



KANSAS CORPORATION COMMISSION 1055242
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/25/2010</u>	<u>10/31/2010</u>	<u>11/23/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23891-00-00

Spot Description: _____

W2_SW_SW Sec. 32 Twp. 9 S. R. 17 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Ganoung Well #: B-1

Field Name: Ganoung

Producing Formation: L-KC and Conglomerate

Elevation: Ground: 2106 Kelly Bushing: 2113

Total Depth: 3597 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1390 Feet

If Alternate II completion, cement circulated from: 1390

feet depth to: 306 w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 05/09/2011



1055242

Operator Name: Gore Oil Company Lease Name: Ganoung Well #: B-1
 Sec. 32 Twp. 9 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	306	Common	180	2% Gel
Production	7.875	5.50	15.5	3596	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3532.36</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/3/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>18.8</u>	Gas Mcf _____ Water Bbbs. <u>2.32</u> Gas-Oil Ratio _____ Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3339-3532</u> <u>3550-3553</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B-1
Doc ID	1055242

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Computer Processed Interpretation Log
Dual Receiver Cement Bond Log

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B-1
Doc ID	1055242

Tops

Name	Top	Datum
Anhydrite	1393	+720
B/Anhydrite	1429	+684
Topeka	3022	-909
Heebner	3240	-1127
Toronto	3254	-1141
Lansing	3282	-1169
B/KC	3510	-1397
Conglomerate	3526	-1413
Arbuckle	3582	-1469

Form	ACO1 - Well Completion
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Well Name	Ganoung B-1
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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3339-3342		
4	3444-3448		
4	3462-3466		
4	3489-3492	250 gal 15% MCA	3543
4	3504-3507	250 gal 15% MCA	3510
4	3532-3534	1,000 gal 20% SGA	3532-3534
4	3550-3553	750 gal 15% MCA	3413
		1,500 gal 20% SGA	all zones

JOB LOG

SWIFT Services, Inc.

DATE 2/28/50 PAGE NO. 1

CUSTOMER GORE OIL WELL NO. LEASE GANOUNG B # 1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 19858

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1240							ON LOCATION PORT COLLAR @ 1390
	1332	2 1/2			✓		250	OPEN PORT COLLAR TAKE INJ. RATE.
	1335	4 1/4			✓			MIX CEMENT
			28		✓		400	50 SX @ 11.2 PPG.
			39		✓		400	75 SX @ 11.4 PPG.
			12		✓			40 SX @ 13.5 PPG.
		3 1/2	4 1/2		✓		500	DISPLACE CEMENT
	1358							CLOSE PORT COLLAR
	1400						1000	PRESSURE UP HELD
	1405							RUN 5 JTS.
	1412	3	20		✓		300	REVERSE CEMENT OUT
	1425							WASH TRUCK RUN TUBING TO PLUG @ 2590'
	1447	3	30		✓		200	CIRCULATE SAND OFF PLUG.
								RACK TRUCK UP.
	1530							JOB COMPLETE.
								THANKS # 110
								JASON JEFF JOHN

ALLIED CEMENTING CO., LLC. 033928

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell Ks.

DATE <u>10-25-10</u>	SEC <u>32</u>	TWP <u>9</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>GANOUNG</u>		WELL # <u>B-1</u>		LOCATION <u>PLAINVILLE 2E 34S 1/4 E 12E</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MAVERICK DRILLING Rig # 108

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4" T.D. 307

CASING SIZE 8 5/8 New DEPTH 307

TUBING SIZE 2 3/4" CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 18 1/4 BBL

EQUIPMENT

OWNER _____

CEMENT AMOUNT ORDERED 180 sq Com.

240 GEL

390 CC

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>180</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE	<u>10.66 mile</u>			<u>414.00</u>
TOTAL				<u>3618.75</u>

PUMP TRUCK CEMENTER Glenn

398 HELPER Richard

BULK TRUCK

410 DRIVER Ray

BULK TRUCK

DRIVER

REMARKS:

Ran 7 New ITS 23" 8 5/8 CGG.

