

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34352
Name: N-10 Exploration, LLC
Address 1: 124 N. Main
Address 2: PO Box 195
City: Attica State: KS Zip: 67009 +
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
1-14-2011	1-23-2011	2-9-2011

API No. 15 - 007-23643-00-00

Spot Description: SW SE SW

SW SE SW Sec. 15 Twp. 34 S. R. 11 East West

330 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Medicine River Ranch Well #: B 5

Field Name: Landis

Producing Formation: Mississippi

Elevation: Ground: 1328 Kelly Bushing: 1338

Total Depth: 5029 Plug Back Total Depth: 4987

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 320 bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas Corporation

Lease Name: Sanders 3A SWD License #: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Permit #: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: Manager Date: 5-5-2011

KCC Office Use ONLY **RECEIVED**

Letter of Confidentiality Received

Date: MAY 06 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 5/9/11

KCC WICHITA

Operator Name: N-10 Exploration, LLC Lease Name: Medicine River Ranch Well #: B 5
 Sec. 15 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4577 (-3239)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	270'	60:40 Poz	225	2% Gel-3% CC
Production	7-7/8	5-1/2"	14#	5012	Class H	175	10% Salt, 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4590 - 4620	4630 - 4655	3000 gal 15% MCA Acid	
			Frac 2360 sx 30/70 sand	
			450 sx 16/30 sand	
			200 sx 16/30 Resin Coated Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4717</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2-10-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>450</u>
		Water Bbls. <u>200</u>
		Gas-Oil Ratio <u>12.85 - 1</u>
		Gravity <u>26</u>

RECEIVED
MAY 06 2011
KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4590 - 4655</u>
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ALLIED CEMENTING CO., LLC. 040685

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>1-14-2011</i>	SEC <i>15</i>	TWP. <i>34</i>	RANGE <i>11</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>1:30 pm</i>
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LEASE *Medicine Lodge Ranch* WELL # *B5* LOCATION *Certain Blacktop east of Barber Kansas*
 OLD OR (NEW) (Circle one) *NEW* *to Bethel Rd. 5/10 Angus Rd. West 1 mile N/inter*

CONTRACTOR *Handt #1* OWNER *N-10 Exploration*

TYPE OF JOB *Surface*
 HOLE SIZE *12 3/4"* T.D. *654'* CEMENT AMOUNT ORDERED
 CASING SIZE *8 5/8"* DEPTH *270'* *225 sx 60:40:2:16cc + 3:1cc*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

PRES. MAX *300* MINIMUM COMMON *135 sx @ 15 45 2085 75*
 MEAS. LINE SHOE JOINT POZMIX *90 sx @ 8 00 720 00*
 CEMENT LEFT IN CSG. *20'* GEL *4 sx @ 20 00 83 00*
 PERFS. CHLORIDE *7 sx @ 58 00 407 40*
 ASC

DISPLACEMENT *16 Bbls Freshwater* HANDLING *236 @ 2 40 566 40*
 EQUIPMENT MILEAGE *236/10/20 472 00*

PUMP TRUCK CEMENTER *Carl Duffling*
 # *360-265* HELPER *Taron Thimesch*
 BULK TRUCK
 # *364* DRIVER *Raymond Romans*
 BULK TRUCK
 # DRIVER

REMARKS:

*Run 270' 8 5/8" including LD bit
 Break circulation w/ Rig
 Mix 225 sx 60:40:2+3:1cc
 Displace with 16 Bbls water
 Leave 20' cement in pipe + start in*

SERVICE

DEPTH OF JOB *270'*
 PUMP TRUCK CHARGE *1018 00*
 EXTRA FOOTAGE @
 MILEAGE *20 @ 7 00 140 00*
 MANIFOLD @
 @
 @

TOTAL *1158 00*

CHARGE TO: *N-10 Exploration*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott C Adellhardt*
 SIGNATURE *Scott C Adellhardt*

SALES TAX (If Any)
 TOTAL CHARGES *1158 00*
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
 MAY 06 2011
 KCC WICHITA

ALLIED CEMENTING CO.. LLC. 040640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mohr and Lady off

DATE <u>1-24-11</u>	SEC. <u>15</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Mohr and Lady B</u>		WELL # <u>5</u>	LOCATION <u>Gerlane Blktop, E to Bethel Rd.</u>			COUNTY <u>Garber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>S. to Angus, W & N. into</u>				

CONTRACTOR Hardt drilling Rig #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5029'
 CASING SIZE 5 1/2 DEPTH 5012'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1400 psi MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42'
 PERFS.
 DISPLACEMENT 122 bbls 2% KCL

OWNER N-10 EK Exploration

CEMENT
 AMOUNT ORDERED 40 sx 60:40:4% gel + 4% Sns
175 sx class H + 10% gel + 5" KOL seal
12 sol KCL 500 gal ASF

EQUIPMENT
 PUMP TRUCK CEMENTER noit Thomasch
 # 414/302 HELPER Ron Gillay
 BULK TRUCK
 # 356/250 DRIVER Raymond R
 BULK TRUCK
 # DRIVER

COMMON <u>A</u>	<u>24 sx</u>	@ <u>15.45</u>	<u>370.00</u>
POZMIX	<u>16 sx</u>	@ <u>8.00</u>	<u>128.00</u>
GEL	<u>2 sx</u>	@ <u>20.00</u>	<u>40.00</u>
CHLORIDE		@	
ASC		@	
<u>H</u>	<u>175 sx</u>	@ <u>16.25</u>	<u>2931.25</u>
<u>SALT</u>	<u>18 sx</u>	@ <u>12.00</u>	<u>216.00</u>
<u>KOLSEAL</u>	<u>875</u>	@ <u>.89</u>	<u>778.75</u>
<u>ASF</u>	<u>500 Gals</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Clapro</u>	<u>14 Gals</u>	@ <u>31.25</u>	<u>437.50</u>
<u>SMS</u>	<u>14 #</u>	@ <u>2.45</u>	<u>34.30</u>
		@	
		@	
HANDLING	<u>255</u>	@ <u>2.40</u>	<u>612.00</u>
MILEAGE	<u>255/10/15</u>		<u>382.50</u>
TOTAL			<u>6567.20</u>

REMARKS:

RK circ. with R19 pump ball through
pump 20 bbls 2% KCL pump 3 H₂O
pump 600 gal ASF pump 3 bbls H₂O
MTR 15sx 60404 + 4% Sns for Rotholo
mtr 25sx 60404 + 4% Sns for scummer
mtr 175 sx class H + 10% gel + 5" KOL seal. shut down.
wash pump & lines d3p 122 bbls 2% KCL
kump plug 90psi to 1400 psi plus hold.

SERVICE

DEPTH OF JOB	<u>5012'</u>		
PUMP TRUCK CHARGE	<u>2185.00</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>2290.00</u>

CHARGE TO: N-10 Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>1 - guide shoe</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1 - AFU insert</u>	@ <u>112.00</u>	<u>112.00</u>
<u>8 - controllers</u>	@ <u>32.00</u>	<u>257.60</u>
<u>10 - scrapers</u>	@ <u>23.94</u>	<u>239.40</u>
	@	
TOTAL		<u>709.00</u>

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PRINTED NAME TIM PIERCE
 SIGNATURE Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 MAY 06 2011
 KCC WICHITA