

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: American Pipeline

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/20/2010	01/10/2011	02/15/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23600-0000
Spot Description: _____
SW NE NE NW Sec. 14 Twp. 33 S. R. 11 East West
340 Feet from North / South Line of Section
2,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Circle D Well #: 1
Field Name: Rhodes
Producing Formation: Mississippi
Elevation: Ground: 1445 Kelly Bushing: 1455
Total Depth: 5010 Plug Back Total Depth: 4975
Amount of Surface Pipe Set and Cemented at: 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License #: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kristina
Title: Secretary Date: 5-18-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 5/19/11

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle D Well #: 1
 Sec. 14 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron & Density Geological Sonic Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3562</td> <td>-2107</td> </tr> <tr> <td>Base Kansas City</td> <td>4270</td> <td>-2815</td> </tr> <tr> <td>Cherokee</td> <td>4429</td> <td>-2974</td> </tr> <tr> <td>Mississippian</td> <td>4446</td> <td>-2991</td> </tr> <tr> <td>Viola</td> <td>4753</td> <td>-3298</td> </tr> <tr> <td>Simpson</td> <td>4850</td> <td>-3395</td> </tr> <tr> <td>Total Depth</td> <td>5010</td> <td>-3555</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3562	-2107	Base Kansas City	4270	-2815	Cherokee	4429	-2974	Mississippian	4446	-2991	Viola	4753	-3298	Simpson	4850	-3395	Total Depth	5010	-3555
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Heebner	3562	-2107																										
Base Kansas City	4270	-2815																										
Cherokee	4429	-2974																										
Mississippian	4446	-2991																										
Viola	4753	-3298																										
Simpson	4850	-3395																										
Total Depth	5010	-3555																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/4	13-3/8	24#	337	60/40 Poz	300	2% Salt
Production	7-7/8	5-1/2	15.5#	5005	Common	225	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4444-4454	500 Gal 7-1/2% Acid	4444-54
		1500 Gal 15% Acid	4444-54
		Frac 10,000 BBLS Slick Water	4444-54
		with 167,500# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4480</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>May 16, 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>90</u>	Water Bbls. <u>250</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 02/21/2011
INVOICE NUMBER 1718 - 90527564		

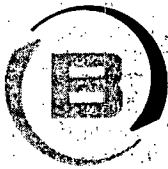
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Circle D 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40286703	19844		Net - 30 days	03/23/2011
<i>For Service Dates: 02/18/2011 to 02/18/2011</i>				
0040286703				
171803732A Frac Job-New Well 02/18/2011				
20 Tank Slickwater Frac				
FR-2000 Friction Reducer	257.00	EA	23.03	5,918.71
580 ME Surfactant	92.00	EA	20.58	1,893.36
Claymax KCL Substitute	184.00	EA	17.15	3,155.60
Bio-3 Powdered Biocide	20.00	EA	32.54	650.72
Plexgel breaker XPA for Slickwater	107.00	EA	12.74	1,363.18
Activator 730	88.00	EA	36.75	3,234.00
30-70 mesh Brown Sand-Kansas	1,317.00	BAG	10.78	14,197.26
16-30 mesh Brown Sand-Kansas	240.00	BAG	10.78	2,587.20
Resin Coated 16/30 mesh	115.00	BAG	39.20	4,508.00
Heavy Equipment Mileage	540.00	MI	3.43	1,852.20
Unit Mileage Charge-Pickups, Vans & Cars	90.00	HR	2.08	187.43
Proppant and Bulk Delivery Charges	3,762.00	MI	0.78	2,949.41
1500 HHP Triplex Frac Pump	2.00	EA	2,695.00	5,390.00
Supervisor	1.00	HR	85.75	85.75
2250 HHP Quintuplex Frac Pump	3.00	EA	4,900.00	14,700.00
Blender 61-70 BPM	1.00	EA	2,940.00	2,940.00
Treatment Van	1.00	EA	1,078.00	1,078.00
20/40 mesh or smaller Prop Pump Charge	1,317.00	EA	0.20	258.13
16/30 mesh or larger Prop Pump Charge	355.00	EA	0.56	198.30
.1 to 4 ppg Proppant Concentration Chg	286,000.00	EA	0.01	2,802.80
Sand Field Storage Unit	1.00	EA	1,470.00	1,470.00
Liquid Chemical Additive Unit	1.00	EA	392.00	392.00
Densimeter	1.00	EA	294.00	294.00
Suction Manifold Rental	20.00	EA	49.00	980.00
4" Frac Valve Rental	1.00	EA	367.50	367.50
Manifold Trailer	1.00	EA	1,470.00	1,470.00

