

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: REX ASHLOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/28/2010 12/2/2010 2/3/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,748-0000  
Spot Description: \_\_\_\_\_  
SE NW NE NW Sec. 1 Twp. 23 S. R. 16  East  West  
490 Feet from  North /  South Line of Section  
1770 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: COFFEY  
Lease Name: BEARD "1" Well #: G6-1  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: LOWER SQUIRREL SANDSTONE  
Elevation: Ground: 1014 Kelly Bushing: ----  
Total Depth: 1065 Plug Back Total Depth: 1055.05  
Amount of Surface Pipe Set and Cemented at: 40.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1065  
feet depth to: SURFACE w/ 115 sx cmt.

**Drilling Fluid Management Plan**

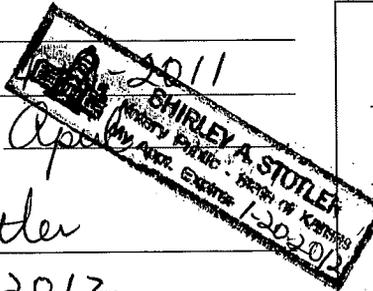
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 19th day of April  
20 11  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-30-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AKZ-Dig 5/12/11

**RECEIVED**  
**APR 25 2011**

**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: BEARD "1" Well #: G6-I  
 Sec. 1 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24	40.6	OWC	25	
LONG STRING	6.75	4 1/2"	10.5	1055.05	OWC	115	
INJECTION		2 3/8" 8RD EUE FIBERGLAS		971			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	976-984	50 GAL 28% HCL	976-984
		300# 20/40 SAND	
		700# 10/20 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**APR 25 2011**  
**KCC WICHITA**





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27276  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/29/10	1828	Beardt # G 6-I	NW 1	23	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred	Safety Mtg	
CITY			495	Lasey	CK	
STATE			503	Derek	D.M.	
ZIP CODE			505/106	Arlen	PPM	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 10' +  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 8 5/8" casing. Mix Pump  
25 sacks OWC Cement. Displace casing clean w/ 2.5 BBL  
Fresh water. Shut in casing.

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Cement</u>		725 <sup>00</sup>
5406	0	MILEAGE <u>Truck on lease</u>		N/C
5402	41'	<u>Casing Footage</u>		N/C
5407A	58.75	<u>Ton Miles</u>		70.50
5501C	1 1/2 hr	<u>Transport</u>		168 <sup>00</sup>
1126	253Ks	<u>OWC Cement</u>		425 <sup>00</sup>
<del>1126</del>				
				RECEIVED
				APR 25 2011
				KCC WICH TA
		<u>WD# 238279</u>		
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION

R. R. Ashlock

TITLE

DATE

11/29/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27281  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/2/10	1828	Beardi # G.16-I	NEW1	23	16	CF
CUSTOMER Colt Energy Inc						
MAILING ADDRESS 1112 Rhode Island Rd						
CITY Tola		STATE KS	ZIP CODE 66749			
TRUCK #		DRIVER		TRUCK #		DRIVER
506		Fred		Safety		Mfg
495		Casey		CK		
505/7106		ArLen		APM		
503		Tim		TAD		

JOB TYPE Long string HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1055 DRILL PIPE Baffle TUBING 1052 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug - 3 1/2  
DISPLACEMENT 16.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.  
Mix + Pump 12 BBL Tell tale dye. Mix + Pump 115 sks OWC  
Cement. Flush pump + lines clean. Displace 4 1/2" rubber plug  
to Baffle in casing w/ 16.6 BBLs Fresh water. Pressure to 700# PSI.  
Release pressure to set float valve. Check plug depth w/wireline.  
Shut in casing.

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	50 mi	MILEAGE	182 <sup>50</sup>	<del>9125</del>
5402	1055	Casing footage		N/C
5407A	270.25	Ton Miles		324 <sup>39</sup>
5501C	2 1/2 hrs	Transport		280 <sup>00</sup>
1126	115 sks	OWC Cement		1955 <sup>00</sup>
1118B	100#	Premium Gel		20 <sup>00</sup>
4404	1	4 1/2" Rubber plug		45 <sup>00</sup>
WD # 238417				
RECEIVED				
APR 25 2011				
KCC WICHITA				
			6.3%	SALES TAX
				127 <sup>27</sup>
				ESTIMATED
				TOTAL
				3859 <sup>07</sup>

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/2/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

API # 15-031-22,748

Company **Colt Energy, Inc.**  
 Well **Beard "1" No. G6-I**  
 Field **Neosho Falls / LeRoy**  
 County **Coffey** State **Kansas**

Location

**490' FNL & 1770' FWL  
 SE-NW-NE-NW**

Other Services

Perforate

Sec. **1** Twp. **23s** Rge. **16e**

Permanent Datum **GL** Elevation **NA**

Log Measured From **GL**

Drilling Measured From **GL**

Elevation

K.B. NA

D.F. NA

G.L. NA

Date	12-03-2010
Run Number	One
Depth Driller	1065.0
Depth Logger	1050.8
Bottom Logged Interval	1049.8
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Rex Ashlock

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 KCC WICHITA**

RUN	BORE-HOLE RECORD			CASING RECORD				
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	40.50	40.50	8.625"		0.0	40.70
Two	6.75"	40.50	1065.0	1065.0	4.50"	10.5 #	0.0	1055.0
					Flapper	Set	At	1051.50

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