Set @ 307

Mixed Cement + Displaced 18 1/4 BBL

H₂O Shut in @ 300#

Cement DID Circulate

TO SURFACE

/ HANK'S

CHARGE TO: GORE Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Depman

SIGNATURE M. Depman

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>22</u>	@	<u>7.00</u>	<u>161.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1152.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____

TOTAL CHARGES 3618.75

DISCOUNT _____ IF PAID IN 30 DAYS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore
202 S St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Ryder

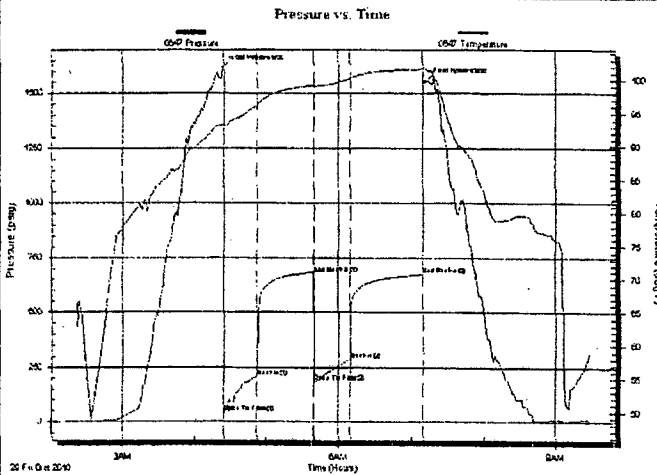
Ganoung B-1
32-9-17/Rooks
Job Ticket: 40320 DST#: 1
Test Start: 2010.10.29 @ 02:22:52

GENERAL INFORMATION:

Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:25:17
Time Test Ended: 09:27:46
Interval: 3268.00 ft (KB) To 3400.00 ft (KB) (TVD)
Total Depth: 3400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2113.00 ft (KB)
2105.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 Inside
Press@RunDepth: 288.35 psig @ 3271.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.29 End Date: 2010.10.29 Last Calib.: 2010.10.29
Start Time: 02:22:52 End Time: 09:27:46 Time On Btm: 2010.10.29 @ 04:24:17
Time Off Btm: 2010.10.29 @ 07:12:16

TEST COMMENT: IFP - BOB 5 min
ISI - no blow back
FFP - BOB 7 min
FSI - no blow back