RECEIVED
 MAY 19 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	74,923.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	74,923.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03732 A

14-335-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-18-11	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Chief Plain Oil Company		LEASE: Circle D #1				WELL NO.:			
ADDRESS		COUNTY: Barber Co.		STATE: KS					
CITY		STATE		SERVICE CREW: Pratt, KS					
AUTHORIZED BY		JOB TYPE: 20 Tank Slick H ₂ O Frac NW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
12083/FR44	1.7	19864	1.7	25632	1.7	ARRIVED AT JOB	2-18-11	AM	7:00
FR34/19847	1.7	28623/33671	1.7	19869	1.7	START OPERATION	2-18-11	AM	10:55
19901/12422	1.7	19833/19917	1.7	21643	1.7	FINISH OPERATION	2-18-11	AM	1:36
209A/19957	1.7	21959	1.7	19795	1.7	RELEASED	2-18-11	AM	2:30
25907/22029	1.7	FR82/21088	1.7	19871	1.7	MILES FROM STATION TO WELL: 45 miles			
19892	1.7	FR87/19849	1.7						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

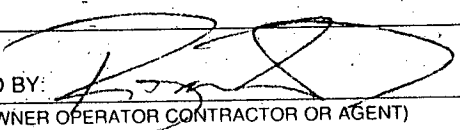
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1304	FR 2000	gal	257		2019 00
C2315	580 ME	gal	92		3864 00
C704	KL	gal	184		6440 00
C604	Bio-3 Biocide	lb	20		1328 00
C505	Plexgel Breaker XPA	gal	107		2782 00
P504	Activator 730	gal	88		6600 00
PK104	30/70 mesh Brown Sand	cwt	1317		28974 00
PK102	16/30 mesh Brown Sand	cwt	240		5280 00
P402	Resin Coated 16/30 mesh sand	cwt	115		9200 00
E101	Heavy Equipment mileage	mi	540		3780 00
E100	Pickup mileage	mi	90		382 50
E113	Bulk Delivery charges	tm	3762		6019 20
E434	1500 HHP frac pump	ea	2		11,000 00
S003	Service Supervisor	ea	1		175 00
E437	2250 HHP frac pump charge	ea	3		30,000 00
B206	Blender bl-70BPM	ea	1		6000 00
T101	Treatment Unit	job	1		2,200 00
P800	20/40 mesh or smaller prop pump charge	cwt	1317		526 80
P801	16/30 mesh or larger prop pump charge	cwt	355		404 70
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Bailey Barber Wells	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO. J. Westerman	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 03733~~ A

Contin: 03732 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-18-11 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____	
CUSTOMER: Chieftain Oil Company		LEASE: Circle D #1 WELL NO. _____	
ADDRESS _____		COUNTY: Barber Co. STATE: KS	
CITY _____ STATE _____		SERVICE CREW: Pratt, KS	
AUTHORIZED BY _____		JOB TYPE: 20 Tank Slick H2O frac NW	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB	2-18-11	AM	7:00
						START OPERATION	2-18-11	AM	10:55
						FINISH OPERATION	2-18-11	AM	1:36
						RELEASED	2-18-11	AM	2:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P900	1 to 4 ppm Propant Concentration	gal	286,000		5,720.00
E600	Sand Field Storage unit	ea	1		3,000.00
E713	Liquid chemical Additive Unit	JOB	1		800.00
E729	Densimeter	ea	1		600.00
E727	Suction manifold Rental	ea	20		2,000.00
E707	4" Frac Valve Rental	JOB	1		750.00
E714	manifold Trailer	JOB	1		3,000.00

