

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/27/13

OPERATOR: License # 33268  
Name: RL Investment LLC  
Address 1: 2698 J O Terrace  
Address 2:  
City: Hill City State: KS Zip: 67642  
Contact Person: Randall Pfeifer  
Phone: ( 785 ) 421-6448  
CONTRACTOR: License # 33575  
Name: WW Drilling LLC  
Wellsite Geologist: Larry Friend  
Purchaser: NCRA

KCC  
APR 27 2011  
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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

01/24/11 02/03/11  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 063-21886-00-00  
Spot Description:  
W/2 SE SE NW Sec. 13 Twp. 13 S. R. 28  East  West  
2,310 Feet from  North /  South Line of Section  
2,208 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove  
Lease Name: Tuttle Well #: 1  
Field Name: wildcat  
Producing Formation: Miss  
Elevation: Ground: 2539 Kelly Bushing: 2544  
Total Depth: 4413 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 234  
feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10175 ppm Fluid volume: 1220 bbls  
Dewatering method used: airdry-backfill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall J Pfeifer  
Title: Member Date: 04/27/11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 4/27/11 - 4/27/13  
 Confidential Release Date: MAY 02 2011  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC WICHITA  
ALT  I  II  III Approved by: Date: