

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: One Ok

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/04/2010</u>	<u>10/17/2010</u>	<u>11/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23575-0000

Spot Description: _____
SW SE SE NE Sec. 36 Twp. 34 S. R. 12 East West
2,320 Feet from North / South Line of Section
340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Yates A Well #: 4

Field Name: _____

Producing Formation: Misener

Elevation: Ground: 1347 Kelly Bushing: 1357

Total Depth: 5408 Plug Back Total Depth: 5375

Amount of Surface Pipe Set and Cemented at: 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License #: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: see Date: 5-6-11

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received

Date: MAY 09 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 5/10/11

KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Yates A Well #: 4
 Sec. 36 Twp. 34 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3748</td> <td>-2391</td> </tr> <tr> <td>Cherokee</td> <td>4642</td> <td>-3285</td> </tr> <tr> <td>Mississippian</td> <td>4682</td> <td>-3325</td> </tr> <tr> <td>Viola</td> <td>5094</td> <td>-3737</td> </tr> <tr> <td>Simpson</td> <td>5187</td> <td>-3830</td> </tr> <tr> <td>Arbuckle</td> <td>5400</td> <td>-4003</td> </tr> <tr> <td>Total Depth</td> <td>5408</td> <td>-4051</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3748	-2391	Cherokee	4642	-3285	Mississippian	4682	-3325	Viola	5094	-3737	Simpson	5187	-3830	Arbuckle	5400	-4003	Total Depth	5408	-4051
Name	Top	Datum																							
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Viola	5094	-3737																							
Simpson	5187	-3830																							
Arbuckle	5400	-4003																							
Total Depth	5408	-4051																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	308	60/40 Poz	325	2% Salt
Production	7-7/8	5-1/2	15.5#	5410	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5036-5042	None	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>5042</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/03/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>125</u>	Gas Mcf <u>75</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Use remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

31994

dba Log-Tech
 785.625.3858

Date 11-9-10

CHARGE TO: Chieftain Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Yates 'A' #4 FIELD _____
 NEAREST TOWN _____ COUNTY Barber STATE Ks
 SPOT LOCATION _____ SEC. 36 TWP. 34s RANGE 12w
 ZERO 10' AGL CASING SIZE 5 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER R. Schmeidler OPERATOR RMJ

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>6x4 TCP</u>	<u>24</u>	<u>5036</u>	<u>5042</u>	<u>4520.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Std. Mechanical firing head</u>					<u>1215.00</u>
<u>2 3/8 Debris Sub.</u>					<u>216.00</u>
<u>Perforating Drop Bar</u>					<u>216.00</u>
<u>2 - 4' x 2 3/8 Hog subs</u>					<u>480.00</u>

MISCELLANEOUS			
Description	Quantity	Amount	
<u>Service Charge</u>	<u>TRK #19</u>	<u>700.00</u>	
T.J.			
A.O.L.			
S.J.			
F.J.	<u>T.W.T.</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

RMJ
 Customer Signature

RES
11-10-10

MAY 09 2011

KCC WICHITA

Sub Total	<u>7347.00</u>
Tax	
	<u>5836.00</u>

KC
MH
11-15-10

Base remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567

PIONEER WIRELINE SERVICES

32192

dba Log-Tech
 785.625.3858

Date 11-9-2010

CHARGE TO: Chieftain Oil Company, Inc.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Yates "A" #4 FIELD wildcat
 NEAREST TOWN _____ COUNTY Barber STATE Kansas
 SPOT LOCATION 230'BL + 340'FEL SEC. 36 TWP. 34S RANGE 12W
 ZERO KO 10' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER Schesney Scott Clum OPERATOR J. Coleman / C. Bates

PERFORATING

Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Spot TCP Correlation Log	0	4930		.25	1232.50
Logging Charge	4930	4550	380	min	375.00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		9.5000
T.J. Truck Rental #13		
A.O.L.		
S.J.		
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature

RECEIVED
 MAY 09 2011
 KCC WICHITA

11-10-10

.....Sub Total	2557.50
.....Tax	
.....	
.....	
.....	
.....	1650.00

RC
 11-15-10

3801 Whippoorwill Lane
 Enid, OK 73703
 (580) 540-4101
 rowewireline@suddenlink.net



INVOICE
 No 1560

Date 11-4-10

CHARGE TO Clifton Oil Company, Inc.
 CUSTOMER ORDER NO. _____ LEASE Yates "A" #4
 FIELD Wildcat COUNTY Barber STATE Kansas
 SPOT LOCATION 2320' FNL & 340' FEL SEC. 36 TWP. 34S RANGE 12W
 ZERO 10 FT. Above Bit CASING SIZE 5.5" WEIGHT _____
 CUSTOMER'S TD 5410 RTD LOG TD 5379 FLUID LEVEL Full
 ENGINEER Monte OPERATOR Beau

PERFORATING				
Description	No. Shots	From	Depth To	Amount

REC'D 11/9/2011
 9113 BL

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Gamma Ray - CLL - Bond log</u>	<u>0</u>	<u>5379</u>	<u>5379</u>	<u>.31</u>	<u>1667.49</u>
<u>Gamma Ray - CLL - Bond Log</u>	<u>5379</u>	<u>9100</u>	<u>1279</u>	<u>.29</u>	<u>370.91</u>

MISCELLANEOUS				
Description	Quantity	Price Each	Amount	
<u>Service Charge</u>	<u>1</u>	<u>500.00</u>	<u>500</u>	<u>00</u>
<u>Crane</u>	<u>1</u>	<u>1500.00</u>	<u>1500</u>	<u>00</u>

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RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature [Signature] Date _____

Sub Total	<u>4038</u>	<u>40</u>
<u>Discount</u>	<u>1688</u>	<u>40</u>
TOTAL DUE	<u>2350</u>	<u>00</u>

THANK YOU FOR YOUR BUSINESS

PLEASE PAY FROM THIS INVOICE
corrected per Bob



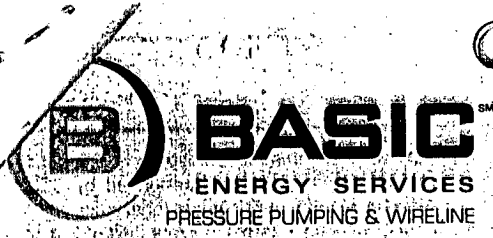
PAGE 1 of 1	CLT NO 1000719	INVOICE DATE 10/06/2010
INVOICE NUMBER 1718 - 90425913		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A 4
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40237842	20920		Net - 30 days	11/05/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2010 to 10/05/2010</i>					
0040237842					
171802545A Cement-New Well Casing/Pi 10/05/2010 CNW-13 3/8" Conductor					
ENTERED OCT 08 2010 9121 BC					
60/40 POZ		225.00	EA	8.04	2,613.00 T
Cello-flake		82.00	EA	2.48	203.28 T
Calcium Chloride		840.00	EA	0.70	590.94 T
Sugar		50.00	EA	1.34	67.00 T
Heavy Equipment Mileage		100.00	MI	4.69	469.00
Proppant & Bulk Delivery Charges		700.00	MI	1.07	750.40
Blending & Mixing Service Charge		325.00	MI	0.94	304.85
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	2.85	142.37
Depth Charge; 0-500'		1.00	HR	670.00	670.00
Service Supervisor		1.00	HR	117.25	117.25
RECEIVED MAY 09 2011 KCC WICHITA					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,928.09
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	253.62
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,181.71
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02545 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-05-10 DISTRICT: PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Chiefman Oil		LEASE: YATES A 4 WELL NO.:							
ADDRESS:		COUNTY: BARBER STATE: KS							
CITY: STATE:		SERVICE CREW: Sullivan, Melsoy, Bishop							
AUTHORIZED BY:		JOB TYPE: CNW 13 3/8 CONDUCTOR							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33706-20870	30						10-4-10	AM	2:30
19831-19862	30						10-5-10	AM	7:15
19847								AM	10:20
								AM	0:50
							10-5-10	AM	2:30
									50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Scott Adulka*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cement	SK	325		3,900.00
CG 102	cellulose	lb	82		303.40
CG 109	calcium chloride	lb	840		882.00
CG 131	sugar	lb	50		100.00
E 100	pickup mix	mi	50		212.50
E 101	Heavy Sand	mi	100		200.00
E 113	Bulk Delivery	TM	700		1,120.00
CE 200	Depth check 0-500'	SA	1		1,000.00
CE 240	Blender - mixing	SK	325		455.00
S 003	Service Supervision	SA	1		175.00

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MAY 09 2011
KCC WICHITA

SUB TOTAL
TOTAL: 5,928.09
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE: *Robert Sullivan*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Scott Adulka*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: Chieftan Oil	Lease No.	Date: 10-05-10
Lease: YATES	Well #: A-4	
Field Order #: 3345	Station: PRATT	Casing: 13 3/8
Type Job: CNW 13 3/8 Conductor	Depth: 300'	County: BARBER
	Formation	State: KS
		Legal Description: 36-34-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth: 300'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: 46	Volume	From	To	Pad	Min		10 Min.	
Max Press: 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: sw42	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 295'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager: DAVE SCOTT	Treater: Robert Sullivan
Service Units: 19867 33709 20920 19831 19862		
Driver Names: Sullivan, melson, Bishop		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1215 AM					ON LOC Softly meeting
					RUN 7 STS 13 3/8 48 CSG
0100					CASING ON BOTTOM
0110					HOOK UP TO CIRC.
0120	150		5	5	AT SPACER
			70		MIX CMT 325.3k 60/40 PZR
				4	CMT MIXED
				4	ST DIP
0150	150		46	4	plug down circulated 10 BBL TO PIT
					SOB Complete
					Thank you

RECEIVED

MAY 09 2011

KCC WICHITA



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/19/2010
INVOICE NUMBER 1718 - 90436015		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 T KS US 67070
 O ATTN:

J LEASE NAME Yates A 4
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242571	20920		Net - 30 days	11/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/18/2010 to 10/18/2010</i>				
0040242571				
171802855A Cement-New Well Casing/Pi 10/18/2010				
5 1/2" Longstring				
AA2 Cement	200.00	EA	11.05	2,209.99 T
60/40 POZ	30.00	EA	7.80	234.00 T
DE-foamer (Powder)	38.00	EA	2.60	98.80 T
Salt (Fine)	990.00	EA	0.33	321.75 T
Gas-Blok	188.00	EA	3.35	629.33 T
FLA-322	151.00	EA	4.88	736.13 T
Gilsonite	1,000.00	EA	0.44	435.50 T
CS-1L KCL Substitute	5.00	EA	22.75	113.75 T
Mud Flush	500.00	EA	0.56	279.50 T
Super Flush II	500.00	EA	0.99	497.25 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	260.00	260.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	234.00	234.00
Turbolizer 5 1/2" (Blue)	7.00	EA	71.50	500.50
5 1/2" Basket (Blue)	2.00	EA	188.50	377.00
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	2.76	138.13
Heavy Equipment Mileage	100.00	MI	4.55	455.00
Proppant and Bulk Delivery Charges	535.00	MI	1.04	556.40
Depth Charge; 500'-6000'	1.00	HR	1,872.00	1,872.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Supervisor	1.00	HR	113.75	113.75
Blending & Mixing Service Charge	230.00	MI	0.91	209.30

ENTERED
 OCT 21 2010
 9121 BC

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,434.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.59
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,840.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02855 A

