Lms cream, fn xtln, hrd res, non-allochemical, pr-no vis poro, weak odor
- 3330-40: Shale vari-colored, gry, red, grn, lt grn, yellow, pink; platy. Gry shale fissile & sft

3340-50: Shale as abv & finely crushed mixed Lms (probably slough). A couple large pcs Lms lt brwn, med-crs xtl'n, hrd res, oolitic w/ calcite matrix, abndt ooids, pr vis poro

BKC 3353' (-1407)

3350-60: S.S. lt grn, fn qtz grains, vry shaly matrix, sft & crmbly. Also Shaly Lms grn-tan, hrd res, vry fn matrix, some w/ crs snd & oolitic grains, no vis poro. Possible conglomeritic zone

DST #2 3360-74'

3360-70: Shaly Lms, tan w/grn, glauconitic inclusions, vry fn xtl'n, ultra fn matrix, no vis poro. Also Sndy shale gry-grn, hrd res, pr poro. Also Shaly conglomeritic Lms tan, med xtl'n matrix, crs qtz snd grains, shale & calcite inclusions

Solid Arbuckle Dolomite 3366' (-1420)

Arbuckle Porosity 3368' (-1422)

3370: Circulate For Samples

15min: As abv. Few pcs Dolomite wht, med xtl'n, med-crs rhombic xtls, some w/brwn stain, sli odor, SSFO

30min: Dolo wht, med-hrd res crs rhombic xtls, close inter-growth of xtls, but fr inter xtl'n poro, fr brwn stain, fr odor, abndt dull yellow flour, vry slow streaming cut, FSFO

45min: Dolo wht, crs rhombic xtls, tighter cementing than abv, pr show, pr inter xtl'n poro, a few pcs w/show & stain as abv

3374: Circulate For Samples

15min: Dolo wht, vry crs ang rhombic xtls, vry hrd res, tightly cemented. Spty brwn stain in inter xtl'n poro, pr inter xtl'n poro, spty dull flour, fr odor, vry slow streaming cut, weak show FO

30min: As abv. A few pcs, brtl, crs xtl'n, wht dolo w/spty brwn stain, sli odor, abndt yellow flour, faster cut than in 15min samp; but still slow & streaming. PSFO upon break

45min: Dolo wht, crs xtl'n, shaly & glauconitic, wht-lt grn color, sft & crmbly, pr matrix poro, No show. 1 pc wht crs xtl'n Dolo, hrd res, fr show of bubbles of FO upon break. Rest of sample has weak odor overall.

RTD 3374' (-1428)

Two drill stem tests were taken on the #10 Bitter C. The test interval was measured using the Kelly bushing as the zero. All pressures are in pounds per square inch. Flow & Shut-in times are in minutes. The results of those tests are as follows.

Test #1: 3136' - 3186'

Blow: IF Weak blow, built to ½ in. ISI Dead; no blow throughout remainder of test.

DST #1 continued:

OP 15; SI 30; OP 45; SI 60 IHP: 1587.8 FHP: 1489.33 IFP: 32.8 – 33.6 ISIP: 283.79 FFP: 33.59 – 34.51 FSIP: 248.95

BHT: 102 degrees F

Recovered: 3 ft. drilling mud.

Test #2 3360' – 3374'

Blow: IF Bottom of bucket in 45 sec. ISI Built back to 3 in. FF Bottom of bucket in 45 sec. FSI Built back to ½ in.

OP 15; SI 30; OP 15; SI 30 IHP: 1722.6 FHP: 1592.2 IFP: 259.3 – 564.5 ISIP: 1081.9 FFP: 604.73 – 781.7 FSIP: 1076.5

BHT: 114 degrees F

Recovered: 2021 ft. free sli gassy oil & 90 ft. frothy muddy oil

The following is a structural comparison of nearby wells and the #10 Bitter C.

