CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #5259	API No. 15 - 167-23700-0000
Name: Mai oil Operations, Inc.	Spot Description: 5' North & 85' East
Address 1: P.O. Box 33	SE NW NW NE Sec. 33 Twp. 14 S. R. 14 ☐ East ✔ West
Address 2:	440 Feet from ✓ North / ☐ South Line of Section
City: Russell State: Ks. Zip: 67665 +	2,110 Feet from ▼ East / West Line of Section
Allen Dengert	
Phone: (785) 483-2169	Footages Calculated from Nearest Outside Section Corner:
riole. ()	✓ NE NW SE SW
CONTRACTOR: License # 33350 MAY 0 & 2011	County: Russell Merlin Nev 2
Name: Southwind Drilling, Inc. CONFIDENTIA	Lease Name: Well #: 2
Wellsite Geologist: Kitt Noah	Field Name: Hall-Gurney
Purchaser: NCRA	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1785' Kelly Bushing: 1793'
✓ New Well	Total Depth: 3272' Plug Back Total Depth: 3272'
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 435 Feet
☐ Gas 🗸 D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
*Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	58000
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 58000 ppm Fluid volume: 160 bbls
Conv. to GSW	Dewatering method used: Hauled Off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Mai Oil Operations, Inc.
Dual Completion Permit #:	Lease Name: Louie License #: 5259
SWD Permit #:	Quarter SW Sec. 34 Twp. 14 S. R. 14 East West
ENHR Permit #:	
GSW Permit #:	County: Russell Permit #: E-24559
03/28/2011 04/03/2011 04/03/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information suested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received 5/4/1/2 PAN 04 2011
and the statements begin are complete and correct to the best of my knowledg	Confidential Release Date:
Signature: Allen Dangart	Wireline Log Received
	Geologist Report Received 5/4/11
Title: Prod. Supt. Date: 05/02/2011	UIC Distribution

ALT I I II III Approved by: __