DATE _____ TICKET NO. CON 7

DATE OF JOB <u>10-18-10</u> DISTRICT <u>PRATT</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>Chicklain oil</u>	LEASE <u>YATES A 4</u> WELL NO.:
ADDRESS _____	COUNTY <u>BARBER</u> STATE <u>Ks</u>
CITY _____ STATE <u>Ks</u>	SERVICE CREW <u>Sullivan, Nelson, Phyc</u>
AUTHORIZED BY _____	JOB TYPE: <u>CNW 5 1/2 long string</u>
EQUIPMENT# <u>33208-28920</u> HRS <u>45</u> min	TRUCK CALLED <u>10-18-10</u> DATE <u>10-18-10</u> TIME <u>0800</u>
<u>19939-21010</u> HRS <u>45</u> min	ARRIVED AT JOB <u>1145</u>
<u>19867</u>	START OPERATION <u>AM 02</u>
	FINISH OPERATION <u>PM 0630</u>
	RELEASED <u>10-18-10</u> AM <u>0630</u>
	MILES FROM STATION TO WELL <u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	NA-2 cement	SK	200		3,400 00
CP 103	60/40 po 2 cement	SK	30		360 00
CC 105	De-former	lb	38		152 00
CC 111	Solt	lb	990		495 00
CC 115	gite Blok	lb	188		968 20
CC 129	7HA-322	lb	151		1,132 50
CC 201	g1 source	lb	1,000		670 00
CF 704	KCL Substitute	gal	5		175 00
CC 151	mud fluff	gal	500		430 00
CC 155	Super Fluff II	gal	500		765 00
CF 607	Latch down place Bottle 5 1/2	gal	1		400 00
CF 1281	Auto. Ill. Floax	gal	1		360 00
CF 1651	Turbol. 200	gal	7		770 00
CF 10101	BARJET	SR	2		580 00
E 100	pickup mil/yr	m	50		212 50
E 101	4000 mil/yr	m	100		700 00
E 113	Bulk Delivery	Tm	535		856 00
CE 206	Depth change 5001-6000	FA	1		2,880 00
CE 240	Blend - mix up	SK	230		322 00

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SUB TOTAL DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Chieftain Oil</i>	Lease No.	Date <i>10-18-10</i>	
Lease <i>YATES</i>	Well # <i>A #4</i>		
Field Order # <i>285</i>	Station <i>PRA 7</i>	Casing <i>5 1/2</i>	Depth <i>5410</i>
Type Job <i>CNW 5 1/2 tubing</i>	Formation	County <i>CARROLL</i>	State <i>KS</i>
		Legal Description <i>36-34-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							Max	5 Min.
Depth <i>5408</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume <i>125</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>2,100</i>	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth <i>5380</i>	Packoff Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 33705 20920 19959 21010</i>		
Driver Names <i>Sullivan Melson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1150 am</i>					<i>ON bc Satty meter</i>
					<i>Run JTS 5 1/2 15.5 CSC</i>
					<i>cont. 3, 8, 14, 15, 17, 18, 19 Packed # 2-13</i>
<i>0420 am</i>					<i>CASING ON BOTTOM</i>
<i>0430</i>					<i>Hook Rig TO CIRC.</i>
<i>0535</i>	<i>150</i>		<i>12</i>	<i>4</i>	<i>1st mud flush</i>
			<i>5</i>		<i>SPACK</i>
			<i>12</i>	<i>4</i>	<i>2nd Super Flush</i>
			<i>1</i>		<i>SPACK</i>
				<i>5 1/2</i>	<i>MIX CMT 200sk AN-2 cmt</i>
					<i>CMT mixing, shut down, wash, pump, line</i>
					<i>Release Plug</i>
<i>0555</i>	<i>200</i>			<i>6</i>	<i>1st Deep</i>
	<i>300</i>		<i>88</i>		<i>lift P.S.</i>
	<i>500</i>			<i>4 1/2</i>	<i>Slow Rate</i>
<i>0620</i>	<i>1800</i>		<i>125</i>		<i>plug down</i>
			<i>6</i>		<i>plug AN-2 w/ 20sk 4/10, 102</i>
					<i>job complete</i>

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Thank you