

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6768
Name: Carrie Exploration and Development
Address 1: 210 West 22nd Street
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Ron Herold
Phone: (913) 961 2760
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc.
Wellsite Geologist: Herb Deines
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10-4-10 10-10-10 10-10-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date per geo report Recompletion Date

API No. 15 - 009-25477-00-00
Spot Description: _____
_____ SW NE Sec. 36 Twp. 19 S. R. 11 East West
2,310 Feet from North / South Line of Section
1,833 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Matzek Well #: A-2
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1765 Kelly Bushing: 1772
Total Depth: 3425 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1702 Feet
If Alternate II completion, cement circulated from: 1702
feet depth to: Surface w/ 335 A-Con sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 1,450 bbls
Dewatering method used: Haul off
Location of fluid disposal if hauled offsite:
Operator Name: Carrie Exploration and Development
Lease Name: Matzek License #: 6768
Quarter SE Sec. 25 Twp. 19 S. R. 11 East West
County: Barton Permit #: D-24,939

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Herold
Title: Owner Date: 5/1/2011

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received
Date: MAY 05 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 5/9/11
KCC WICHITA

Operator Name: Carrie Exploration and Development Lease Name: Matzek Well #: A-2
 Sec. 36 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Comp Neutron Density, Micro, Caliper	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2600</td> <td>-828</td> </tr> <tr> <td>Heebner</td> <td>2858</td> <td>-1086</td> </tr> <tr> <td>Douglas Shale</td> <td>2888</td> <td>-1116</td> </tr> <tr> <td>Brown Lime</td> <td>2980</td> <td>-1208</td> </tr> <tr> <td>LKC</td> <td>3005</td> <td>-1233</td> </tr> <tr> <td>BKC</td> <td>3257</td> <td>-1485</td> </tr> <tr> <td>Arbuckle</td> <td>3269</td> <td>-1497</td> </tr> </table>	Name	Top	Datum	Topeka	2600	-828	Heebner	2858	-1086	Douglas Shale	2888	-1116	Brown Lime	2980	-1208	LKC	3005	-1233	BKC	3257	-1485	Arbuckle	3269	-1497
Name	Top	Datum																							
Topeka	2600	-828																							
Heebner	2858	-1086																							
Douglas Shale	2888	-1116																							
Brown Lime	2980	-1208																							
LKC	3005	-1233																							
BKC	3257	-1485																							
Arbuckle	3269	-1497																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	253	Common	200	2% Gel 3.5% CaCl
Production	7 7/8	5 1/5	15.5	3420	AA2	125	1/2% salt, .75% GAS Block 1% Gilonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3331 to 3333	None	
2	3271	None	
	cast iron bridge plug @ 3327		3327

TUBING RECORD: Size: <u>2 7/8 set @ 3311</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/21/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>20</u> Gravity <u>43</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3271</u>
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PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	10/19/2010
INVOICE NUMBER		
1718 - 90436016		

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 o ATTN:

J LEASE NAME Matzek A 3 2
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242587	27463		Net - 30 days	11/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/18/2010 to 10/18/2010				
0040242587				
171802787A Cement-New Well Casing/Pi 10/18/2010 Port Collar				
A-Con Blend Common	335.00	EA	12.60	4,221.14 T
Cello-flake	84.00	EA	2.59	217.57 T
Calcium Chloride	945.00	EA	0.74	694.60 T
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.98	163.63
Heavy Equipment Mileage	110.00	MI	4.90	539.02
Proppant and Bulk Delivery Charges	866.00	MI	1.12	969.95
Depth Charge 1001-2000'	1.00	HR	1,050.04	1,050.04
Blending & Mixing Service Charge	335.00	MI	0.98	328.31
Supervisor	1.00	HR	122.50	122.50

*pd 11-7-10
2349*

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 MAY 05 2011
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,306.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	374.73
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,681.49
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02787 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/18/10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHARIE EXPL. & DEV.	LEASE: MATZEK 'A'	WELL NO. 2					
ADDRESS:		COUNTY: BROWN	STATE: KS				
CITY:		SERVICE CREW: KG, JIA, LUCAS, MCGRAW					
AUTHORIZED BY:		JOB TYPE: C/W - CEMENT PUMP COLUMN					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 10-18 AM/PM
19967		19826	2			ARRIVED AT JOB	0630 AM/PM
		19860				START OPERATION	0815 AM/PM
27463	2					FINISH OPERATION	1015 AM/PM
19959	2					RELEASED	1100 AM/PM
21010						MILES FROM STATION TO WELL	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC101	A-COW CEMENT	335 SK			6030.00
CC102	CELL FRAME	84 lb			310.80
CC109	WALCON MHOOPS	945 lb			972.25
E100	TRUCK MILEAGE	55 mile			233.75
E101	TRUCK MILEAGE	110 mile			770.00
E113	BULK DELIVERY	866 DM			1386.00
CE202	PUMP CHARGE	1 EACH			1500.00
CE240	BLENDED CHARGE	335 SK			469.00
5003	SEWERAGE SURVEILLANCE	1 EACH			175.00