PRESSURE SUMMARY

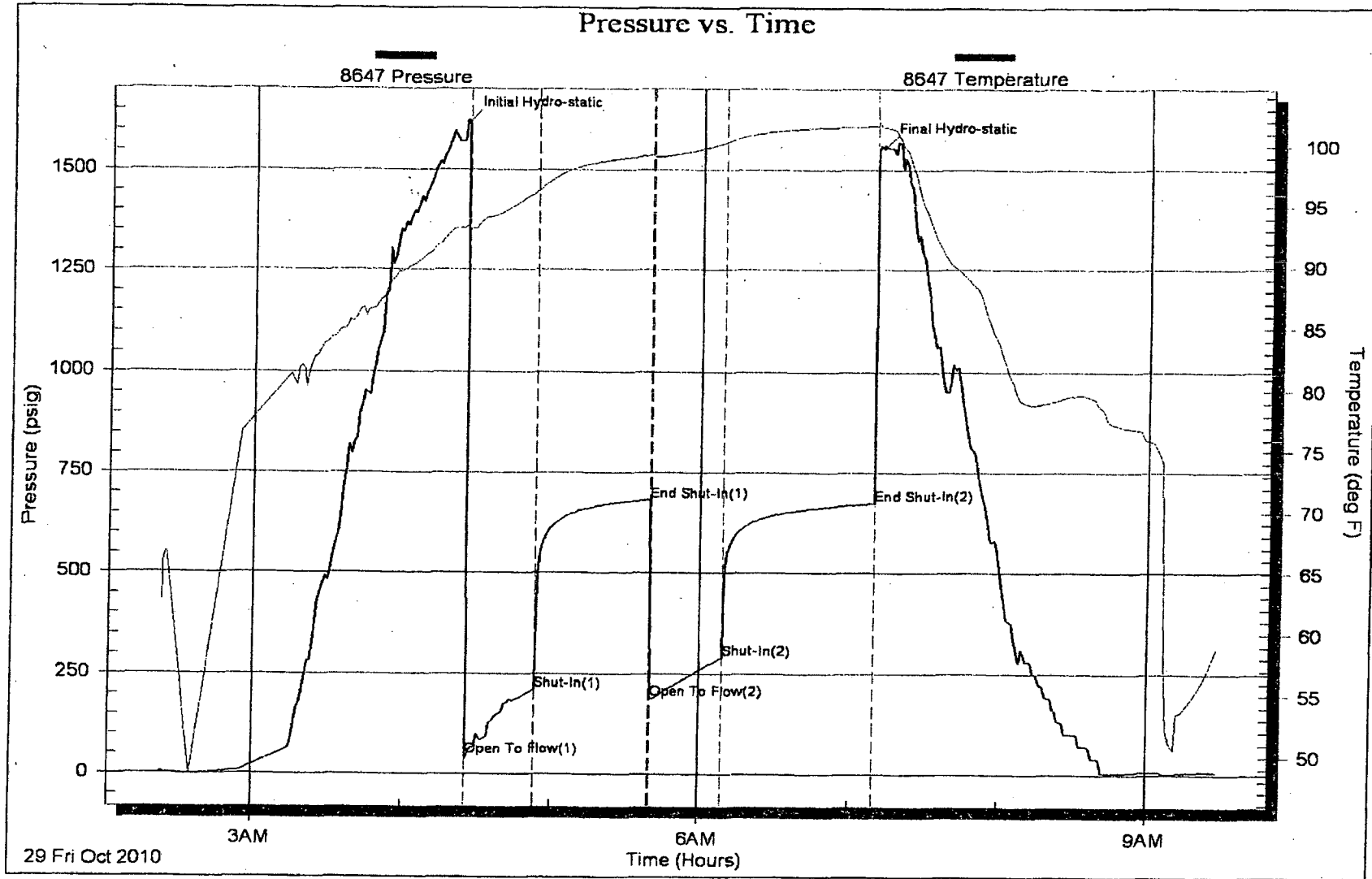
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1617.00	93.41	Initial Hydro-static
1	43.48	92.89	Open To Flow (1)
29	208.84	96.31	Shut-In(1)
75	678.83	99.25	End Shut-In(1)
76	187.47	99.15	Open To Flow (2)
105	288.35	100.30	Shut-In(2)
165	672.16	101.65	End Shut-In(2)
168	1555.23	101.54	Final Hydro-static

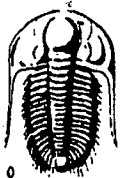
Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 95%W, 5% M	0.84
125.00	SGOCMW 35%G, 5%O, 50%W, 10%M	1.75
185.00	SGOCWM 30%G, 5%O, 25%W, 40%M	2.60
30.00	DRL MUD 100%	0.42
190.00	SGOCMW 45%G, 5O, 30%W, 20%M	2.67

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040320

Name & No. Grandung B-1 Test No. 1 Date 10-29-10
 Type Core Elevation 2113 KB 2105 GL
 Address 202 S. St. Francis PO Box 2757 Wichita, KS 67202
 Operator/Geo. Don Ryder Rig Maverick 108
 Section 22 Twp. 9 Rge. 17 Co. Rock State Ks

Tested 3268-3400 Zone Tested LKC
 Length 132 Drill Pipe Run 3270 Mud Wt. 8.8
 True Depth 3263 Drill Collars Run — Vis 52
 Casing Depth 3264 Wt. Pipe Run — WL 8.0
 Depth 3400 Chlorides 1500 ppm System LCM

