

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150

Name: COLT ENERGY, INC

Address 1: PO BOX 388

Address 2: 1112 RHODE ISLAND RD

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

CONTRACTOR: License # 5989

Name: FINNEY DRILLING COMPANY

Wellsite Geologist: REX ASHLOCK

Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11/19/2010 11/23/2010 2/3/2011

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,749-0000

Spot Description: \_\_\_\_\_

NW NW NE NW Sec. 1 Twp. 23 S. R. 16  East  West

150 Feet from  North /  South Line of Section

1480 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: COFFEY

Lease Name: BEARD "1" Well #: H5-1

Field Name: NEOSHO FALLS - LEROY

Producing Formation: LOWER SQUIRREL SANDSTONE

Elevation: Ground: 1018 Kelly Bushing: ----

Total Depth: 1083 Plug Back Total Depth: 1072.75

Amount of Surface Pipe Set and Cemented at: 40.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1083

feet depth to: SURFACE w/ 100 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: PIT NOT FILLED AT THIS TIME

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

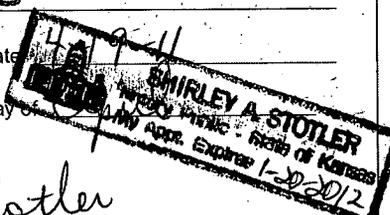
Title: OFFICE MANAGER Date: \_\_\_\_\_

Subscribed and sworn to before me this 19th day of \_\_\_\_\_

2011

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

AA2-Dlg 5/17/11

**RECEIVED**

**APR 25 2011**

Operator Name: COLT ENERGY, INC Lease Name: BEARD "1" Well #: H5-1  
 Sec. 1 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24	40.6	OWC	30	
LONG STRING	6.75	4 1/2"	10.5	1072.75	OWC	100	
INJECTION		2 3/8" 8RD EUE FIBERGLAS		970'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	974-978	50 GAL 28% HCL	974-978
		300# 20/40 SAND	
		700# 10/20 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27258  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/19/10	1828	Beard 1 # 45-2	NW 1	23	16	CF
CUSTOMER Colt Energy						
MAILING ADDRESS 1112 Rhode Island Rd						
CITY Iola		STATE KS	ZIP CODE 66749			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		506	Fred	Safety Mtg		
		495	Casey	CK		
		369	Derek	DM		
		503	Tim	TAW		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 7/8  
CASING DEPTH 41' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
DISPLACEMENT 2.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 8 7/8" casing. Mix Pump 30 SKS  
OWC Cement. Cement to surface. Displace casing  
clean w/ 2.5 BBL Fresh water. Shut in casing

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE <u>Surface Cement</u>		<u>725<sup>00</sup></u>
5406	0-	MILEAGE <u>Truck on lease</u>		<u>N/C</u>
5402	41'	<u>Casing footage</u>		<u>N/C</u>
5407A	70.5	<u>Ton Miles</u>		<u>84.60</u>
5502C	1/2	<u>80 BBL Vac Truck</u>		<u>150<sup>00</sup></u>
1126	30 SKS	<u>OWC Cement</u>		<u>510<sup>00</sup></u>
<u>WO# 238188</u>			RECEIVED APR 25 2011 KCC WICHITA	
			6.3%	SALES TAX
				ESTIMATED TOTAL
				<u>32<sup>13</sup></u> <u>1501<sup>73</sup></u>

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27260  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-10	1828	Beard 1 H.S.-I	NW 1	23	16	CF
CUSTOMER Colt Energy						
MAILING ADDRESS P.O. Box 388						
CITY Tola		STATE KS	ZIP CODE 66749			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		516	Alan M	Safety	Meeting	
		495	Derek M	DM		
		505/106	Harold B	HJB		
		503	Cecil P	CHP		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1083 CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1073 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER float @ 1070  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 16.7 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 4 bbl dye marker followed by 130 sk OWC. Circulated dye. Flushed pump. Pumped plug to float @ 1070'. Circulated 5 bbl returns. Set float.

Finney Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	50	MILEAGE		182.50
5402	1073	casing footage		
5407A	305.5	ten miles		666.00
5501C	2 1/2	transport.		280.00
1118B	100 #	gel		20.00
1126	130 SK	OWC		2210.00
4404	1	4 1/2 plug		45.00
				RECEIVED
				APR 25 2011
				W0 # 238261
				KCC WICHITA
				6.37%
				SALES TAX ESTIMATED TOTAL
				143.33
				4172.43

Form 3737

AUTHORIZATION Kent Feunz TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

API # 15-031-22,749

Company **Colt Energy, Inc.**  
 Well **Beard "1" No. H5-I**  
 Field **Neosho Falls / LeRoy**  
 County **Coffey** State **Kansas**

Location	150' FNL & 1400' FWL NW-NW-NE-NW	Other Services Perforate
Sec. 1	Twp. 23s Rge. 16e	Elevation
Permanent Datum	GL	Elevation NA
Log Measured From	GL	K.B. NA
Drilling Measured From	GL	D.F. NA G.L. NA

Date	12-03-2010
Run Number	One
Depth Driller	1083.0
Depth Logger	1068.0
Bottom Logged Interval	1067.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Rex Ashlock

**RECEIVED**  
**APR 25 2011**  
**KCC WICHITA**

RUN No.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	40.50	8.625"		0.0	40.60
Two	6.75"	40.50	1083.0	4.50"	10.5 #	0.0	1073.0
				Flapper	Set	At	1069.50

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