

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3830
Name: AX&P, Inc.
Address 1: P.O. Box 1176
Address 2: _____
City: Independence State: Ks Zip: 67301 + 1176
Contact Person: JJ Hanke
Phone: (620) 325-5212
CONTRACTOR: License # 33079
Name: Patrick Tubbs
Wellsite Geologist: JJ Hanke
Purchaser: Pacer Energy

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

10/20/2010 11/3/2010 12/13/2010

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27878-0000

Spot Description: _____

NW SW NE NW Sec. 29 Twp. 30 S. R. 16 ☒ East ☐ West

831 Feet from ☒ North / ☐ South Line of Section

3,860 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Wilson

Lease Name: Unit1 - Wolfe West Well #: WW22E

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 794 Kelly Bushing: 796

Total Depth: 850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 35 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 845

feet depth to: surface w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls

Dewatering method used: evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 5/10/11

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: _____

RECEIVED

MAY 18 2011

5/19/11

KCC WICHITA

Operator Name: AX&P, Inc. Lease Name: Unit1 - Wolfe West Well #: WW22E
 Sec. 29 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Oswego 600'

Neodesha Sand 810'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6.625	15	35'	Portland	8	none
Production	5.125"	2.875"	6.5	845'	Portland	78	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Perforate Neodesha Sand from 806'-816'	Acidized followed with gel/water frac	806-16'

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

12/13/2010

Producing Method:

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.
5

Gas Mcf
min.

Water Bbls.
30

Gas-Oil Ratio

Gravity
39 API

DISPOSITION OF GAS:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

806-16'

RECEIVED

MAY 18 2011

Kepley Well Service, LLC19245 Ford Road
Chanute, KS 66720**Date**

11/4/2010

Invoice #

A-45444

Cement Treatment ReportAX&P, Inc.
20147 200 Road
Neodesha, KS 66757(x) Landed Plug on Bottom at 700 PSI
(x) Shut in Pressure 700
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Shut inTYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8"
TOTAL DEPTH: 850

Well Name	Terms	Due Date			
Wolf West	Net 15 days	12/4/2010			
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount		
Run and cement	845	3.00	2,535.00		
Sales Tax		6.30%	0.00		
<div>Wolf West #22E Wilson County Section: 29 Township: 30 Range: 16</div>					

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 78 sacks of 2% cement, dropped 2 rubber plug, and pumped 5 barrels of water

Total \$2,535.00**Payments/Credits** \$0.00**Balance Due** \$2,535.00**RECEIVED**

MAY 18 2011

KCC WICHITA