#5 Bitter C	#8 Bitter C	#9 Bitter C	#1 Bitter C
Sec 18 S2/NE/NE; approx. 578ft E of #10 Bitter C	Sec. 18 100ft SE of NE/SW/NE; approx. 862ft SW of #10 Bitter C	Sec. 18 NE/NE/NE; approx. 1068ft NE of #10 Bitter C	Sec 18 NW/NW/NE; approx. 1236ft NW of #10 Bitter C
Lans: -1206 ft	Lans: -1180 ft	Lans: -1211 ft	Lans: -1188 ft
#10 Bitter C +10ft	#10 Bitter C -14ft	#10 Bitter C +15ft	#10 Bitter C -6ft
Arb: -1441 ft	Arb: Absent	Arb: -1430 ft	Arb: -1439 ft
#10 Bitter C +21ft	NA	#10 Bitter C +10ft	#10 Bitter C +19ft

It should be noted that the only well in the NE ¼ of Sec 18 to beat the #10 Bitter C in the Arbuckle, is the #7 Bitter C; SW/SE/NE. The #7 was a mere one foot higher at the top of the Arbuckle and located approx. 1421ft to the south, southeast.

Based upon seismic interpretation and structural comparison, it is believed that the #10 Bitter C resides on its own separate structure in the Arbuckle. This is not so in the Lansing. The A & B zones of the Lansing have been produced in structurally higher wells in the nearby vicinity, and this has likely depleted the pressure in the A & B of the #10. This could perhaps explain the under-pressured results and poor recovery of DST #1.

Due to the outstanding results of DST #2 casing was ran and set at 3366 ft. Eight feet off bottom for open hole completion in the Arbuckle.

It is recommended that the shows in the Oread/Plattsmouth and Lansing A & B as well as the H & J zones of the Kansas City be tested through perforations before future abandonment of this well. If future testing is warranted the G zone shows should be first evaluated via porosity & resistivity logging.

It may be important to note that once again the Arbuckle has given us a relatively poor sample show; for a producing well. This could possibly be due to washing out of the light, mobile oil; during the journey of the cuttings to the surface. The dolomite of the producing zone in this well does not appear to have very impressive porosity in the samples. I suspect fracture porosity (un-viewable in sample cuttings); and perhaps consistent and extensive permeability with-in the reservoir make up for the relatively poor inter-crystalline & vugular porosity of this dolomite. Assuming sufficient structure; I feel that experience with the #9 & #10 Bitter C urges stringent evaluation of the Arbuckle; even in the absence of a show, before future wells are abandoned in this area.

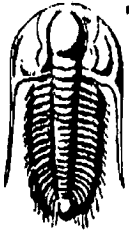
Respectfully submitted by,

Seth Evenson

Geologist

Darrah Oil LLC

April 21st, 2011



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Darrah Oil Company

Bitter C #10

225 N. Market
Suite 300
Wichita, KS. 67202
ATTN: Seth Evenson

18-16s-13w-Barton

Job Ticket: 42830 **DST#: 1**

Test Start: 2011.03.20 @ 18:15:18

GENERAL INFORMATION:

Formation: **Lansing A-B**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 20:26:03
Time Test Ended: 00:15:48

Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **54**

Interval: **3136.00 ft (KB) To 3186.00 ft (KB) (TVD)**
Total Depth: **3186.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1946.00 ft (KB)**
1941.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8673

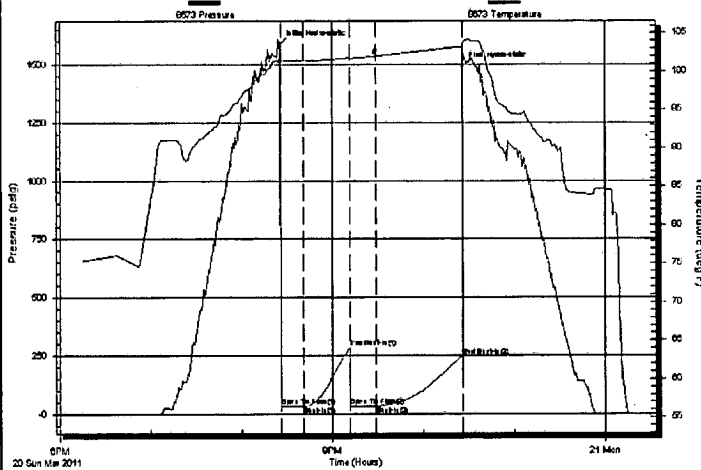
Inside

Press@RunDepth: **34.51 psig @ 3173.00 ft (KB)**
Start Date: **2011.03.20** End Date: **2011.03.21**
Start Time: **18:15:20** End Time: **00:15:48**

