

KANSAS CORPORATION COMMISSION 1055802
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714
Contact Person: Kerry King
Phone: (620) 698-2150
CONTRACTOR: License # 33739
Name: SEK Energy, LLC
Wellsite Geologist: Julie Shaffer
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: SEK Energy, LLC
Well Name: Johnson, Ronald #1-12
Original Comp. Date: 11/05/2006 Original Total Depth: 1288
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/01/2007 06/27/2006 05/01/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26777-00-01
Spot Description:
SE_NW_SE_SE Sec. 12 Twp. 29 S. R. 15 East West
960 Feet from North / South Line of Section
760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: JOHNSON RONALD Well #: 1-12
Field Name:
Producing Formation: Cherokee Basin CBM
Elevation: Ground: 947 Kelly Bushing: 0
Total Depth: 1288 Plug Back Total Depth: 1278
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1278
feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/16/2011



1055802

Operator Name: SEK Energy, LLC Lease Name: JOHNSON RONALD Well #: 1-12
Sec. 12 Twp. 29 S. R. 15 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [x] No
List All E. Logs Run: Attached
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Lenapah Lime 584 +366
Altamont Lime 622 +328
Pawnee Lime 741 +209
Oswego Lime 808 +142
Verdigris Lime 923 +27
Mississippi 1231 -281

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
Row: 4, 9 Shots at 1220-1222', 1220-1222'

TUBING RECORD: Size: 2 3/8" Set At: 1242.28' Packer At: n/a Liner Run: [] Yes [x] No
Date of First, Resumed Production, SWD or ENHR: 05/01/2007
Producing Method: [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 0 Bbls., Gas 20 Mcf, Water 20 Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	SEK Energy, LLC
Well Name	JOHNSON RONALD 1-12
Doc ID	1055802

All Electric Logs Run

Den-Neu Log
DIL Log
Temp Log
Radioactivity Log