RECEIVED
MAY 19 2011
KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL **74,923.55**
KG

SERVICE REPRESENTATIVE: **Pailey Barber Wells**
FIELD SERVICE ORDER NO. **J. Westerman**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAN OIL COMPANY	Lease No.	Date 2/18/11
Lease CIRCLE "D"	Well # 1	
Field Order # 3732A	Station PRATT, KS	Casing 5 1/2
Type Job 20 TANK SLICKWATER FRAC	Formation MISSISSIPPI	Depth
		County BARBER
		State KS
		Legal Description 14-335-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size	Shots/Ft 4		Acid		RATE	PRESS	ISIP 1078
Depth	Depth	From 4444	To 4454	Pre Pad	Max 65	1723	5 Min. 963	
Volume 10600	Volume	From	To	Pad 76,000 GALLON SLICKWATER	Min 42	1470	10 Min. 926	
Max Press 3000	Max Press	From	To	Frac 286,000 GALLON	Avg 65	1596	15 Min. 916	
Well Connection 5 1/2	Annulus Vol.	From	To	SLICKWATER	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 6,000 GALLON SLICKWATER	Gas Volume		Total Load 8932	

Customer Representative RON MOLZ	Station Manager DAVE SCOTT	Treater BAILEY/WELLS/BARBER/S.W.
Service Units 21643 19871 19795 25632 12083 19834 19847 19901 13422 20919 19957 25907 22029 19892 19864		
Driver Names S.W. BAILEY MARK MITCH JAKE AARON BOWER BROOKS TRAMM FREDDIE ??		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00AM					ON LOCATION SAFETY MEETING AND SETUP
10:55	3602				PAUSE UP AND PRESSURE TEST
10:56	35			42	START 75000 GALLON PAD
10:57	813		38	12	HOLE LOADED
11:04	1266		143	42	INCREASE RATE
11:06	1474		225	56	INCREASE RATE
11:07	1715		322	66	INCREASE RATE
11:30	1627		1786	65	START 20000 GALLON .1" 30/70
11:31	1644		1892	65	.1" 30/70 ON BOTTOM
11:37	1636		2264	65	START 22000 GALLON .2" 30/70
11:38	1637		2370	65	.2" 30/70 ON BOTTOM
11:45	1638		2793	65	START 25000 GALLON .3" 30/70
11:47	1628		2899	65	.3" 30/70 ON BOTTOM
11:55	1624		3396	65	START 32000 GALLON .4" 30/70
11:57	1620		3502	65	.4" 30/70 ON BOTTOM
12:07	1605		4172	65	START 32000 GALLON .5" 30/70
12:08	1605		4278	65	.5" 30/70 ON BOTTOM
12:18	1639		4951	65	START 32000 GALLON .6" 30/70
12:19	1626		5057	65	.6" 30/70 ON BOTTOM
12:31	1615		5734	65	START 32000 GALLON .7" 30/70
12:33	1620		5840	65	.7" 30/70 ON BOTTOM

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: CHIEFTAIN OIL COMPANY	Lease No.:	Date: 2/18/11
Lease: CIRCLE "D"	Well #: 1	
Field Order #: 3752A	Station: PRATT, KS	Casing: 5/2
Type Job: 20 TANK SLICKWATER FRAC	Formation: MISSISSIPPI	Legal Description: 14-335-11W
	Depth:	County: BARBER
		State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5.5 15.5	Tubing Size:	Shots/Ft: 4		Acid:	RATE:	PRESS:	ISIP: 1078	
Depth:	Depth:	From: 4444	To: 4454	Pre Pad:	Max: 65	1723	5 Min: 963	
Volume: 106.00	Volume:	From:	To:	Pad: 7500 GALLON SLICKWATER	Min: 42	1470	10 Min: 926	
Max Press: 3000	Max Press:	From:	To:	Frac: 28000 GALLON	Avg: 65	1596	15 Min: 916	
Well Connection: 5/2	Annulus Vol.:	From:	To:	SLICKWATER	HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush: 6100 GALLON SLICKWATER	Gas Volume:		Total Load: 8932	

