

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/29/11

Form ACO-1
October 2008
Form Must Be Typed

4/29/09
5/08/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion: _____

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1-3-09 1-7-09 4-14-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23,523-0800

Spot Description: 120'S & 40' W OF

N/2 NE NE Sec. 5 Twp. 8 S. R. 21 East West

450 Feet from North / South Line of Section

700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: KIRKPATRICK Well #: 3-5

Field Name: KENYON

Producing Formation: LKC

Elevation: Ground: 2102' Kelly Bushing: 2110'

Total Depth: 3700' Plug Back Total Depth: 3671'

Amount of Surface Pipe Set and Cemented at: 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1637' Feet

If Alternate II completion, cement circulated from: 1637'

feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 4-29-09

Subscribed and sworn to before me this 29th day of April

20 09

Notary Public: [Signature]

Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY

Y

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

5-5-09
MAY 05 2009

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Operator Name: American Warrior, Inc. Lease Name: KIRKPATRICK Well #: 3-5
 Sec. 5 Twp. 8 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1694 +416
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3079 -969
		Heebner	3289 -1179
		Toronto	3310 -1200
		Lansing	3324 -1214
		BKC	3524 -1414
		Arbuckle	3668 -1558

List All E. Logs Run:
 DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	210'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3701'	EA/2	165	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3484' TO 3490'	400 GAL, 15% FE, 1 bpm @ 500#	same

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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3668'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4-20-09				
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: April 29, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Kickpatrick 35 **CONFIDENTIAL**

API#: 015-065-23,523 APR 29 2009
KCC

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

KANSAS CORPORATION COMMISSION

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American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



CHARGE TO: American Warrior, Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 15435

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. 3-5
 LEASE Kirpatritia
 COUNTY/PARISH Graham
 STATE Ks.
 CITY _____
 DATE 1-29-09
 OWNER _____

TICKET TYPE SERVICE SALES
 CONTRACTOR Express Well Serv.
 RIG NAME/NO. (Lecho)
 SHIPPED VIA CT
 DELIVERED TO N/Bogue, Ks
 ORDER NO. _____

WELL TYPE o.i.
 WELL CATEGORY infield
 JOB PURPOSE Cement Port Collar
 WELL PERMIT NO. _____
 WELL LOCATION _____

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS @ 1635'

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113		100	mi		7.00	480.00
578		1			Pumps Charge - Port Collar		1	ea		1400.00	1400.00
290		1			D-Aie		1	gal		35.00	35.00
104		1			Port Collar Tool Rental		1	ea	5 1/2 in	250.00	250.00
330		2			SMD Cement		100	SKS		16.00	1600.00
276		2			Flocele		25	lbs		1.50	37.50
581		2			Service Charge (Cement) 1/4 flocele		200	SKS	19902 lbs	1.90	380.00
583		2			Drayage 600 mi		597.06	700		1.75	1044.86

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith by Don L.
 DATE SIGNED 1-29-09 TIME SIGNED 10:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5167.36
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 106.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5274.06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 1-29-09 PAGE NO.

CUSTOMER American Warrior, Inc WELL NO. 3-5 LEASE Kirpatita JOB TYPE Cement Pat Collar TICKET NO. 15435

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location Setup P.T.
	0920					~	1200	Locate Pat Collar @ 1637' Tst P.C closed
		3				~	500	Open P.C. Hook to 2 3/8" tbg - (close Ann 2 3/8 x 5 1/2)
			4			~		In rate - w/ blow - 8 5/8 Ann Have wtr returns @ 4 BBI
	0925	3				~	500	Start SMD cut @ 11.2 #/gal
		3 1/2	8				550	Mud con
		3 1/2	18				600	Cement cir @ 90 SKS - into to 13 #/gal
			55				600	Fin cut 100 SKS Total
			4				400	Displ 4 BBI
						~	1200	Close P.C. & Tst.
								Run 3 Jts tbg
								Row-out tbg - 2 flags
	1005							Fin row-out.
								Rig pull tbg & tool
								Washup & Rekey
	1030							Job Complete
								Thanks
								Alan, Blaine & Dave R

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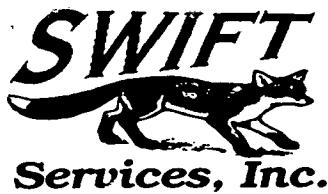
APR 29 2009

2000

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CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15245
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. #3-5 LEASE Kirk Patrick COUNTY/PARISH Graham STATE Ks CITY DATE 1-8-09 OWNER Same
 2. Ness City, Ks TICKET TYPE SERVICE CONTRACTOR Discovery Drlg #1 RIG NAME/NO. SHIPPED VIA at DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #11	60	mi			7.00	420.00
578		1			Pump Charge Longstring	1	ea	3701		1400.00	1400.00
221		1			Liquid RCL	2	gal			26.00	52.00
281		1			Mudflash	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	8	ea	5 1/2"		100.00	800.00
403	RECEIVED MAY 05 2009 KANSAS CORPORATION COMMISSION	1			Basket	1	ea			300.00	300.00
404		1			Port Collar	1	ea			2300.00	2300.00
406		1			L.D Plug & Baffle	1	ea			260.00	260.00
407		1			Insert Float Shoe w/ fill	1	ea			325.00	325.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 1-8-09 TIME SIGNED 0400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6427.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4301.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10728.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	426.63
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,155.38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-2-09 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #35 LEASE Kirk Patrick JOB TYPE Cement Logging TICKET NO. 15245

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0050							on loc w/ FE
								RTD 3701 5 1/2" x 14# x 3700' x 20'
								Cent. 1, 3, 6, 8, 10, 12, 14, 51
								Basket 52
								Port Collars 52 @ 1723'
	0115							Start FE
	0240							Break Circulation
	0305	2.5	6/3				200	Plug RH + MH 40 sks EA-2
	0315	4	0				200	Start Pre-flushes 50 gal fluid flush 20 bbl KCl flush
		5.5	32/0				250	Start Cement 125 sks EA-2
	0328							End Cement
								Wash P+L
								Drop Plug
	0331	6.5	0				200	Start displacement
	0341	5	62				300	Catch Cement
	0347		90				800/1400	Land Plug
								Release Pressure
								Floater Held

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KCC

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MAY 05 2009

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Thank you

Nick, Josh E. & Rob

