Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
Chloride content:17500 ppm Fluid volume:1675 bbls Dewatering method used:haul off Location of fluid disposal if hauled offsite: Operator Name:Bob's Oil Service Lease Name:Sieker License #:32408 Quarter NWSec35 Twp19S. R11 East
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
feet depth to: surface w/_ 550 sx cmt
Amount of Surface Pipe Set and Cemented at: 269 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 1626 Feet If Alternate II completion, cement circulated from: 1626
Elevation: Ground: 1773 Kelly Bushing: 1780 Total Depth: 3400 Plug Back Total Depth:
Producing Formation: Arbuckle
Field Name: Chase Silica
Lease Name: Kummer Well #: C-1
County: Barton
□NE □NW □SE □SW
Footages Calculated from Nearest Outside Section Corner:
1,619 Feet from East / West Line of Section
2,030 Feet from ☐ North / ☑ South Line of Section
SW Sec. 27 Twp. 19 S. R. 11 ☐ East West
Spot Description: 226' East & 18' North
API No. 15

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.

and the statements herein are complete and correct to the best of my knowledge.

Signature:

Date: 5-3-2011

NCC Office Use	CHEKECEIVED
Letter of Confidentiality Received	04414
Date:	MAY 0 6 2011
Confidential Release Date:	
Wireline Log Received	KCC WICHITA
Geologist Report Received	
UIC Distribution	

ALT 🗓 I 🗌 II 🗎 III Approved by: 🖺 🗘

Operator Name: Ca	rrie Exploration a	nd Development	Lease	Name: _	Kummer	·	Well #:C-	.1	
Sec. 27 Twp. 19				y: Bart					
time tool open and cl	osed, flowing and shu tes if gas to surface to	nd base of formations pout- ut-in pressures, whether est, along with final char I well site report.	r shut-in pres	ssure rea	ched static level	, hydrostatic pres	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Take (Attach Additional		✓ Yes No		V L	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	ological Survey	✓ Yes No		Nam Anhyo			Top 530	_	Datum 1250
Cores Taken		Yes No		Heeb			2913		133
Electric Log Run Electric Log Submitte	ed Electronically	✓ Yes No		Brown	n Lime		3033	-1	253
(If no, Submit Cop	= = = = = = = = = = = = = = = = = = =			LKC			3055	-1:	275
List All E. Logs Run:				ВКС		•	3310	-1:	530
Micro, Dual In	duction, Dual	Porosity		Arbud	ckle	·	3333	-1:	555
		CASIN Report all strings se	G RECORD	L,	ew ✓ Used	tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight	Setting	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4	8 5/8	23	/ Ft.	Depth 262	common	200		,3%CaCl
Production	7 7/8	5 1/2	15.5		3400	AA 2	125	2%GasBlock	5% Salt, 2.5% Calseal
	· 1 · · · · · · · · · · · · · · · · · ·	ADDITION	AL CEMENTI	ING / SQI	JEEZE RECORD)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	s Used		Type and	Percent Additives	s	
Protect Casing Plug Back TD Plug Off Zone	3337 to 3354	common	50		Diesel Oil Ce	ement		·	
Shots Per Foot		ION RECORD - Bridge Pl Footage of Each Interval P			1	acture, Shot, Ceme mount and Kind of M	•	rd	Depth
2	3349 to 3354				250 gal 15%	6 NE			l
2	3337 to 3340				250 gal 20%	6 NE	DEAR		
							RECE	IVED	
							MAY 0	6 2011	** **********************************
TIPINO DECORD	0:	0-4.44	D		1:		KCC WIC	CHITA	
TUBING RECORD:	Size: 2 7 /8	Set At: 3351	Packer A	AC.	Liner Run:	Yes ✓ N	0	,	
Date of First, Resumed	Production, SWD or EN	HR. Producing M	ethod:	ng	Gas Lift (Other (Explain)	1		
Estimated Production Per 24 Hours	Oil 12	Bbls. Gas	Mcf	Wat	ter E 20	Bbls.	Gas-Oil Ratio		Gravity 43
DISPOSITI	ION OF GAS:		METHOD OF	E COMPL	ETION:		PRODUCTI	ON INTER	
Vented Sold		Open Hole	Perf.			mmingled 3	337 to 3340		re the
	bmit ACO-18.)	Other (Specify)		(Submit	ACO-5) (Sub	omit ACO-4)			