Customer Representative: RON MOLZ	Station Manager: DAVE SCOTT	Treater: BAILEY/WELLS/BARBER/SW
Service Units: 28623	19833	21959
33671	19917	21088
19887	19887	19869
21088	19849	X-HAND
Driver Names: EDS	JASON	MATT WRIGHT
	EJ	MIKE
	NICK	TERRON DANIEL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:43	1596		6520	65	START 32000 GALLON 8" 30/70
12:45	1589		6626	65	8" 30/70 ON BOTTOM
12:56	1598		7310	65	START 28000 GALLON 9" 30/70
12:57	1601		7416	65	9" 30/70 ON BOTTOM
1:07	1628		8004	65	START 24000 GALLON 1" 30/70
1:08	1612		8110	65	1" 30/70 ON BOTTOM
1:16	1517		8601	65	START 5000 GALLON 1.5" 14/30 RC
1:17	1512		8707	65	1.5" 14/30 RC ON BOTTOM
1:18	1490		8729	65	START 2000 GALLON 2" 16/30 RC
1:19	1470		8791	65	START 6100 GALLON FLUSH
1:19	1538		8835	65	2" 16/30 RC ON BOTTOM
1:21	1078		8936		SHUTDOWN JOB COMPLETE

RECEIVED
MAY 19 2011
KCC WICHITA

THANKS PRATT FRAC CREW



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 02/18/2011
INVOICE NUMBER 1718 - 90526479		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Circle D 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40285892	33703		Net - 30 days	03/20/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/17/2011 to 02/17/2011</i>					
0040285892					
171803271A Acid Clean Tub / Casing-N 02/17/2011					
7 1/2% HCL Acid		500.00	GAL	1.09	544.50
15% HCL Acid		1,500.00	GAL	1.32	1,980.00
CIA-1 EP Acid Inhibitor		4.00	EA	49.50	198.00
FE Acid Conversion		2,000.00	EA	0.17	330.00
NE Acid Conversion		2,000.00	EA	0.08	158.40
Ball Sealer 1.3 S.G. 7/8"		65.00	EA	1.65	107.25
Heavy Equipment Mileage		45.00	MI	4.62	207.90
Acid Pump		1.00	HR	594.00	594.00
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.81	126.23
Supervisor		1.00	HR	115.50	115.50
Perf Ball Injector Selective		1.00	EA	396.00	396.00

ENTERED
 FEB 23 2011
 9308 BC

RECEIVED
 MAY 19 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,757.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,757.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03271 A

14-335-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-17-11	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHIEFTAIN OIL CO	LEASE: CIRCLE 'D'	WELL NO. 1					
ADDRESS:				COUNTY: BARBER	STATE: KS		
CITY:	STATE:	SERVICE CREW: MUWIRE PIERCE					
AUTHORIZED BY:				JOB TYPE: ACNW			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33703/19859	2					ARRIVED AT JOB				830
						START OPERATION				928
						FINISH OPERATION				1346
						RELEASED				1410
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK323	7 1/2% HCL ACID	gal	500		825 -
AK325	15% HCL ACID	gal	1500		3000 -
C204	CIA-1 SP	gal	4		300 -
					0
ASK342	FE ACID CONVERSION	gal	2000		500 -
ASK341	NE ACID CONVERSION	gal	2000		240 -
C903	BAL SEALERS	EA	65		162.50
E101	HEAVY EQUIPMENT MILEAGE	mi	45		315 -
E300	ACID PUMP SERVICE	EA	1		900 -
E100	VAN MILEAGE	mi	45		191.25
5003	SERVICE SUPERVISOR	EA	1		125 -
E722	PIPE BAL INSULATOR	EA	1		600 -
				SUB TOTAL	4757 78
				DLS	

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

ASIC

Energy services, L.P.

TREATMENT REPORT

Client/offer: CHRISTIAN OIL	Lease No:	Date: 2.17.11
Lease: CIRCHE D	Well #: 1	
Field/Block: 3211	Station: PRATT KS	Casing: 3/2
Type Job: ACNW	Formation: MISSISSIPPI	Legal Description: 14-335-11W
	Depth:	County: BARBER
		State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 3 1/2	Tubing Size: 2 7/8	Shots/Ft: 4		Acid: 500 gal 7 1/2% HCL NEFE	RATE	PRESS	ISIP	300
Depth:	Depth:	From: 4444	To: 4454	Pre Pad: 1500 gal 15% NEFE	Max		5 Min.	235
Volume:	Volume:	From:	To:	Pad:	Min		10 Min.	220
Max Press:	Max Press:	From:	To:	Frac:	Avg		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Back Depth:	From:	To:	Flush: 2% KCL	Gas Volume:		Total Load:	39

Customer Representative: RYAN MOLZ	Station Manager: SCOTTY	Treater: MICHAEL
Service Units: 30316	33703	19859
Driver Names: MICHAEL	PIERCE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
835					ON LOCATION / SAFETY MTC
					RIG UP
920				4	START FLUSH TO LOAD HOLE
950		105	84		PRESSURE
953			93		CIRCULATION
953		355		35	START ACID TO STOP
957			122		ACID IN ON FLUSH
1000			265		ACID SPOTTED SHUT DOWN
1010					PULL 3 INTS & SET @ 4373
1021		500			LOAD & PRESSURE UP
1027		750			UP PRESSURE
1032		1000			UP PRESSURE
1040		1250			UP PRESSURE
1048		1500			UP PRESSURE
1048		980	274	1.9	TREATING
1049		737	28	2.0	UP RATE
1050		925	30	2.5	UP RATE
1052		1030	35	4.3	UP RATE
1052			39		SHUT DOWN
					SWAB 2 HOURS

RECEIVED
MAY 19 2011
KCC WICHITA

Customer CHEFTAIN OIL	Lease No.	Date 2-17-11
Lease CIRCLE D	Well # 1	
Field Order # 3271	Station PRATT KS	Casing 5 1/2
Type Job ACNW	Formation MISSISSIPPI	County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft 4		Acid 500 gal 7 1/2% HCl	RATE	PRESS	ISIP	395
Depth	Depth	From 6444	To 4454	Pre Pad 1500 gal 15% HCl	Max		5 Min.	310
Volume	Volume	From	To	Pad	Min		10 Min.	300
Max Press	Max Press	From	To	Frac	Avg		15 Min.	285
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2% KCl	Gas Volume		Total Load 67	

Customer Representative RYAN MOHR	Station Manager SCOTTY	Treater McGUIRE
Service Units 30316	33703 19859	
Driver Names McGUIRE	FIERCE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					STAGE 2
1329				33	START ACID
1331			5		START BALLS
1336		775	26⁶	46	BALLS IN LOADED
1337		775	32	46	BALLS ON PERF
1337		1062	33	55	UP RATE
1338		1049	36⁷	55	ACID IN ON FLUSH
1340		1040	47	55	TREATING
1341		1200	50	55	BALL ACTION
1341		1410	51	55	
1341		2750	52		BALL OFF
					RELEASE BACK
1343		705		4	PUT ACID AWAY
1345		740	62		ACID CLEARED
1346			67		FLUSH IN SHUT DOWN
					JOB COMPLETE
					THANK YOU



