

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34233
Name: Maverick Drilling
Wellsite Geologist: Arden Ratzlaff
Purchaser: One Ok

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/18/2010</u>	<u>12/31/2010</u>	<u>01/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23624-0000

Spot Description: _____

NW_NE_SE_NE Sec. 36 Twp. 34 S. R. 12 East West

1,485 Feet from North / South Line of Section

340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Yates A Well #: 7

Field Name: _____

Producing Formation: Misener

Elevation: Ground: 1361 Kelly Bushing: 1371

Total Depth: 5412 Plug Back Total Depth: 5378

Amount of Surface Pipe Set and Cemented at: 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License #: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 05/06/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
ALT I II III Approved by: Dlg Date: 5/10/11

RECEIVED

MAY 09 2011

KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Yates A Well #: 7
 Sec. 36 Twp. 34 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3766	-2395
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4653	-3282
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	4704	-3333
List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond		Viola	5099	-3728
		Simpson	5190	-3819
		Arbuckle	5083	-4012
		Total Depth	5412	-4041

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/4	13-3/8	24#	308	60/40 Poz	325	2% Salt
Production	7-7/8	5-1/2	15.5#	5406	Common	225	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5046-5050	None	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>5050</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/15/2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>40 bbls</u> Gas Mcf <u>75 mcf</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
--	--	--

Base remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

dba Log-Tech
 785.625.3858

31964

Date 1-21-2011

CHARGE TO: Chieftain Oil Company Inc
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Vates "A" #7 FIELD _____
 NEAREST TOWN _____ COUNTY Barber STATE Kansas
 SPOT LOCATION 1485' FNL + 340' EEL SEC. 36 TWP. 34S RANGE 12W
 ZERO KB 10' AGL CASING SIZE 5 1/2 WEIGHT 15.5
 CUSTOMER'S T.D. 5378 LOG TECH _____ FLUID LEVEL 0
 ENGINEER S. Chesney OPERATOR _____

PERFORATING					
Description	No. Shots	From	Depth To	Amount	
Perforate 3 3/8 HEC TCP 4' 4 spf	16	5046	5050	3720	00

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Std Mech Firing Head					1215 00
Debris Sub					216 00
Perforating Drop Bar					216 00
Tubing Subs		4'			184 00
		4'			184 00
		10'			268 00
		10'			268 00

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge #13		700 00
T.J.		
A.O.L.		
S.J.		
F.J.	T.W.T.	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]
 Customer Signature

RECEIVED
 MAY 09 2011
 KCC WICHITA

Sub Total	6971 00
Tax	
Total	5730 00

25
 1-24-11

RC
 20
 1-26-11

Please remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567



31664

dba Log-Tech
 785.625.3858

Date 1-21-2011

CHARGE TO: Chieftain Oil Company, Inc.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Yates A" # 7 FIELD _____
 NEAREST TOWN _____ COUNTY Barber STATE Kansas
 SPOT LOCATION 1485' FNL + 340' FEL SEC. 36 TWP. 34S RANGE 12W
 ZERO NB10' AGL CASING SIZE 5 1/2 - 2 3/8 WEIGHT _____
 CUSTOMER'S T.D. 5378 LOG TECH _____ FLUID LEVEL _____
 ENGINEER S. Chesney OPERATOR J. Coleman

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Spot TCP Correlation	0	4950	4950	.25	1237 50
Logging Charge	4950	4600	350	min	375 00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental #13</u>		950	00
T.J.			
A.O.L.			
S.J.			
F.J. <u>T.W.T.</u>			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]
 Customer Signature

[Signature]
 1-24-11

RECEIVED	Sub Total	2562 50
MAY 09 2011	Tax	
KCC WICHITA		
		11650 00

RC
 SD
 1-26-11



PAGE 1 of 1	CT NO 1000719	INVOICE DATE 01/05/2011
INVOICE NUMBER 1718 - 90494112		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67072
 T
 O ATTN:

J LEASE NAME Yates 'A' 7
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

ENTERED
 JAN 09 2011
 9121 BC

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40270247	27463		Net - 30 days	02/04/2011	
For Service Dates: 01/02/2011 to 01/02/2011					
0040270247					
171803223A Cement-New Well Casing/Pi 01/02/2011 CNW-5 1/2" Longstring					
AA2 Cement		275.00	EA	11.90	3,272.37 T
De-foamer		52.00	EA	2.80	145.59 T
Salt		1,364.00	EA	0.35	477.38 T
Gas-Blok		259.00	EA	3.60	933.65 T
FLA-322		208.00	EA	5.25	1,091.95 T
Gilsonite		1,375.00	EA	0.47	644.85 T
CS-1L, KCl Substitute		5.00	EA	24.50	122.49 T
Mud Flush		500.00	EA	0.60	300.99 T
Super Flush II		500.00	EA	1.07	535.48 T
Latch Down Plug & Baffle		1.00	EA	279.99	279.99
Auto Fill Float Shoe		1.00	EA	251.99	251.99
Turbolizer		7.00	EA	77.00	538.98
5 1/2" Basket		2.00	EA	202.99	405.98
Heavy Equipment Mileage		100.00	MI	4.90	489.98
Proppant & Bulk Delivery Charges		648.00	MI	1.12	725.73
Blending & Mixing Service Charge		275.00	MI	0.98	269.49
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	2.97	148.74
Depth Charge; 5001'-6000'		1.00	HR	2,015.91	2,015.91
Plug Container Utilization Charge		1.00	EA	174.99	174.99
Service Supervisor		1.00	HR	122.49	122.49

PAID
 JAN 11 2011
 BY: 51626

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,949.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	549.31
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,498.33
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

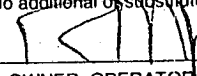
000000 13 24 1
FIELD SERVICE TICKET
1718 03223 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-2-2011 DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CHIEFTAIN OIL CO., INC.		LEASE: YATES 'A' WELL NO. 7							
ADDRESS:		COUNTY: BARBER STATE: Ks.							
CITY: _____ STATE: _____		SERVICE CREW: ORLANDO, LESLEY, McGRAW							
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						1-1-11		3:00
27463	1					ARRIVED AT JOB		PM	5:30
19959/21010	1					START OPERATION		PM	11:30
						FINISH OPERATION		AM	12:15
						RELEASED		AM	1:00
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

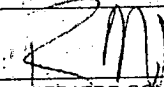
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 CEMENT	SK	275		4,675.00	
CC 105	DE-FOAMER	lb	52		208.00	
CC 111	SALT	lb	1364		682.00	
CC 115	GAS-BLOK	lb	259		1,333.85	
CC 129	FLA-322	lb	208		1,560.00	
CC 201	GILSONITE	lb	1375		921.25	
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	7		770.00	
CF 1961	BASKET, 5 1/2"	EA	2		580.00	
C 704	CS-1L, KCL SUBSTITUTE	GAL	5		175.00	
CC 151	MUD FLUSH	GAL	500		430.00	
CC 155	SUPERFLUSH II	GAL	500		765.00	
E 100	PICKUP MILEAGE	MI	50		212.50	
E 101	HEAVY EQUIPMENT MILEAGE	MI	100		700.00	
E 113	BULK DELIVERY	TM	648		1,036.00	
CE 206	DEPTH CHARGE, 5001'-10000'	HRS	1-4		2,880.00	
CE 240	BLENDING SERVICE CHARGE	SK	275		385.00	
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1		175.00	
					SUB TOTAL	12,949.02

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: **Steve Orlando**
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer CHIEFTAIN OIL CO., INC.	Lease No.	Date 1-2-11
Lease VATES A	Well # 7	
Field Order # 3823	Station PRATT, KS.	Casing 5 1/2
Type Job CNW-5 1/2 L.S.	Formation	Depth
		County BARBER
		State KS.
		Legal Description 36-34-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				2755K AA-2			5 Min.	
Depth	Depth	From	To	Pre Pad	Max			
5106				1.43 CUFT ³			10 Min.	
Volume	Volume	From	To	Pad	Min			
							15 Min.	
Max Press	Max Press	From	To	Frac	Avg			
500							Annulus Pressure	
Wall Connection	Annulus Vol.	From	To		HHP Used			
P.C.							Total Load	
Plug Depth	Packet Depth	From	To	Flush	Gas Volume			
5333				128.7				

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater S. CIRIANDO
--	------------------------------------	-------------------------------

Service Units	27283	27463	19959	21010					
Driver Names	ORLANDO	LESLIE	MCPHAW						

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
5:30 PM					ON LOCATION - SAFETY MEETING
					Run 130 lbs 5/8" casing
					packets 2-13-
					centralizers 6-9-10-15-16-18-19
					Break circulation 1/2 way IN
					Casing on bottom Break circ w/r.
11:36	300		12	5	Mod flush
11:39	300		5	5	H2O space
11:40	350		12	5	Super flush II
11:42	350		5	5	H2O space
11:43	350		57.3	5	Mix 225 SKS AA2 @ 15#/gal
					Spout down close pump + line
					Release plug
11:53	0		0	7	Start H2O displacement w/20 KCL
12:08	1100		160	6	Loss Pressure
12:11	900		115	5	Slow Rate
12:15	1500		109	4	Plug Down - Hold
					circulation on TRIV JOB
12:30	0		6/4	3	Plug & H/MH w/500 SKS AA2 cont
					JOB COMPLETE Thanks
					Steve

