

4/23/11

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: \_\_\_\_\_

City Oklahoma City State OK Zip: 73112 + \_\_\_\_\_

Contact Person: Terry Foster

Phone ( 405 ) 246-3152

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc.

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

\_\_\_\_ Oil  SWD \_\_\_\_ SLOW

\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.

\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Same

Well Name: Same

Original Comp. Date 4/24/08 Original Total Depth 5700'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv.to Enhr  Conv.to SWD

\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. D-30,371

2/13/2009 3/29/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21801-00-01

Spot Description: \_\_\_\_\_

SW - NE - SW - SE Sec. 14 Twp. 28 S. R. 34  East  West

1308 670 Feet from  North /  South Line of Section

2032 1970 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County Haskell

Lease Name Cattle Empire Well # 14 #2

Field Name Eubank

Producing Formation N/A

Elevation: Ground 3000' Kelley Bushing 3011'

Total Depth 5700' Plug Back Total Depth 5295'

Amount of Surface Pipe Set and Cemented at 1709' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SUDWO NS 12/5/09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 4/23/09

Subscribed and sworn to before me this 23rd day of April

20 09

Notary Public Kaye Dawn Rockel

Date Commission Expires 10/24/2012

**KAYE DAWN ROCKEL**  
Notary Public  
State of Oklahoma  
Commission # 08010434 Expires 10/24/12

**KCC Office Use ONLY**  
*per 3/04/09*  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name EOG Resources, Inc.

Lease Name Cattle Empire

Well # 14 #2

Sec. 14 Twp. 28 S.R. 34  East  West

County Haskell

ORIGINAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Listed logs previously submitted on 7/8/08.		
List All E.Logs Run: Array Compensated Resistivity, Spectral Density Dual Spaced Neutron Microlog, Microlog, Sonic Array, Spectral Density Dual Spaced Neutron, After Perf Pass. CCL/Perforate.				

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface(existing)	12-1/4"	8-5/8"	24#	1709'	POZ PP	300	See Attached
					Prem Plus	180	See Attached
Production(exist)	7-7/8"	5-1/2"	15.5#	5666'	POZ PP	240	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5372-90', 5360-64', 5348-50'; CIBP @ 5295'	2M gals 7.5% FE HCL acid, 87.3M#	5350-5390
		Proppant, 57412 gal 70% CO2 gel 4%	KCL wtr.
4	4397-4402'; CIBP @ 4350' (new)	1M gal 15% HCL w/add.	4397-4402
2	3722-52', 3760-92', 3800-08', 3840-4046' (new)	12.5M gal 15% FE, 120 bbls 2% KCL	3722-4046

TUBING RECORD	Size 2-7/8" (new)	Set At 3708'	Packer At 3705' (new)	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. SWD Began 3/29/2009 (new)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
--	--	---------------------

ACO-1 Completion Report		
Well Name : CATTLE EMPIRE 14 # 2		
FORMATION	TOP	DATUM
WABAUNSEE	3318	-307
BASE OF HEEBNER	4069	-1058
LANSING	4163	-1152
KANSAS CITY	4570	-1559
MARMATON	4724	-1713
ATOKA	5025	-2014
MORROW	5261	-2250
CHESTER	5357	-2346
ST GENEVIEVE	5486	-2475

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APR 28 2009

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5774614
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire		Well #: 14#2	API/UWI #:
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	13.8	371263	CHAVEZ, ERIK Adrain	13.8	324693	EVANS, JOSHUA Allen	13.8	427571

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10897857	50 mile	422831	50 mile	6610U	50 mile
D0131	50 mile						

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	5666.8	R		On Location	28 - Mar - 2008	00:00	CST
Form Type	BHST			Job Started	28 - Mar - 2008	11:17	CST
Job depth MD	5666.8			Job Completed	28 - Mar - 2008	12:27	CST
Water Depth	Wk Ht Above Floor			Departed Loc	26 - Mar - 2008	13:45	CST
Perforation Depth (MD)	From	To					

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875							
Production Casing	Used		5.5	4.052	17.		J-55	1700.	5700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3 <sup>rd</sup> Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		KANSAS CORPORATION COMMISSION
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	15	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc
		Inhibitor	Conc	Sand Type <td>Size <td>Conc <td> <td></td> <td></td> </td></td></td>	Size <td>Conc <td> <td></td> <td></td> </td></td>	Conc <td> <td></td> <td></td> </td>	<td></td> <td></td>		