PAGE 1 of 1	INVOICE NO 1000719	INVOICE DATE 01/14/2011
INVOICE NUMBER 1718 - 90501201		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Circle D 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40273621	20920		Net - 30 days	02/13/2011
For Service Dates: 01/12/2011 to 01/12/2011				
0040273621				
<div style="position: absolute; top: 10px; left: 35%; transform: rotate(-15deg); font-weight: bold; font-size: 1.2em;"> ENTERED JAN 29 2011 9121 BC </div>				
171802770A Cement-New Well Casing/Pi 01/12/2011 5 1/2" Longstring				
AA2 Cement		200.00	EA	11.90 2,379.88 T
60/40 POZ		30.00	EA	8.40 251.99 T
De-foamer (Powder)		38.00	EA	2.80 106.39 T
Salt (Fine)		990.00	EA	0.35 346.48 T
Gas-Blok		188.00	EA	3.60 677.71 T
FLA-322		151.00	EA	5.25 792.71 T
Gilsonite		1,000.00	EA	0.47 468.98 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	279.99 279.99
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	251.99 251.99
Turbolizer 5 1/2" (Blue)		7.00	EA	77.00 538.97
5 1/2" Basket (Blue)		2.00	EA	202.99 405.98
CS-1L KCL Substitute		5.00	EA	24.50 122.49 T
Mud Flush		500.00	EA	0.60 300.99 T
Super Flush II		500.00	EA	1.07 535.47 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.97 133.87
Heavy Equipment Mileage		90.00	MI	4.90 440.98
Proppant and Bulk Delivery Charges		482.00	MI	1.12 539.81
Depth Charge; 5001-6000'		1.00	HR	2,015.90 2,015.90
Blending & Mixing Service Charge		230.00	MI	0.98 225.39
Plug Container Utilization Charge		1.00	EA	174.99 174.99
Supervisor		1.00	HR	122.49 122.49
<div style="position: absolute; bottom: 10px; right: 10px; font-weight: bold; font-size: 1.2em; transform: rotate(-15deg);"> RECEIVED MAY 19 2011 KCC WICHITA </div>				
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
			SUB TOTAL	11,113.45
			TAX	436.77
			INVOICE TOTAL	11,550.22

BASICSM

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02770 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-12-11	DISTRICT: PRA TT KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Chieftain oil	LEASE: Circle D #1	WELL NO.								
ADDRESS:	COUNTY: BARBER	STATE: KS								
CITY:	STATE:	SERVICE CREW: Sullivan, Mobo., Phye								
AUTHORIZED BY:	JOB TYPE: CNW 5 1/2 Long Stn									
EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED	DATE	AM	PM	TIME
3228-20910	55						1-11-11			1500
19867	55						1-11-11			2000
							1-12-11			0125
										0220
										0300
										45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	200		3,400.00
CP 103	60/40 per cmt	SK	30		360.00
CC 105	Deform ad	lb	38		152.00
CC 111	SALT	lb	990		495.00
CC 115	gas-Blok	lb	188		968.20
CC 129	FLA-322	lb	151		1,132.50
CC 201	oil/sol	lb	1,000		670.00
CF 607	latch down Ballin & Phye 5 1/2	EA	1		400.00
CF 1251	Hyde Fill Stone Flow 4	SA	1		360.00
CF 1651	Turbolizer	SA	7		770.00
CF 1901	Baskets	SA	2		580.00
C 204	KCL Soln	gal	5		175.00
CC 151	MUD Wash	gal	500		430.00
CC 155	Super Wash II	gal	500		705.00
C 100	Heavy Equip	mi	45		191.25
C 101	Heavy Equip	mi	90		630.00
C 113	Bulk Delivery	mi	482		770.40

SUB TOTAL
DL3

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: **Robert Sullivan** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Energy services, L.P.

TREATMENT REPORT

Customer	Chieftain oil	Lease No.		Date	1-12-11
Lease	Circle D	Well #	1		
Field Order #	2770	Station	PRATT KS	Casing	5 1/2
Type Job	CNW 5 1/2 Compstmp	Depth	5,008	County	BARBER
		Formation		State	KS
				Legal Description	19-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad		Max		5 Min.
Depth 5,008	Depth	From	To	Pad		Min		10 Min.
Volume 118	Volume	From	To	Frac		Avg.		15 Min.
Max Press 2,000	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth 415	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
	DAVE SCOTT	Robert Johnson

Service Units	19867	23705	20970	19960	19978				
Driver Names	Sullivan	Melser	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000 pm					on loc safety mode
					Run 120 JTS 5 1/2 15.5 csg.
1215					CASING ON Bottom
1225					Hook Up To circ.
	1200				Test Line.
0125	150		12	4	St mud flush
			3		SPACER
			12		MIX Sapar flush
			3		spacer
				9	mix 200sk All 2 cut
			21		shot down cut mix & wash, line, plug
					Release Plug
0148				6	St Deep
	350		24		lift Psi
	600			4	slow rate
0220	2400		118	3.5	plug down
			6		plug RT
					503 complete