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	10/22/2010

INVOICE NUMBER

1718 - 90438783

Pratt

(620) 672-1201

B CARRIE EXPLORATION & DEVELOPMENT LLC

 $^{\text{I}}$ 210 W 22ND ST

L HAYS

KS US

67601

т o ATTN:

LEASE NAME LOCATION

Kummer C-1

COUNTY

Barton

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

E	JOB	CON	TACT
---	-----	-----	------

JOB #	EQUIPMENT #	PURCHASE (ORDER NO.		TE	RMS	DUE 1	DATE
40243804	20920				Net -	30 days	11/21,	/2010
	<u>.l:</u>		QTY	U of M	- UNIT	PRICE	INVOICE	AMOUNT
For Service Dates	s: 10/21/2010 to 10/	21/2010						
0040243804								
171802859A Cen	nent-New Well Casing/Pi 10	0/21/2010						
5 1/2" Longstring								
AA2 Cement			125.00			11.73		1,466.25
60/40 POZ			30.00			8.28		248.40
De-foamer (Powde	er)		30.00			2.76		82.80 198.30
Salt (Fine)		•	575.00			0.35 3.55		316.2
Gas-Blok	•		89.00 59.00			5.18		305.3
FLA-322 Gilsonite			625.00	EA		0.46		288.9
CS-1L KCL Substit	tute		1.00	EA		24.15		24.1
Mud Flush	1010		500.00	EA		0.59		296.7
Top Rubber Cemer	nt Plug 5 1/2"		1.00	EA		72.45		72.
Guide Shoe-Regula	=		1.00	EA		172.50		172.
5 1/2" Port Collar			1.00	EA	l .	2,414.99		2,414.
Flapper Type Inser	t Float Valves 5 1/2"		1.00	EA	1	148.35		148.
Turbofizer 5 1/2" ((Blue)	†	6.00] .	75.90		455.
5 1/2" Basket (Blu	ie)	;	2.00			200.10		400.
-	ge-Pickups, Vans & Cars	· n	55.00			2.93		161.
Heavy Equipment	Mileage	7-10	110.00		į	4.83		531. 437.
Proppant and Bulk	Delivery Charges	il' a	396.00 1.00			1.10 1,490.40		1,490.
Depth Charge 300	Sarvino Chargo	# 2349	155.00			0.97		149.
Blending & Mixing Casing Swivel Ren	Service Charge	17 グン	1.00		Ì	138.00		138.
Plug Container Util	lization Charge		1.00			172.50		172.
Supervisor	meation ondigo	´.	1.00			120.75		120.
						REC	EIVED	
						YAM	0 6 2011	
						KCC I	WICHITA	\
PLEASE REMIT		D OTHER CORRESE			<u> </u>		٠ ني-'-	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

10,092.25

TAX INVOICE TOTAL

235.59 10,327.84

10244 NE Hwy. 61 P.O. Box 8613

FIELD SERVICE TICKET 1718 02859 A

pp.		SERVICES Pho	t, Kansas ne 620-672	2-1201			DATE	TICKET NO <i>CC</i>			
ATE OF JOB /O	21.11	DISTRICT APATT			NEW D	OLD PF	ROD INJ	□ wdw □		TOMER DER NO.:	
CUSTOMER (0000	Explanto	10		LEASE K	umn	neR	C-,	/	WELL NO.	_
ADDRESS	9/1/0/	- Farmer			COUNTY (ARTON)	STATE		<u> </u>	
CITY		STATE			SERVICE CI	REWS CIT	hun, 1	INOthy,	W	1ser	
AUTHORIZED BY	·				JOB TYPE:			DIVISTIC	· · · · · · · · · · · · · · · · · · ·		
EQUIPMENT#		EQUIPMENT#	HRS	EQ	JIPMEŅT#	I —		ED 10-21-10	DATE	AM TIM	
33708-209		27/4	 	·	·		ARRIVED AT	JOB /			00
19959-21016	0 45	MIL		•	<u> </u>		START OPER				20
19867				·		+	FINISH OPE	RATION)	<u> </u>	AM //4	<u>O</u> _
		<u> </u>	+	·			RELEASED			AM/23	<u>()</u>
							MILES FROM	A STATION TO W	/ELL	<u> 55 </u>	
**		at the written consent of an of				UNIT	IGNED: Y / / (WELL OWN)	ER OPERATOR, C	. 	ACTOR OR AC	
ITEM/PRICE REF. NO.	!	MATERIAL, EQUIPMENT	AND SERV	ICES U	SED	5011	125	0,4,1,1,1,0,0		2.125	_
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CP103	60/40	pole ont				16	30			120	T .
CC 105	DA FOR	mek				16	575			287	2000
00 110	CAS-B	ToK				16,	89			458	3
CC 129	1 4	322				16	59			1119	150
cc - 201-	gilson	ite				16	625			4/8	0
CF 103	1100 11	bber Plug 2	5/2		<u> </u>	gA PR	1			250	
CF 251		ShuC				50	//			3,500	
CF 481	pont c	+ HOAT				911	1	RECEN		215	
CF 1451	TUSON	1	 			EA	6	RECEIV	ED	660	
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				. · ·				TC	OTAL		

