

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111

CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: REX ASHLOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/3/2010      12/8/2010      2/3/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031-22,742-0000  
Spot Description: \_\_\_\_\_  
SE SW SW NW Sec. 1 Twp. 23 S. R. 16  East  West  
2565 Feet from  North /  South Line of Section  
435 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: COFFEY  
Lease Name: BEARD "1" Well #: A2-1

Field Name: NEOSHO FALLS - LEROY  
Producing Formation: LOWER SQUIRREL SANDSTONE

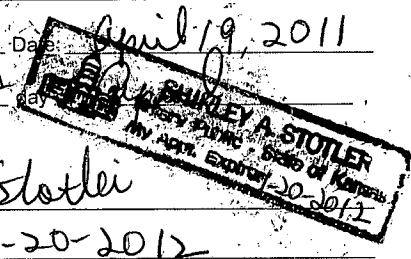
Elevation: Ground: 1003 Kelly Bushing: ----  
Total Depth: 1059 Plug Back Total Depth: 1049.1  
Amount of Surface Pipe Set and Cemented at: 40.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1059  
feet depth to: SURFACE w/ 122 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 19th day of April, 2011  
20 11  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
A172-Dlg - 5/17/11

Operator Name: COLT ENERGY, INC Lease Name: BEARD "1" Well #: A2-1  
 Sec. 1 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24	40.7'	OWC	25	
LONG STRING	6.75	4 1/2"	10.5	1049.1'	OWC	122	
INJECTION		2 3/8" 8RD EUE FIBERGLAS		968'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	973-979	50 GAL 28% HCL	973-979
		300# 20/40 SAND	
		700# 10/20 SAND	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

# DRILLERS LOG

## SCANNED

API NO: 15 - 031 - 22742 - 00 - 00

OPERATOR: COLT ENERGY, INC

ADDRESS: P.O. BOX 388, IOLA, KS 66749

S. 1	T. 23	R. 16	E.	W.
LOCATION: <u>SE SW SW NW</u>				
COUNTY: <u>COFFEY</u>				
ELEV. GR.: <u>1003 Est.</u>				
DF: _____			KB: <u>4 ft</u>	

WELL #: A2 - 1                      LEASE NAME: BEARD "1"

FOOTAGE LOCATION: 2565 FEET FROM (N) (S) LINE 435 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 12/3/2010

TOTAL DEPTH: 1059                      P.B.T.D. \_\_\_\_\_

DATE COMPLETED: 12/8/2010

OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	28	40.70	OWC	25	SERVICE COMPANY
PRODUCTION:	6.75	4.5	10.5	1049.10	OWC	115	SERVICE COMPANY

## WELL LOG

CORES: # \_\_\_\_\_

RECOVERED: \_\_\_\_\_

ACTUAL CORING TIME: \_\_\_\_\_

RAN: \_\_\_\_\_

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
SAND	12	20
GRAVEL	20	30
LIME	30	31
SHALE	31	181
LIME	181	229
SHALE	229	235
LIME	235	238
SHALE	238	250
LIME	250	251
SHALE	251	259
LIME	259	261
SHALE	261	300
LIME	300	329
SHALE	329	342
LIME	342	416
SHALE	416	418
LIME	418	427
SHALE	427	452
LIME	452	456
SHALE	456	467
KC LIME	467	528
SHALE	528	531
LIME	531	533
SHALE	533	535
LIME	535	557
SHALE	557	561
LIME	561	583
BIG SHALE	583	750
LIME	750	753
SHALE & LIME	753	762
LIME	762	764
SAND & SHALE	764	766
SHALE	766	773
LIME	773	782
SHALE	782	784
LIME	784	786
SHALE	786	792
LIME	792	793

FORMATION	TOP	BOTTOM
SHALE	793	849
LIME	849	860
SAND & SHALE	860	875
LIME	875	878
SAND & SHALE	878	892
LIME	892	898
SAND & SHALE	898	918
LIME	918	923
SHALE	923	925
SAND & SHALE	925	928
LIME	928	932
SAND & SHALE	932	964
CAP LIME	964	965
SAND & SHALE	965	969
CAP LIME	969	971
SAND & SHALE	971	972
OIL SAND	972	980
SAND & SHALE	980	1059 T.D.