Thank you



PAGE 1 of 1	CONTRACT NO 1000719	INVOICE DATE 12/22/2010
INVOICE NUMBER 1718 - 90485399		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Circle D 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40265862	27463		Net - 30 days	01/21/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/20/2010 to 12/20/2010</i>					
0040265862					
171803138A Cement-New Well Casing/Pi 12/20/2010 Surface					
60/40 POZ 300.00 EA 8.40 2,519.77 T					
Cello-flake 75.00 EA 2.59 194.23 T					
Calcium Chloride 774.00 EA 0.73 568.84 T					
Wooden Cement Plug 8 5/8" 1.00 EA 111.99 111.99					
Unit Mileage Charge-Pickups, Vans & Cars 45.00 HR 2.97 133.86					
Heavy Equipment Mileage 90.00 MI 4.90 440.96					
Proppant and Bulk Delivery Charges 581.00 MI 1.12 650.66					
Depth Charge; 0-500' 1.00 HR 699.93 699.93					
Blending & Mixing Service Charge 300.00 MI 0.98 293.97					
Plug Container Utilization Charge 1.00 EA 174.98 174.98					
Supervisor 1.00 HR 122.49 122.49					

PAID
 JAN 04 2011
 9121 BC

PAID
 JAN 11 2011
 BY: 5626

RECEIVED
 MAY 19 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,911.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,151.33
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03138 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-20-10	DISTRICT: PLAIN, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: CHESTNUT OIL CO. INC.	LEASE: CIRCLE 'D'	WELL NO. 1						
ADDRESS:	COUNTY: BARBER	STATE: KS						
CITY:	STATE:	SERVICE CREW: KC, CHRIS, LUCAS						
AUTHORIZED BY:	JOB TYPE: CNW - SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 12-20	AM/PM: 1400
19907						ARRIVED AT JOB		AM/PM: 1700
27463	1/2					START OPERATION		AM/PM: 1845
19832	1/2					FINISH OPERATION		AM/PM: 1915
19862						RELEASED		AM/PM: 2000
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3600.00
CC102	CELUFATE	lb	75		277.50
CC109	CALCIUM ETROPODE	lb	774		812.70
CP153	8 5/8 WOOD PULG	EA	1		160.00
E100	PICKUP MILEAGE	mile	45		191.25
E101	TRUCK MILEAGE	mile	90		630.00
E113	TRUCK DELIVERY	TR	581		928.80
CE200	PLUG CHANGE	EA	1		1000.00
CE240	BLENDED ACID	SK	300		420.00
CE504	PLUG CONTAINER	EA	1		250.00
S 003	SEMIWATER SUPERVISOR	EA	1		175.00

RECEIVED
MAY 19 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5911.68

DLS

SERVICE REPRESENTATIVE: H. Conley THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: J.P.W.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>WORTHMAN OIL CO INC</i>	Lease No. <i>WORTHMAN OIL CO INC</i>	Date <i>12-20-10</i>
Lease <i>WORTHMAN OIL CO INC</i>	Well # <i>1</i>	
Field Order <i>3138</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>
Type Job <i>CHINA SURFACE</i>	Depth <i>337</i>	County <i>BITTBER</i>
	Formation <i>TD-340</i>	State <i>KS</i>
		Legal Description <i>14-33-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 7/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>337</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>RONNORZ</i>	Station Manager <i>SCOTT</i>	Treater <i>COUSLEY</i>
Service Units <i>19907</i>	<i>27463</i>	<i>19832-19862</i>
Driver Names <i>W.C.</i>	<i>LUCKAS</i>	<i>LUCKAS</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>ON LOCATION</i>
					<i>RUN 327' 8 7/8 UC - 8 JTS</i>
					<i>BRKML UTK.</i>
					<i>MIX CEMENT</i>
<i>1845</i>	<i>300</i>		<i>65</i>	<i>6</i>	<i>300SH 6 1/4 PZ</i>
					<i>3% CC, 1/4 #150 PERFORANCE</i>
					<i>STOP - RELEASE WOOD PUC</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>1915</i>	<i>200</i>		<i>20</i>	<i>6</i>	<i>PUC DOWN</i>
					<i>UP TO 10 LB CEMENT TO PZ</i>
<i>2000</i>					<i>JOB COMPLETE - OVER</i>