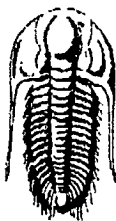
Description IFP- BOB 5 min
FST- no blow back
IFP- BOB 7 min
FST- no blow back

Feet of	%gas	%oil	%water	%mud
<u>30</u> Feet of <u>SGOC MW</u>	<u>45</u>	<u>5</u>	<u>30</u>	<u>20</u>
<u>30</u> Feet of <u>d.l mud</u>				<u>100</u>
<u>45</u> Feet of <u>SGOC LWM</u>	<u>30</u>	<u>5</u>	<u>25</u>	<u>40</u>
<u>25</u> Feet of <u>SGOC MW</u>	<u>35</u>	<u>5</u>	<u>50</u>	<u>10</u>
<u>50</u> Feet of <u>MW</u>			<u>75</u>	<u>5</u>

590 BHT 102 Gravity API RW .087 @ 56 °F Chlorides 25,000 ppm
 Hydrostatic 1617 Test
 Initial Flow 44 Jars
 Final Flow 209 Safety Joint
 Shut-In 679 Circ Sub
 Initial Flow 188 Hourly Standby
 Final Flow 298 Mileage WRT
 Shut-In 672 Sampler
 Hydrostatic 1555 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total _____
 T-On Location 0135
 T-Started 0222
 T-Open 0425
 T-Pulled 0710
 T-Out 0929
 Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total _____
 Total _____
 MP/DST Disc't _____

by _____ Our Representative Brian Farba

Inc. shall not be liable for damaged of any kind of the property or personnet of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore
202 S St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Ryder

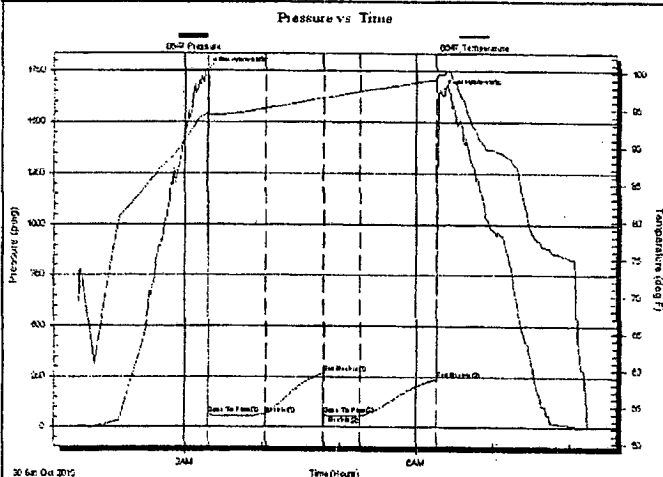
Ganoung B-1
32-9-17/Rooks
Job Ticket: 40321 DST#: 2
Test Start: 2010.10.30 @ 01:36:41

GENERAL INFORMATION:

Formation: **BKC**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 03:18:36
Time Test Ended: 08:17:05
Interval: **3426.00 ft (KB) To 3510.00 ft (KB) (TVD)**
Total Depth: **3510.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **2113.00 ft (KB)**
2105.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: **8647** Inside
Press@RunDepth: **54.69 psig @ 3434.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.10.30** End Date: **2010.10.30** Last Calib.: **2010.10.30**
Start Time: **01:36:41** End Time: **08:17:05** Time On Btm: **2010.10.30 @ 03:16:36**
Time Off Btm: **2010.10.30 @ 06:19:35**

TEST COMMENT: IFF - weak blow throughout 1/4" - 3/4"
SI - no blow back
FFP - no blow 22 min - sur blow
FSI - no blow back



PRESSURE SUMMARY

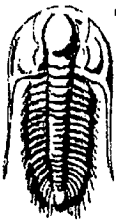
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.75	94.56	Initial Hydro-static
2	63.63	94.34	Open To Flow (1)
46	63.93	95.18	Shut-In(1)
91	267.56	96.63	End Shut-In(1)
92	62.33	96.61	Open To Flow (2)
120	54.69	97.50	Shut-In(2)
180	240.73	99.11	End Shut-In(2)
183	1648.22	99.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	VSOCM 2%O, 98%M	0.06
1.00	FREE OIL TSTM	0.01