RECEIVED  
APR 25 2011

KCC WICHITA

APR 20 2011

COLT ENERGY, INC  
IOLA, KS 66749  
12/28/2010



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27282  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/2/10	1828	Beard 1 # A2-I	NW 1	23	16	CF
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 10'  
 DISPLACEMENT 2.5 BBS DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation thro 8 3/8" casing. Mix & Pump  
5 SKS OWC Cement. Cement to Surface. Displace casing  
clean w/ 2.5 BBS Fresh water. Shot in casing.

Finney Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface</u>		725 <sup>00</sup>
5406	0	MILEAGE <u>Truck on lease</u>		N/C
5402	40	<u>Casing Footage</u>		N/C
5407A	59.75 <del>100</del>	<u>Ton Miles</u>		70 <sup>50</sup>
5501C	2 hrs	<u>Trans port</u>		214 <sup>00</sup>
1126	25 SKS	OWC Cement		425 <sup>00</sup>
		<u>WD # 238420</u>		
			6.3%	SALES TAX
				ESTIMATED TOTAL
				267 <sup>28</sup>
				1471 <sup>28</sup>

RECEIVED  
APR 25 2011  
KCC WICHITA

Ravin 3737

AUTHORIZATION R. R. Ashlock TITLE \_\_\_\_\_ DATE 12/2/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27293  
LOCATION Oxtawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/8/10	1828	Beard 1 # A2-I	NW 1	2B	16	CF
CUSTOMER Colt Energy Inc						
MAILING ADDRESS 1112 Rhode Island Rd						
CITY Tola		STATE KS	ZIP CODE 66749			
TRUCK #		DRIVER		TRUCK #		DRIVER
506		Fred		Safety		Mtz
495		Casey		G16		
505/1106		Arden		WAD		
503		Cecil		COP		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1059' DRILL PIPE Baffle SUBGING 1056 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug + 3'  
DISPLACEMENT 16.7 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush  
Mix + Pump 12 BBL Tell tale dye. Mix + Pump 122 SKS  
OWC Cement. Flush pump + lines clean. Displace 4 1/2 Rubber  
plug to Baffle w/ 16.7 BBL Fresh water. Pressure to 800  
PSI. Release pressure to set float valve. Check Plug depth  
w/ wire line.  
Note: Wait 3 hrs on Rig.  
Finney Drilling

*Fred Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	52 mi	MILEAGE		1825 <sup>00</sup>
5402	1059	Casing Footage		N/C
5407A	286.7	Ten Miles		344 <sup>04</sup>
5501C	5 hrs	Transport		560 <sup>00</sup>
1126	122 SKS	OWC Cement		2074 <sup>90</sup>
1118B	100 #	Premium Gel		28 <sup>00</sup>
4404	1	4 1/2" Rubber Plug		45 <sup>00</sup>
RECEIVED APR 25 2011 KCC WICHITA				
W/O # 238511				
				6.3%
			SALES TAX	134 <sup>25</sup>
			ESTIMATED TOTAL	4285 <sup>30</sup>

Authorization *R.R. [Signature]* TITLE \_\_\_\_\_ DATE 12/8/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.  API # 15-031-22,742	Company	Colt Energy, Inc.		
	Well	Beard "1" No. A2-1		
	Field	Neosho Falls / LeRoy		
	County	Coffey	State	Kansas
	Location	2565' FNL & 435' FWL SE-SW-SW-NW		Other Services Perforate
	Sec. 1	Twp. 23s	Rge. 16e	Elevation
	Permanent Datum	GL	Elevation	NA
	Log Measured From	GL		K.B. NA
	Drilling Measured From	GL		D.F. NA
				G.L. NA

Date	12.10.2010
Run Number	One
Depth Driller	1059.0
Depth Logger	1045.8
Bottom Logged Interval	1043.8
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Gary Windisch
Witnessed By	Rex Ashlock

BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	40.5	8.625"		0.0	40.5
Two	6.75"	40.5	1059.0	4.50"		0.0	1049.1
				Flapper	Set	At	1046.0

RECEIVED  
 APR 25 2011  
 KCC WICHITA

Fold Here >>>