Case remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

32542

dba Log-Tech
 785.625.3858

Date 2/16/11

CHARGE TO: Chieftain Oil Company, Inc.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Circle "D" #1 FIELD Rhodes
 NEAREST TOWN _____ COUNTY Becker STATE KS
 SPOT LOCATION _____ SEC. 14 TWP. 33S RANGE 11W
 ZERO KB 10' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 4140
 ENGINEER N. Schmiller OPERATOR D. Low

Nathan Schmiller PERFORATING

Description	No. Shots	Depth		Amount
		From	To	
10 X 4 spd	40	4444	4454	2750.00
4444				
-2.5				
4441.5				

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			

RECEIVED
 MAY 19 2011

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental #5</u>		950.00
T.J. <u>Reck-off</u>		200.00
A.O.L.		
S.J.		
F.J.	T.W.T.	

KCC WICHITA

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

1560	Sub Total	3900.00
	Tax	
		2340.00

rc
 msh
 2-17-11

[Signature]
 Customer Signature

445
 2-16-11

Please remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

dba Log-Tech
 785.625.3858

32378
 cm 1-12-11

Date 1/9/11

CHARGE TO: Cheiffain Oil Co. Inc.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW SP
 LEASE AND WELL NO. Circle D #1 FIELD Rhodes
 NEAREST TOWN Medicine Lodge COUNTY Beeler STATE KS
 SPOT LOCATION 340' NW/2980' TEL SEC. 14 TWP. 33S RANGE 11W
 ZERO 10' ABGL CASING SIZE 8 7/8 @ 340 WEIGHT 23#
 CUSTOMER'S T.D. 5008 LOG TECH 5010 FLUID LEVEL Full
 ENGINEER R Baehner OPERATOR J. Reme

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
DUAL INDUCTION LOG	0	5010	5010	.4	2004 00
	300	5010	4710	.4	1884 00
DUAL COMPENSATED POROSITY LOG	0	5010	5010	.8	4008 00
	3400	5010	1610	.7	1127 00

MISCELLANEOUS			RECEIVED	Quantity	Amount
Description					
Service Charge	TRUCK RENTAL #15		MAY 19 2011		950 00
T.J.			KCC WICHITA		
A.O.L.					
S.J.					
F.J.	T.W.T.				

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Arden Rothloff Date _____

Sub Total 9973 00
 Tax _____
 Total 4583 00

PC
 SD
 1-13-11

Please remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

325 10

dba Log-Tech
 785.625.3858

Date 1/25/11

CHARGE TO: Chieftain Oil Company, Inc.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Circle "D" #1 FIELD Rhodes
 NEAREST TOWN _____ COUNTY Barber STATE KS
 SPOT LOCATION _____ SEC. 14 TWP. 33S RANGE 11W
 ZERO KB 10' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 5008 LOG TECH 4975 FLUID LEVEL Full
 ENGINEER N. Schmeidler OPERATOR D. Lear

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
<u>Radial Bond Log</u>	<u>0</u>	<u>4975</u>	<u>4975</u>	<u>.50</u>	<u>2487</u>	<u>50</u>
<u>Logging Charge</u>	<u>4975</u>	<u>3600</u>	<u>1375</u>	<u>11.4</u>	<u>750</u>	<u>00</u>

MISCELLANEOUS			Amount
Description	Quantity	Price	Amount
<u>Service Charge</u>	<u>Truck Rental #5</u>	<u>190.00</u>	<u>950.00</u>
<u>T.J.</u>	<u>Must Trailer</u>	<u>500.00</u>	<u>500.00</u>
<u>A.O.L.</u>			
<u>S.J.</u>			
<u>F.J.</u>	<u>T.W.T.</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>4687</u>	<u>50</u>
Tax		
	<u>2350</u>	<u>00</u>

Customer Signature
Ron Molz - not on loc.

1-26-11

RECEIVED
 MAY 19 2011
 KCC WICHITA

PC
 SD
 1-27-11