FIELD SERVICE ORDER NO.

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OF AGENT)

SERVICE REPRESENTATIVE

FIFI D SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 02009 A

(WELL OWNER OPERATOR CONTRACTOR OF AGENT)

PF The PF	RESSURE PUM	PING & WIRELINE	•	1.	territoria.		DATE	TICKET NO			
ATE OF JOB	2/-/1)	DISTRICT ARA 77			NEW 19 0	¦ELL□ F	ROD INJ	□ WDW □] CUS ORD	TOMER DER NO.:	
CUSTOMER C		, , ,	(a)	,	LEASE K	ima	cert	0-1	<u> </u>	WELL NO.	
ADDRESS	- <u> </u>				COUNTY S	ARZ	an)_	STATE /	<u></u>		
CITY		STATE			SERVICE CR	EW	Him,	ANOTY			
AUTHORIZED BY	,				JOB TYPE: (ى رىرە		60N/5/2		•	
EQUIPMENT#		EQUIPMENT#	HRS	. EQ	UIPMENT#	HRS	TRUCK CALI	ED/0-21-1	PATE	AM TIM	E
33708-209		<u> </u>		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			ARRIVED AT			AM PM	
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			+				RELEASED			AM PM	
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andles sun	nlion includae a	NTRACT CONDITIONS: (This execute this contract as an at all of and only those terms and out the written consent of an off	conditions a	ppeaning of	I title illuit and back		SIGNED (WELL OWN	ER, OPERATOR, C	ONTRA	CTOR OR AG	ENT)
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SER	VICES US	SED	UNIT	QUANTITY	UNIT PRICE	\perp	\$ AMOUN	$\overline{}$
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SERVICE REPRESENTATIV	VE &		THE ABO	OVE MAT	ERIAL AND SEI JSTOMER AND	RVICE RECEIV	ED BY:	MAN	<i>y</i> /		



TREATMENT REPORT

	771001		lo.			Date		
JEDRRICE C	Pxplonat	ا الساب	•			10-	21-10	
Lummek		Well #	C-/	Depth		County R7	tout 1	State
eld Order.# Station	PRATT		Casing//	2 Formation		BART	Legal Descr	iption - 19 - 11
pe Job WW	5/2 LON	95+128		Formation				2/-/7-//
PIPE DATA	PERFO	RATING DAT	A FLUID	USED			TMENT RE	
sing Size/ Tubing Si	ze Shots/Ft		Acid			RATE PRE		SIP
pth-400 Depth	From	То	Pre Pad		Max			Min.
ume 1/2 Volume	From	То	Pad		Min			0 Min.
x Press Max Pres	s From	То	Frac		Avg			Annulus Pressure
I Connection Annulus	Vol. From	То			HHP Use			Total Load
Packer D		То	Flush	<u> </u>	Gas Volu			/ //
stomer Representative		Sta	ation Manager	AUE Sc	777	Treater	Lobert	ful five
rvice Units 19867	33708 2	10920 199	959 21010				<u> </u>	
ver Sallive	ANTHOU	, G	21500				<u> </u>	<u> </u>
Casing Time Pressure	Tubing ' Pressure	Bbls. Pumped	Rate				vice Log	
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				÷		(00) 670 4	201 - For	(620) 672-5383
10244 NE H	iway 61 • F	P.O. Box 86	613 • Pratt, KS	s 67124-8	613 • (6	20) 672-1	201°Fa)	((620) 672-5383 Taylor Printing, Inc. 620-6



QUALITY WELL SERVICE, INC.

5039

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422 Darin's Cell 785-445-2686 Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Sec. Twp. Range	County	State	On Location	Finish
Date 0 27 19 11	Contact Contact	K.S.		Will I I
	ation Elf:	abligate ki	2E //20	L. Jelli
Contractor 234110320 LEIG	Owner	-U.Comina Ida		
Type Job	You are here	ell Service, Inc. by requested to rent	cementing equipmen	t and furnish
Hole Size 72 4 T.D. 2.6.2		d helper to assist ow	ner or contractor to d	o work as listed.
Csg. Depth 260	Charge To	ARCIE tout	LAIV.	
Tbg. Size Depth	Street			
Tool Depth	City		State	
Cement Left in Csg. Shoe Joint	The above wa	s done to satisfaction a	nd supervision of owner	agent or contractor.
Meas Line Displace 15. 6	Cement Amo	ount Ordered 20	Die Comme	
EQUIPMENT	246	EL 33 (C		
Pumptrk No.	Common	200		
Bulktrk No.	Poz. Mix			
Bulktrk No.	Gel.	4		
Pickup No.	I / 'olouum	The state of the s		
JOB SERVICES & REMARKS	Hulls .			
Rat Hole	Salt			
Mouse Hole	Flowseal			
Centralizers MAI CHITA	Kol-Seal			
JOB SERVICES & REMARKS Rat Hole Mouse Hole Centralizers Baskets D/V or Port Collar	Mud CLR 48			
D/V or Port Collar	CFL-117 or (CD110 CAF 38		
En 6 45 376	Sand	,		
	Handling			
MIX: tomo 2005 Cananon	Mileage ,	THE SA K	THIE W	
25 Cel 3/5 CC 13 1/606 13643		FLOAT EQUIPM	ENT	
	Guide Shoe			
1559 15-6 15 HE HOLDE TO 1915	Centralizer		*	
	Baskets			
CLOSE UNLUE SONS	AFU Inserts	\$ 1.00 mg.		
	Float Shoe			
GOUR CITE THEY LOB	Latch Down			
Che Company To My	9.00			į.
	San to the same			
	Pumptrk Cha	rge Sielac		*
S. C. Carlotte	Mileage	A from		
three			Tax	2000 2000
TON KEVEN DAVID STEELS			Discount	
Signature of the state of the s			Total Charge	

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS . GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37382-IN

BILL TO:

CARRIE EXPLORATION & DEV. 210 WEST 22ND STREET HAYS, KS 67601

LEASE: KUMMER C #1

DATE	ORDER	SALESMAN	ORDER DATE	R DATE PURCHASE		SPECIAL I	NSTRUCTIONS
11/11/2010	C37382		11/02/2010			N	IET 30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	3.00	45.00
15.00	MI	CEMENT MILEA	GE PU TRUCK		0.00	1.00	15.00
1.00	EA	CEMENT PUMP	CEMENT PUMP CHARGE SQUEEZE			900.00	900.00
50.00	SAX	COMMON CEMI	ENT		0.00	11.25	562.50
5.00	EA	C-53L			0.00	60.00	300.00
1.00	EA	MIN. BULK CHA	RGE		0.00	150.00	150.00
1.00	мі	MIN. BULK TRU	CK - TON MILES		0.00	150.00	150.00
·		*	pd 11-20-	10 2374			
		1					RECEIVED
							AY 0 6 2011
							CWICHITA
REMIT TO:	V 438		СОР			Net Invoice:	2,122.50
	LLE, KS 67060	FUEL SURCHARO MILEAGE, PUMI	GE IS NOT TAXABLE AND AND OR DELIVERY CH.	IS ADDED TO ARGES ONLY.	BATO	CO Sales Tax: Invoice Total:	87.60 2,210.10
RECEIVED BY			NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



Remarks

FIELD ORDER Nº C 37382

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	VC	20
		Carrie Exploiation		
AUTHORIZ	ED BY:	(NAME OF CUSTOMER)	 	- 1
dress		<u>City</u>	State	
Treat Well Follows: L	ease	Well No. Customer	Order No	
c. Twp. Inge		County Render	State	<u> </u>
to be held lia lied, and no r itment is paya	ble for any dam eprésentations able. There will	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, nage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	II. The conside	ration of said service
	ST BE SIGNED	By By		
ORE WORK	S COMMENCED	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	15	milecia frama local	3 25%	45
	14	wilesie lickup	1. 20	15.59
111 11				
		Pring Chaise (Square)		900
Musik	<u>: </u>			
1	50	Common	11.7.81	567 50
lan.		Commen		***
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المساؤ بارتوا	50	Bulk Charge	lengtion.	150
7.00	50	Bulk Charge Bulk Truck Miles 7 35 7 × 15 m × 1.	Wat in	150
12.00 12.01	50		land in	0.0

NET 30 DAYS

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS A GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37377-IN

BILL TO:

CARRIE EXPLORATION & DEV. 210 WEST 22ND STREET HAYS, KS 67601

LEASE: KHUMER 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
10/31/2010	C37377		10/28/2010			NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
15.00	МІ	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	45.00		
15.00	МІ	CEMENT MILEAGE PU TRUCK			0.00	1.00	15.00	
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00		
550.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	5,087.50		
11.00	SAX	2% ADDITIONAL GEL			0.00	16.00	176.00	
50.00	LB	FLO- SEAL		0.00	3.00	150.00		
561.00	EA	BULK CHARGE		0.00	1.25	701.25		
370.50	МІ	BULK TRUCK -	TON MILES		0.00	1.10	407.55	
			pa 11-5	-10 3 8		MAY	EIVED 0 6 2011 /ICHITA	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		MILEAGE, PUMP	COP SE IS NOT TAXABLE AND P AND OR DELIVERY CHA		BATC	Net Invoice: O Sales Tax: Invoice Total:	7,482.30 65.70 7,548.00	
RECEIVED BY		NET 30 DAYS						



FIELD ORDER № C 37377

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 DATE 18711

S AUTHORIZED	BY:	(c.ie Exploration	· ·	
Ä.		(NAME OF CUSTOMER) City	State	
ddress o Treat Well	1		0.0.0	
o Treat VVell As Follows: Leas	ie thi	Well No Customer	Order No	
Sec. Twp. Range		County	State	
ot to be held liable nplied, and no repre eatment is payable.	for any dam esentations I . There will I nent in acco	onsideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, age that may accrue in connection with said service or treatment. Copeland Acid Service has have been reflect on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To rdance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	II. The consider	ation of said service
HIS ORDER MUST B		[14] [4] [4] [4] [4] [4] [4] [4] [4] [4] [
EFORE WORK IS CO	OMMENCED_	Well Owner or Operator	Agent	
CODE QL	JANTITY	DESCRIPTION	UNIT COST	AMOUNT
押の	15	milense planes times	1000	4500
7161	15	milegge pickup	Coex	15001
7.4 100				
1100	١	Charge Charge		90000
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135	50 #	Florescell	300	150.001
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		MAY 0 6	2011	
		KCC WIC	HITA	
			, 247	73
1200	561	Bulk Charge		/61
121		Bulk Truck Miles 24.7 T × 15 m = 370.57m × 1.15	1.0/	407 68/
		Process License Fee onGallons		****
100		TOTAL BILLING		7 487 30/
manner und	er the dire	e material has been accepted and used; that the above service was perform oction, supervision and control of the owner, operator or his agent, whose si	ed in a good gnature appe	and workmanlike pars below.
Copeland Re	presentativ	10 Northon has		
Station(_	· B	Well Owner, Opera	tor or Agent	
Remarks		NET 30 DAYS		



J.d &	Cemer	it 🕰 🔻			÷		Acid Stage No		
Nas 1 mil	N.	<i>(</i> .		; (77777	Type Treatment: Amt.	Type Fluid	Sand Size Pounds of S		
Pare 10151	\$110 pi	rice 7	F . C	No. C37377	BkdownBbl. /Gal				
ompany()	://ie	exbla of the	92						
					Bbl. /Gal				
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ounty 13.9	-ta-		State		Flush				
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				to	Actual Volume of Oil/Water to Loa	d Hole:	Bbi.		
				to	Pump Trucks. No. Used: Std. 370	ريو حا	Twin		
					Auxiliary Equipment 317 310		X W I II.		
Cem	ented: Yes /No.,	Perforated fro	m	ft. toft.	Packer:				
-					Auxiliary Tools				
Peri	orated from		ft. to	t.	Auxiliary Tools				
un Hole Siz		T.D		3. to		***************************************			
ompany F	lepresentativ	. Ron	H.		Treater Nothan	, ب			
TIME	PRES:	Casing	Total Fluid Pumped		REMAR	K 8			
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