

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/8/2010 11/11/2010 2/3/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,744-0000
Spot Description: _____
NW SE SW NW Sec. 1 Twp. 23 S. R. 16 East West
2145 Feet from North / South Line of Section
825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COFFEY
Lease Name: BEARD "1" Well #: B3-I
Field Name: NEOSHO FALLS - LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 1011 Kelly Bushing: ----
Total Depth: 1071 Plug Back Total Depth: 1055.7
Amount of Surface Pipe Set and Cemented at: 44.65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1071
feet depth to: SURFACE w/ 100 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-19-11
Subscribed and sworn to before me this 19th day of April,
20 11.
Notary Public: Shirley Q Stotler
Date Commission Expires: 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Att 2-Dig - 5/17/11

RECEIVED
APR 25 2011

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: BEARD "1" Well #: B3-1
 Sec. 1 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24	44.65	OWC	37	
LONG STRING	6.75	4 1/2"	10.5	1055.7	OWC	100	
INJECTION		2 3/8" 8RD EUE FIBERGLAS		980'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	984-992	50 GAL 28% HCL	984-992
		300# 20/40 SAND	
		700# 10/20 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 25 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27251
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/8/10	1828	Beard 1 # B3-I	NW 1	23	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc			506	Fred	Safety	MTG
MAILING ADDRESS			495	Casey	LIK	
1112 Rhode Island			510	Derek	DM	
CITY	STATE	ZIP CODE				
Iola	KS	66849				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 44' CASING SIZE & WEIGHT 6 7/8
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5' ±
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 8 5/8" casing. Mix + Pump 37 sks OWC Cement. Displace casing clean w/ 2.5 BBL Fresh water. Shut in casing.

Finney Drilling Fred Mader
 Note: Customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE <u>Surface</u>		725 ⁰⁰
5408	-0-	MILEAGE <u>Trucks on lease</u>		N/C
5402	44	Casing footage		N/C
5407A	86.95	Ten miles		10434
1126	37 sks	OWC Cement		629 ⁰⁰
<u>NO 237895</u>				
				RECEIVED
				PR 25 2010
				WICHITA
			6.3%	SALES TAX 39 ⁶³
			ESTIMATED TOTAL	1497 ⁹⁷

Ravin 3737

AUTHORIZATION Dennis TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27220
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-10	1828	Beard 1 B3-I	NW 1	23	16	CR
CUSTOMER Colt Energy						
MAILING ADDRESS P.O. Box 188						
CITY Tola		STATE KS	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Alan M	Safety Meeting	
			368	Ken H.	KH	
			505/T106	Arden M	ARM	
			510	Derek M	DM	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1071 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1056 DRILL PIPE _____ TUBING _____ OTHER flapper 1052
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 425
 DISPLACEMENT 16.4 DISPLACEMENT PSI 600 MIX PSI 200 RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 100 # gel to flush well. Mixed & pumped 11 # dye marker followed by 125 sk DWL. Circulated dye. Flushed pump. Pumped plug to flapper @ 1052'. Circulated 5661 returns. Well held 600 PSI. Set floats

Timmy Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	50	MILEAGE		182.50
5402	1056'	casing footage		
5407A	293.75	ton miles		352.50
3501C	2	Transport		224.00
1118B	100 #	gel		20.00
1126	125 sk	DWL		2125.00
4404	1	4 1/2 plug		45.00
				RECEIVED
				APR 25 2011
				KCC WICHITA
				SALES TAX 137.98
				ESTIMATED TOTAL 4011.98

Revin 3737

AUTHORIZATION R R Applied

TITLE _____

DATE 11/11/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-031-22,744

Company **Colt Energy, Inc.**
 Well **Beard "1" No. B3-1**
 Field **Neosho Falls / LeRoy**
 County **Coffey** State **Kansas**

Location	2145' FNL & 825' FWL NW-SE-SW-NW	Other Services	Perforate
Sec. 1	Twp. 23s	Rge. 16e	Elevation
Permanent Datum	GL	Elevation	NA
Log Measured From	GL	K.B.	NA
Drilling Measured From	GL	D.F.	NA
		G.L.	NA

Date	12-03-2010
Run Number	One
Depth Driller	1071.0
Depth Logger	1049.8
Bottom Logged Interval	1038.5
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Rex Ashlock

RECEIVED
APR 25 2011
KCC WICHITA

BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WGT.	FROM	TO
No.							
One	12.25"	0.0	44.50	8.625"		0.0	44.65
Two	6.75"	44.50	1071.0	4.50"	10.5 #	0.0	1056.0
				Flapper	Set	At	1052.50

Fold Here