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SUB TOTAL
TOTAL 8306.76
PLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: K. GONNEY
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: K. GONNEY
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>WATER EXPL. & DEV.</i>	Lease No.	Date <i>10-18-10</i>
Lease <i>MATZEH 'A'</i>	Well # <i>2</i>	
Field Order # <i>2187A</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
Type Job <i>Cement Port COLLAR - CNW</i>	Depth	County <i>BRADY</i>
	Formation <i>9C-1704</i>	State <i>KS</i>
		Legal Description <i>36-19-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>4 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>K. Howard</i>	Station Manager <i>SCOTT</i>	Treater <i>CONLEY</i>
Service Units <i>19903 27463</i>	<i>19959-21010</i>	<i>19826-19860</i>
Driver Names <i>W.G.</i>	<i>JAMES</i>	<i>LUCAS</i>
		<i>McGRAW</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>DIV LOCATION</i>
					<i>X - CBL SHOW PORT COLLAR AT 1704</i>
					<i>FIND PORT COLLAR</i>
<i>0810</i>	<i>1500</i>				<i>PSI TEST CASING - HOLD</i>
					<i>CPLAN PORT COLLAR</i>
<i>0830</i>		<i>300</i>	<i>2</i>	<i>3</i>	<i>INJECTION RATE - 3 BPM - 300</i>
		<i>300</i>	<i>3</i>	<i>3</i>	<i>8.578 B.H. - CPLAN</i>
<i>0845</i>		<i>300</i>	<i>0</i>	<i>3</i>	<i>START MIX CEMENT</i>
					<i>335 SK. A - CON 39.0cc, 1/4" CF 13.0</i>
<i>0930</i>		<i>500</i>	<i>115</i>	<i>3</i>	<i>CPLAN CEMENT</i>
		<i>700</i>	<i>9</i>	<i>3</i>	<i>RUN P 9 bbl H₂O</i>
					<i>CLOSE PORT COLLAR</i>
<i>0950</i>	<i>1500</i>				<i>PSI TEST CASING - HOLD</i>
					<i>RUN 5 TB TBC</i>
<i>1015</i>	<i>250</i>		<i>20</i>	<i>2</i>	<i>CPLAN CLEAN</i>
					<i>RUN TBC</i>
<i>1100</i>					<i>JOB COMPLETE - KEVIN</i>

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Invoice

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Date	Invoice #
10/5/2010	66

Bill To
CARRIE EXPLORATION 5400 24 TH ST GREAT BEND KS 67530

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
200	COMMON	12.50	2,500.00
4	GEL	20.00	80.00
7	CALCIUM	45.00	315.00
211	HANDLING	2.00	422.00
1	MILEAGE CHARGE	300.00	300.00
1	SFC 0-500'	600.00	600.00
15	PUMP TRUCK MILEAGE	7.00	105.00
145	DISCOUNT	-1.00	-145.00
71	DISCOUNT	-1.00	-71.00
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: MATZEK WELL #A2	7.30%	200.75
	Sales Tax BARTON		
<p><i>pd 10-11-10</i> <i># 2310</i></p>		<p>RECEIVED MAY 05 2011 KCC WICHITA</p>	
Thank you for your business.			Total \$4,306.75

F
A
C
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D
K
M
S
K
DZ
To
G
signat

QUALITY WELL SERVICE, INC.