Capacity: **8000.00 psig**
Last Calib.: **2011.03.20**
Time On Btm: **2011.03.20 @ 20:25:48**
Time Off Btm: **2011.03.20 @ 22:26:03**

TEST COMMENT: **IFP-Weak Blow ,Built to 1/2"**
ISI-Dead
FFP-Dead
FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

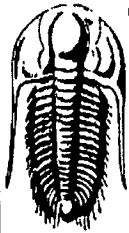
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1587.80	101.74	Initial Hydro-static
1	32.81	101.14	Open To Flow (1)
15	33.62	101.40	Shut-In(1)
46	283.79	101.74	End Shut-In(1)
46	33.59	101.60	Open To Flow (2)
63	34.51	101.97	Shut-In(2)
120	248.95	103.22	End Shut-In(2)
121	1489.33	103.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drilling Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Darrah Oil Company

Bitter C #10

225 N. Market
Suite 300
Wichita, KS. 67202
ATTN: Seth Evenson

18-16s-13w-Barton
Job Ticket: 42830 **DST#: 1**
Test Start: 2011.03.20 @ 18:15:18

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 43.00 sec/qt
Water Loss: 10.98 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Drilling Mud	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

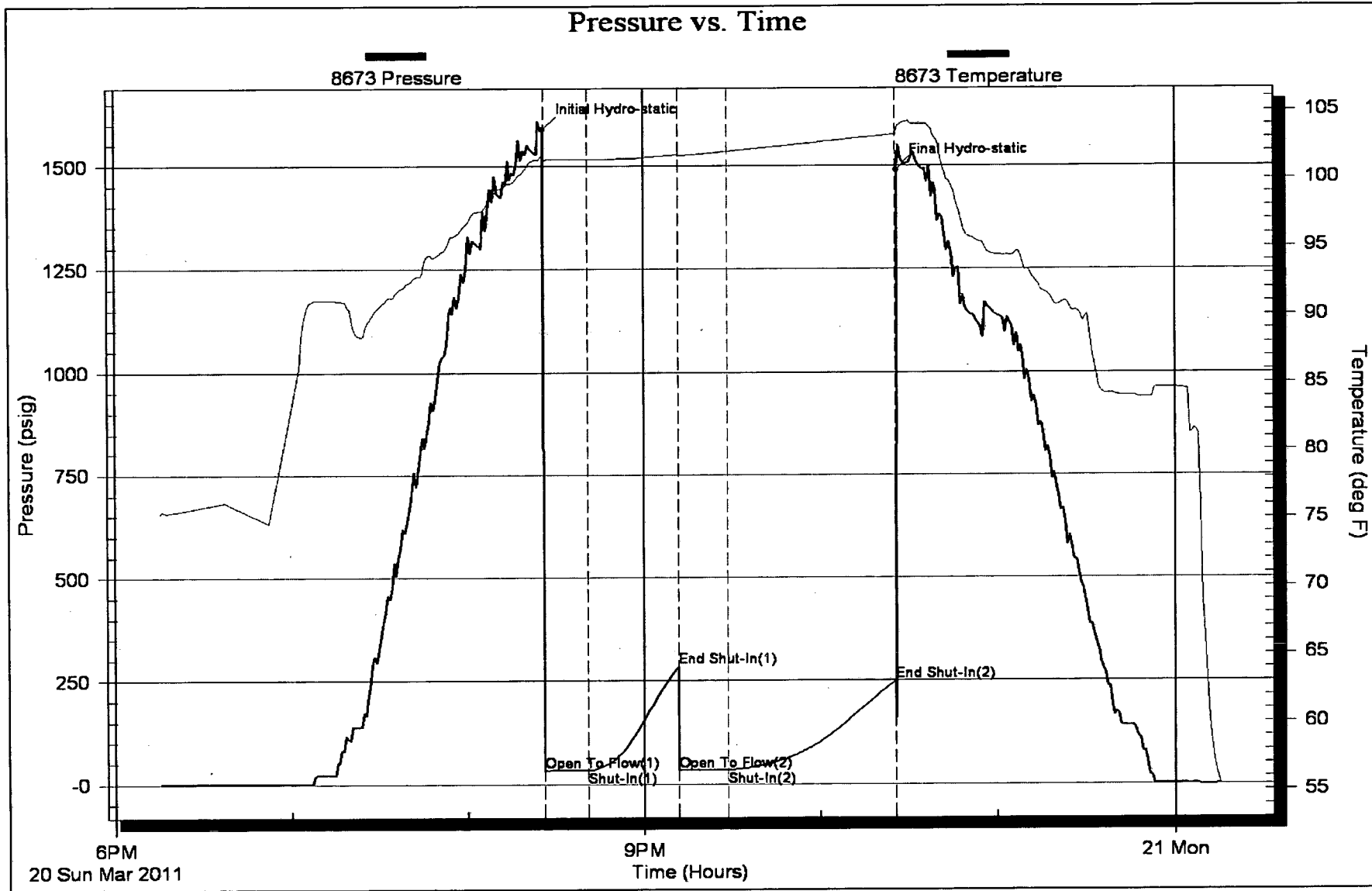
Num Gas Bombs: 0

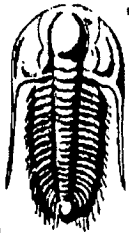
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Darrah Oil Company
225 N. Market
Suite 300
Wichita, KS. 67202
ATTN: Seth Evenson

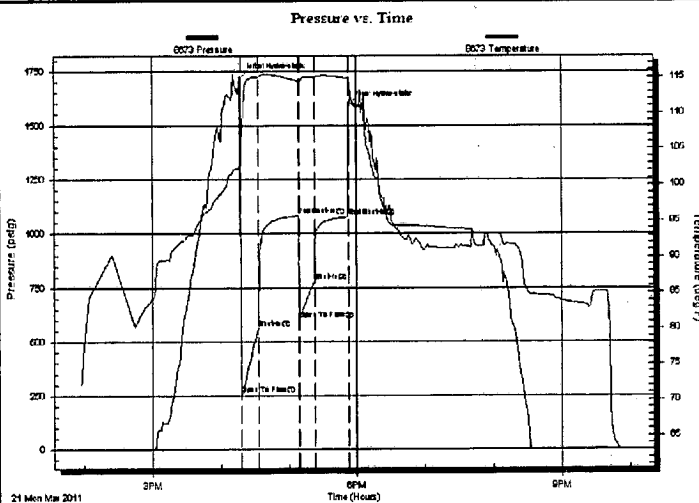
Bitter C #10
18-16s-13w-Barton
Job Ticket: 42831 **DST#: 2**
Test Start: 2011.03.21 @ 13:57:16

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 16:18:01