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

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 Wichita, Ks 67202
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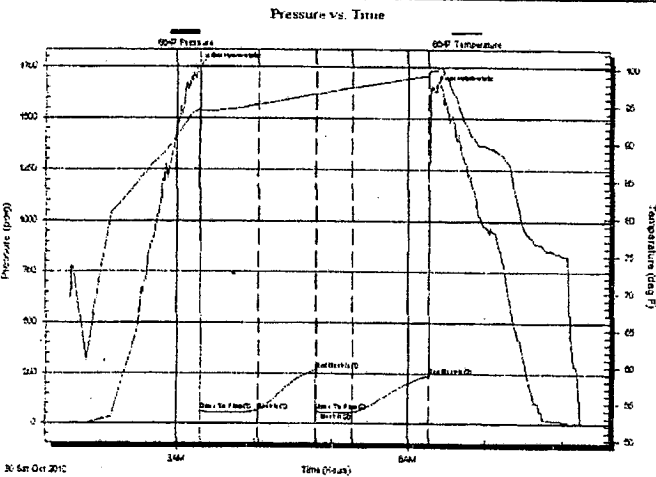
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Serial #: **8647** Inside
 Press@RunDepth: **54.69 psig @ 3434.00 ft (KB)**
 Start Date: **2010.10.30** End Date: **2010.10.30**
 Start Time: **01:36:41** End Time: **08:17:05**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.10.30**
 Time On Btm: **2010.10.30 @ 03:16:36**
 Time Off Btm: **2010.10.30 @ 06:19:35**

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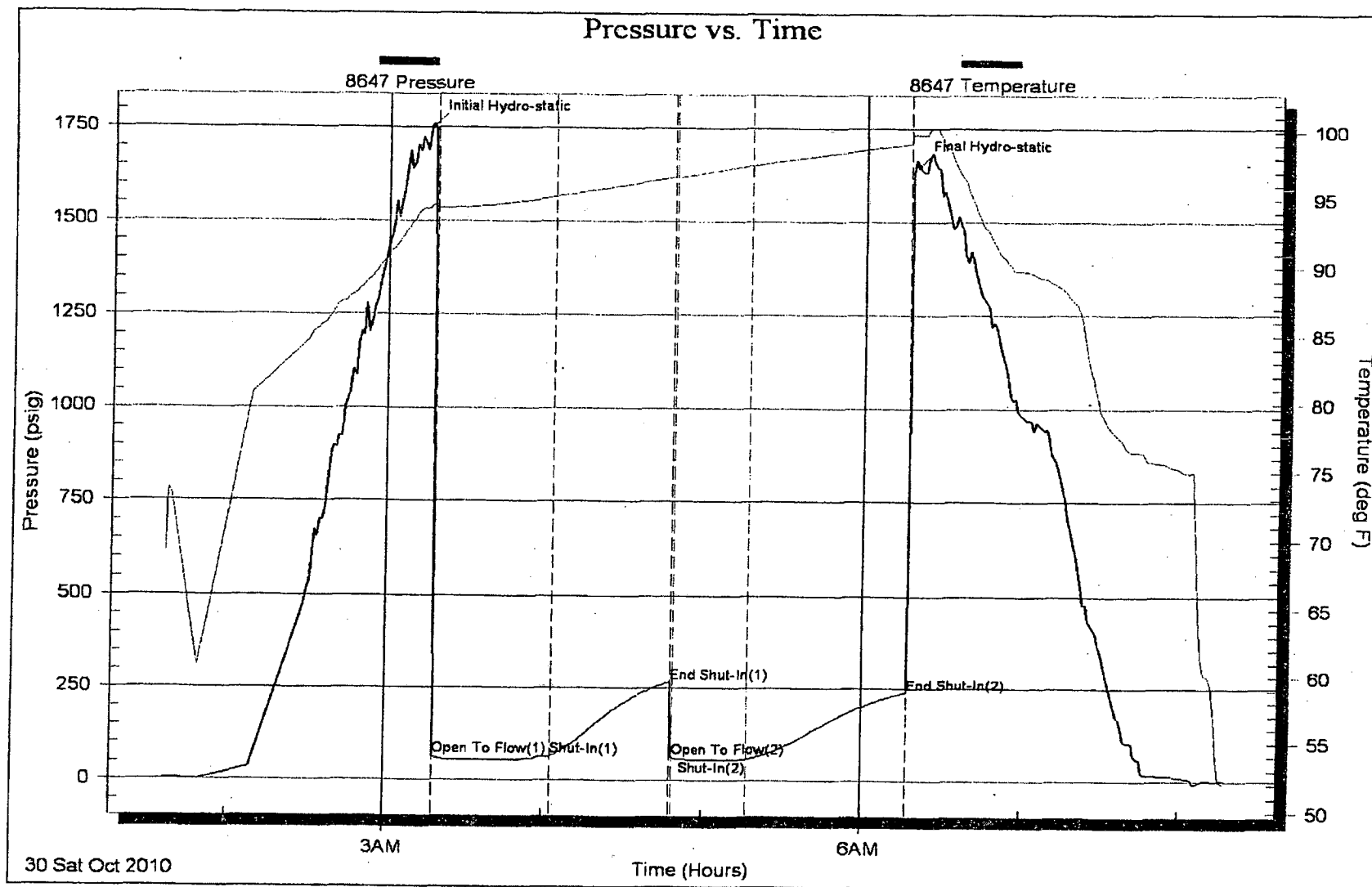
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2	63.63	94.34	Open To Flow (1)
46	63.93	95.18	Shut-In(1)
91	267.56	96.63	End Shut-In(1)
92	62.33	96.61	Open To Flow (2)
120	54.69	97.50	Shut-In(2)
180	240.73	99.11	End Shut-In(2)
183	1648.22	99.76	Final Hydro-static