5038

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-5-10	Sec.	36	Twp.	19	Range	11	County	Barton	State	Ks	On Location		Finish	4 45	
Lease	MW 25K	Well No.	A 12		Location Ellinwood Ks HWY 56 E to Coline											
Contractor	Southwind Dels				Owner I N 1/2 W Sinto											
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.		253											
Csg.	3 7/8 24"		Depth		Charge To (ARREARS Exp)											
Tbg. Size			Depth		Street											
Tool			Depth		City State											
Cement Left in Csg.	15		Shoe Joint		15											
Meas Line			Displace		The above was done to satisfaction and supervision of owner agent or contractor.											
EQUIPMENT											Cement Amount Ordered 200 SK (Common)					
Pumptrk	6	No.	KEVIN		2 1/2 GEL 3 1/2 CC											
Bulktrk	4	No.	CARL		Common 200											
Bulktrk		No.			Poz. Mix											
Pickup		No.	TODD		Gel. 4											
JOB SERVICES & REMARKS											Calcium 7					
Rat Hole												Hulls				
Mouse Hole												Salt				
Centralizers												Flowseal				
Baskets												Kol-Seal				
D/V or Port Collar												Mud CLR 48				
Ran 6 31.5 3 7/8 24' Csg											CFL-117 or CD110 CAF 38					
MIX: Pump 200 SK (Common)											Sand					
2 1/2 GEL 3 1/2 CC											Handling 2/1					
15 1/4 HL 1.36 ft ³											Mileage .05 PER SK PER MI 18					
DISP 15 Bbls total											FLOAT EQUIPMENT					
Close Value of Csg 200"											Guide Shoe					
Good Casing line, JO3											Centralizer					
											Baskets					
											AFU Inserts					
											Float Shoe					
											Latch Down					
											Pumptrk Charge Surface					
											Mileage 15					
THANKS TODD KEVIN CARL											Tax					
X Signature [Signature]											Discount					
											Total Charge					

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PLEASE
CALL
TODD



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	10/12/2010
INVOICE NUMBER		
1718 - 90429243		

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN:

J LEASE NAME Matzek A 3 2
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40239910	19905		Net - 30 days	11/11/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/10/2010 to 10/10/2010					
0040239910					
171802927A Cement-New Well Casing/Pi 10/10/2010 Longstring					
AA2 Cement 125.00 EA 11.73 1,466.25 T					
60/40 POZ 30.00 EA 8.28 248.40 T					
De-foamer (Powder) 30.00 EA 2.76 82.80 T					
Salt (Fine) 591.00 EA 0.35 203.90 T					
Gas-Blok 89.00 EA 3.55 316.26 T					
FLA-322 59.00 EA 5.18 305.33 T					
Gilsonite 625.00 EA 0.46 288.94 T					
CS-1L KCL Substitute 1.00 EA 24.15 24.15 T					
Mud Flush 500.00 EA 0.59 296.70 T					
Top Rubber Cement Plug 5 1/2" 1.00 EA 72.45 72.45					
Guide Shoe-Regular 5 1/2" (Blue) 1.00 EA 172.50 172.50					
5 1/2" Port Collar 1.00 EA 2,414.99 2,414.99					
Flapper Type Insert Float Valves 5 1/2" 1.00 EA 148.35 148.35					
Turbolizer 5 1/2" (Blue) 4.00 EA 75.90 303.60					
5 1/2" Basket (Blue) 2.00 EA 200.10 400.20					
Unit Mileage Charge-Pickups, Vans & Cars 55.00 HR 2.93 161.29					
Heavy Equipment Mileage 110.00 MI 4.83 531.30					
Proppant and Bulk Delivery Charges 396.00 MI 1.10 437.18					
Depth Charge; 3001-4000' 1.00 HR 1,490.40 1,490.40					
Blending & Mixing Service Charge 155.00 MI 0.97 149.73					
Plug Container Utilization Charge 1.00 EA 172.50 172.50					
Casing Swivel Rental 1.00 EA 138.00 138.00					
Supervisor 1.00 HR 120.75 120.75					

*pd 11-7-10
#2349*

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 MAY 05 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,945.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	235.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,181.96
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02927 A

36-195-11W

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-10-10</u> DISTRICT <u>Pratt, Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER <u>Carrie Exploration and Development</u>		LEASE <u>Matzek "A"</u> WELL NO. <u>2</u>						
ADDRESS _____		COUNTY <u>Barton</u> STATE <u>Kansas</u>						
CITY _____ STATE _____		SERVICE CREW <u>C. Messick, M. Mattal, D. Bishop</u>						
AUTHORIZED BY _____		JOB TYPE: <u>C.N.W. - Longstring</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>19,866</u>	<u>.75</u>						<u>10-10-10</u>	<u>11:30</u>
						ARRIVED AT JOB		<u>2:30</u>
						START OPERATION		<u>9:10</u>
<u>19,903-19,905</u>	<u>.75</u>					FINISH OPERATION		<u>10:00</u>
						RELEASED	<u>10-10-10</u>	<u>10:15</u>
<u>19,826-19,860</u>	<u>.75</u>					MILES FROM STATION TO WELL		<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	str	125	\$	2,125 00
P CP 103	60/40 Poz Cement	str	30	\$	360 00
P CC 105	Defoamer	Lb	30	\$	120 00
P CC 111	Salt (Fine)	Lb	591	\$	295 50
P CC 115	Gas Blot	Lb	89	\$	458 35
P CC 129	FLA-322	Lb	59	\$	442 50
P CC 201	Gilsonite	Lb	625	\$	418 75
P CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105 00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250 00
P CF 481	Port Collar, 5 1/2"	ea	1	\$	3,500 00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215 00
P CF 1651	Turbolizer, 5 1/2"	ea	4	\$	440 00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580 00
P C T04	CS-1L: KCL	Gal	1	\$	35 00
P CC 151	Mud Flush	Gal	500	\$	430 00