Time Test Ended: 21:57:31
Interval: **3360.00 ft (KB) To 3374.00 ft (KB) (TVD)**
Total Depth: **3374.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **1946.00 ft (KB)**
1941.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8673 **Inside**
Press@RunDepth: **781.70 psig @ 3362.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.21** End Date: **2011.03.21** Last Calib.: **2011.03.21**
Start Time: **13:57:18** End Time: **21:57:31** Time On Btm: **2011.03.21 @ 16:17:31**
Time Off Btm: **2011.03.21 @ 17:53:01**

TEST COMMENT: IFF-Strong, BOB in 45 Sec.
ISI-Blow back Built to 3"
FFP-Strong, BOB in 45 Sec.
FSI-Blow back Built to 1/2"



PRESSURE SUMMARY

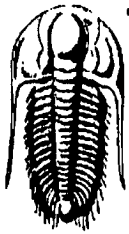
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1722.64	102.65	Initial Hydro-static
1	259.32	103.58	Open To Flow (1)
16	564.57	115.01	Shut-In(1)
52	1081.94	114.41	End Shut-In(1)
52	604.73	114.01	Open To Flow (2)
66	781.70	114.91	Shut-In(2)
95	1076.57	114.79	End Shut-In(2)
96	1592.27	115.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Frothy Muddy Oil	0.44
2021.00	Free Oil	26.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Darrah Oil Company

Bitter C #10

225 N. Market

18-16s-13w-Barton

Suite 300

Job Ticket: 42831

DST#: 2

Wichita, KS. 67202

ATTN: Seth Evenson

Test Start: 2011.03.21 @ 13:57:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Frothy Muddy Oil	0.443
2021.00	Free Oil	26.956

Total Length: 2111.00 ft Total Volume: 27.399 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