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## Cementing Job Summary

Stage/Plug #: 1		Fluid Data							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	215.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	Displacement		134.00	bbl		.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad					
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment					
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job					
Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5774614
Customer: EOG RESOURCES INC EBUSINESS	Customer Rep: Passig, Dale		
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Legal Description:	Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		
Contractor: ABERCROMBIE	Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.		
Job Purpose: Cement Production Casing	Rig/Platform Name/Num: 5	Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing	Sales Person: BLAKEY, JOSEPH	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/26/2008 00:00							
Arrive at Location from Service Center	03/26/2008 04:00							
Assessment Of Location	03/26/2008 04:15							
Safety Meeting - Pre Rig-Up	03/26/2008 04:20							KANSAS CORPORATION COMMISSION
Rig-Up Equipment	03/26/2008 04:30							APR 27 2009
Safety Meeting - Pre Job	03/26/2008 11:00							RECEIVED
Start Job	03/26/2008 11:14							
Pump Cement	03/26/2008 11:21		3	10	0		.0	RAT AND MOUSE HOLE 10 SKS 15 SKS CMT @13.5 PPG 5000 PSI
Test Lines	03/26/2008 11:37							
Pump Lead Cement	03/26/2008 11:41		6	71	0		110.0	215 SKS @ 13.4 PPG
Shutdown	03/26/2008 11:54				71			CLEAN LINES
Drop Top Plug	03/26/2008 11:54							
Pump Displacement	03/26/2008 12:04		6	134	0		800.0	RIG WATER
Stage Cement	03/26/2008 12:24				124		1100.0	
Bump Plug	03/26/2008 12:26						1763.0	500 OVER
Pressure Up	03/26/2008 12:26						.0	TEST FLOATS
Release Casing Pressure	03/26/2008 12:27							FLOATS HELD 1/2 BBL BACK

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ld To #: 348223

Ship To #: 2640503

Quote #:

Sales Order #:

5774614

JMMIT Version: 7.20.130

Wednesday, March 26, 2008 12:51:00

**HALLIBURTON**

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	03/26/2008 12:30							
Rig-Down Equipment	03/26/2008 12:45							
End Job	03/26/2008 13:45							THANKS FOR CALLING HALLIBURTON ERIK CHAVEZ

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To #: 348223

Ship To #: 2640503

Quote #:

Sales Order #:

MIT Version: 7.20.130

Wednesday, March 26, 2008 12:51:00

5774614

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5761955
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.5	226381	LOPEZ, JUAN Rosales	7.5	198514	TORRES, CLEMENTE	6.5	344233
WILTSHIRE, MERSHEK T	7.5	195811						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)						
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	20 - Mar - 2008	16:27 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	20 - Mar - 2008	17:56 CST
Perforation Depth (MD)	From	To	Departed Loc			

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1685.		

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN BRD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 BRD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			CONFIDENTIAL
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			APR 28 2009
Insert Float										Plug Container			
Stage Tool										Centralizers			KCC



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## Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		105.72	bbl	8.33	.0	.0	.0			
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad							
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment							
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job							
Circulating	Mixing	Displacement	Avg. Job								
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>							

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5761955
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	CIP	Rate		Volume	Pressure		Comments
			psi	ft/min		psi	psi	
Call Out	03/20/2008 08:30							
Arrive At Loc	03/20/2008 11:30							
Pre-Job Safety Meeting	03/20/2008 11:45							
Start Job	03/20/2008 16:27							
Test Lines	03/20/2008 16:27						2500.0	
Pump Lead Cement	03/20/2008 16:32		7	158			85.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	03/20/2008 16:59		7	43			120.0	180 SKS PREM C @ 14.8#
Drop Top Plug	03/20/2008 17:06		7		201		125.0	END CEMENT
Other	03/20/2008 17:06		1	85			350.0	START STAGING
Pump Displacement	03/20/2008 17:07		6	105			80.0	WATER
Other	03/20/2008 17:55		1		105		500.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	03/20/2008 17:55						1000.0	FLOAT HELD
End Job	03/20/2008 17:56							
Cement Returns to Surface	03/20/2008 18:00			40				40 BBLS OF CEMENT

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Sold To #: 348223

Ship To #: 2640503

Quote #:

Sales Order #:

5761955

SUMMIT Version: 7.20.130

Thursday, March 20, 2008 06:07:00