MAY 09 2011

KCC WICHITA



PAGE 1 of 1	OT NO 1000719	INVOICE DATE 12/20/2010
INVOICE NUMBER 1718 - 90482911		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A 7
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40265212	27463		Net - 30 days	01/19/2011

U of M	UNIT PRICE	INVOICE AMOUNT
<i>ENTERED</i> JAN 09 2011 912/BC		
For Service Dates: 12/17/2010 to 12/17/2010		
0040265212		
171803125A Cement-New Well Casing/Pi 12/17/2010		
Conductor		
60/40 POZ	325.00 EA	8.28 2,690.99 T
Cello-flake	82.00 EA	2.55 209.35 T
Calcium Chloride	840.00 EA	0.72 608.58 T
Sugar	50.00 EA	1.38 69.00 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00 HR	2.93 146.63
Heavy Equipment Mileage	100.00 MI	4.83 483.00
Proppant and Bulk Delivery Charges	700.00 MI	1.10 772.80
Depth Charge; 0-500'	1.00 HR	690.00 690.00
Blending & Mixing Service Charge	325.00 MI	0.97 313.95
Supervisor	1.00 HR	120.75 120.75

PAID
 JAN 11 2011
 BY: 5626

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,105.05
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	261.19
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,366.24
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201
36-345-12W
~~12-17-10~~

FIELD SERVICE TICKET
1718 03125 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-17-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Incorporated				LEASE: Yates "A"				WELL NO. 7	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, B. Whitfield, B. Mitchell			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75	19,907	.75				12-17-10	AM	11:00
						ARRIVED AT JOB		AM	12:30
						START OPERATION		AM	4:15
						FINISH OPERATION		AM	5:00
						RELEASED	12-17-10	AM	5:30
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz	sk	325		\$ 3,900 00
P CC 102	Cellflake	Lb	82		\$ 303 40
P CC 109	Calcium Chloride	Lb	840		\$ 882 00
P CC 131	Sugar	Lb	50		\$ 100 00
P E 100	Pick-up Mileage	mi	50		\$ 212 50
P E 101	Heavy Equipment Mileage	mi	100		\$ 700 00
P E 113	Built Delivery	tm	700		\$ 1,120 00
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
P CE 240	Blending and Mixing Service	sk	325		\$ 455 00
P S003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL
DLS \$ 6,105 05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Terrence R. Messick
FIELD SERVICE ORDER NO. _____
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Terrence R. Messick
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain Oil Company, Incorporated	Lease No. Incorporated	Date 12-17-10
Lease Yates "A"	Well # 7	
Field Order # 3125	Station Pratt, Kansas	Casing 13 7/8
Type Job C.N.W. - Conductor	Depth 54.5 lb	31 Feet
	County Barber	State Kansas
	Formation	Legal Description 36-345-12W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 13 7/8	Tubing Size 5 1/2	Shots/Ft 325	From 28	To 60	60/40 Poz	RATE	PRESS	ISIP
Depth 317 Feet	Depth 317 Feet	From 28	To 60	38	Calcium Chloride	25 Lb/s	5 Min	Cellulose
Volume 14 Bbl.	Volume 14.8 Lb	From 14.8	To 1 Gal.	5.18 Gal	1 St.	1.21	CU. FT./St.	10 Min.
Max Press 400 P.S.I.	Max Press 400 P.S.I.	From 400	To 400					15 Min.
Well Connection 3/8 Wedge and 2 Valve	Annulus Vent 3/8 Valve	From 3/8	To 3/8					Annulus Pressure
Plug Depth 30 Feet	Packer Depth 30 Feet	From 30	To 30	Flush 47.5 Bbl.	Fresh Water	Gas Volume		Total Load

Customer Representative Terry Cummins	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,826	19,860
Driver Names Messick	Whitfield	Mitchell
	Veitch	Gordley

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Cementer on location.
2:30					Pump Truck and Bulk Truck on location and hold safety meeting.
1:45					Maverick Drilling start to run 7 Joints new 54.5 lb/ft. 13 7/8 casing.
3:50					Casing in well. Circulate for 30 minutes.
4:20	300		5	5	Start Fresh Water Pre-Flush.
	300		5	6	Start mixing 325 sacks 60/40 Poz cement.
4:37	200		75	6	Start Fresh water Displacement.
4:45	400		122		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
5:30					Job Complete.
					Thank You
					Clarence, Kevin, Chris, Brad

RECEIVED
MAY 09 2011
KCC WICHITA