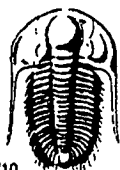
Recovery

Length (ft)	Description	Volume (bbl)
4.00	VSOCM 2%O. 98%M	0.06
1.00	FREE OIL TSTM	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040321

Well Name & No. Gardner B-1 Test No. 2 Date 10-30-0
 Company Core Elevation 2113 KB 2105 GL
 Address _____
 Co. Rep / Geo. Don Rider Rig Maverick 108
 Location: Sec. 32 Twp. 9 Rge. 17 Co. Rock State Ko

Interval Tested 3426-3510 Zone Tested BKC
 Anchor Length 84 Drill Pipe Run 3431 Mud Wt. 9.8
 Top Packer Depth 3421 Drill Collars Run _____ Vis 52
 Bottom Packer Depth 3426 Wt. Pipe Run _____ WL 8.8
 Total Depth 3510 Chlorides 5000 ppm System LCM _____

Blow Description EFP- weak blow throughout 1/4" - 3/4"
ESI- no blow back
FEP- no blow 22 min- sur blow
FST- no blow back

Rec	Feet of	%gas	TSTM	%oil	%water	%mud
<u>1</u>	<u>Free oil</u>					
<u>4</u>	<u>USOCA</u>		<u>2</u>			<u>98</u>
____	____	%gas		%oil	%water	%mud
____	____	%gas		%oil	%water	%mud
____	____	%gas		%oil	%water	%mud

Rec Total 5 BHT 99 Gravity TSTM API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 1752
- (B) First Initial Flow 64
- (C) First Final Flow 64
- (D) Initial Shut-In 268
- (E) Second Initial Flow 62
- (F) Second Final Flow 55
- (G) Final Shut-In 241
- (H) Final Hydrostatic 1648

- Test
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

T-On Location 0053
 T-Started 0136
 T-Open 0318
 T-Pulled 0618
 T-Out 0818

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative Brian Farber

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.