SUB TOTAL

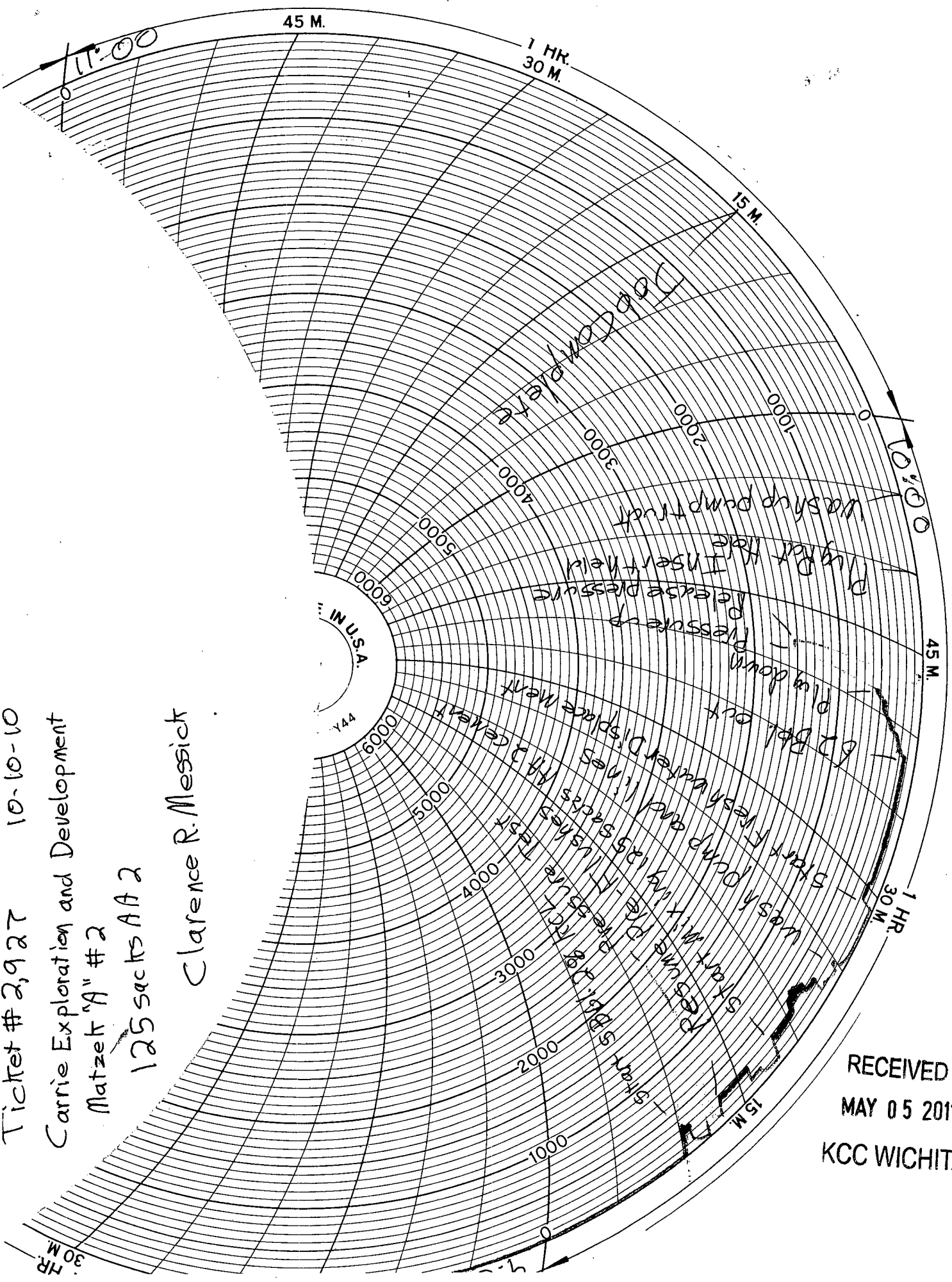
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	RECEIVED	TOTAL ON \$
MATERIALS		% TAX ON \$
MAY 05 2011		TOTAL
KCC WICHITA		<u>16</u>

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Ticket # 2,927 10-10-10
 Carrie Exploration and Development
 Matzok "A" #2
 125 sacks AA2
 Clarence R. Messick



RECEIVED
 MAY 05 2011
 KCC WICHITA