

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/28/11

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Plains Marketing LP
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jeff Christian
Designate Type of Completion: APR 28 2009
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/20/2009</u>	<u>2/28/2009</u>	<u>4/9/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21202-00-00
County: Sheridan
nw nw ne se Sec. 23 Twp. 9 S. R. 26 East West
2400 feet from (S) N (circle one) Line of Section
1100 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Epler Well #: 3-23
Field Name: Epler
Producing Formation: Lansing K & H
Elevation: Ground: 2648 Kelly Bushing: 2653
Total Depth: 4200 Plug Back Total Depth: 4155
Amount of Surface Pipe Set and Cemented at 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2776
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan APR 1-8-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 4/28/09
Subscribed and sworn to before me this 28th day of April, 2009
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 29 2009

*Missing Notary's Stamp

RECEIVED

Operator Name: Oil Producers Inc. of Kansas Lease Name: Epler Well #: 3-23
 Sec. 23 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, <u>Geological Report</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum	See Attached		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
	Name	Top Datum								
See Attached										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	297	60/40 Poz	250	2% gel
Production		4 1/2	10.5	4196	AA-2/A-Con	575	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lansing K: 4090'-4092' CIBP	500 Gals of 15% MCA Acid	
4	Lansing H: 4026'-4029'	1500 Gals of 15% MCA Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4052				
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
4/10/2009				Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	12						

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

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Attachment-Epler #3-23

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Anhydrite	2294'	359'
B/ Anhydrite	2328'	325'
Topeka	3646'	-993'
Heebner	3857'	-1204
Toronto	3879'	-1226'
Lansing	3898'	-1245'
Stark	4079'	-1426
BKC	4126'	-1473'
RTD	4197'	-1544

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Surface



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 02/24/2009
INVOICE NUMBER 1970003145		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Epler
 WELL NO. 3-23
 COUNTY Sheridan
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03147	301		Net 30 DAYS	03/26/2009
For Service Dates: 02/20/2009 to 02/20/2009				
1970-03147				
1970-18352	Cement-New Well Casing	2/20/09		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	160.000	160.00
Plug Container Utilization Charge	200.00	DH	1.400	280.00
Cement Float Equipment	200.00	DH	7.000	1,400.00
Wooden Cement Plug	860.00	DH	1.600	1,376.00
Mileage	100.00	Hour	4.250	425.00
Blending and Mixing Service Charge	50.00	EA	3.700	185.00 T
Mileage	516.00	EA	1.050	541.80 T
Heavy Equipment Mileage	200.00	EA	12.000	2,400.00 T
Mileage	1.00	Hour	175.000	175.00
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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*Cement for surf/csw
M. JAC*

902-08

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-3,276.92
SUBTOTAL	4,915.88
TAX	118.19
INVOICE TOTAL	5,034.07

C

BASIC

energy services, L.P.

FIELD ORDER 18352

Subject to Correction

Date 2-20-09		Customer ID		Lease EPLer	Well # 3-23	Legal 23-9-26	
CHARGE		Oil Producers Inc. of Ks.		County Sheridan	State Ks	Station Pratt Ks	
		Depth	Formation		Shoe Joint 20'		
		Casing 8 5/8	Casing Depth 297	TD 298	Job Type 8 5/8 Sur Face ^{CN}		
		Customer Representative ATF			Treater Allen F. Werth		

AFE Number	PO Number	Materials Received by X Andy Sehl	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200-sk	60/40 P02		\$ 2400.00
P	CC102	50-lb	cell FLAKE		\$ 185.00
P	CC109	516-lb	Calcium Chloride		\$ 541.80
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KCC					
P	CF153	1-ca	wooden Cement Plug 8 5/8"		\$ 160.00
P	E101	200-mi	Heavy Equip mileage		\$ 1400.00
P	E113	860-Tm	Bulk Del. Charge		\$ 1376.00
P	E100	100-mi	unit mileage Charge Pickup		\$ 425.00
P	CF240	200-sk	Blending & mixing Service Chg.		\$ 280.00
P	S003	1-ca	Service Supervisor Charge first 8 hrs on job		\$ 175.00
P	CF200	1-4hr	Depth Charge 0-500'		\$ 1000.00
P	CE504	1-Job	Plug Container Utilization Chg.		\$ 250.00

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Discounted Price **RECEIVED** \$ 915.88
Plus Taxes

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers Inc of KS	Lease No.	Date 2-20-09
Lease Epler	Well # 3-23	
Field Order # 18352	Station Pratt KS	Casing 8 5/8"
Type Job 8 5/8" Surface	Depth 297'	County Sheridan
	Formation CNU	State KS
		Legal Description 39-26

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft	200 SKS	Acid 60/40 P02	2% Gel	RATE 90 CC	1/4" MSIP Cell Flake @ 14.5
Depth 297'	Depth	From	To 1.25	Pre Pad CMT / SK	5.719	Max	5 Min.
Volume 17	Volume	From	To	Pad		Min	10 Min.
Max Press 300 #	Max Press	From	To	Frac		Avg	15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 277'	Packer Depth	From	To	Flush Fresh water		Gas Volume	Total Load

Customer Representative Andy Dunkel	Station Manager Dave Scott	Treater Allen F. Werth
--	-------------------------------	---------------------------

Service Units	28443	19806	19832	21010					
Driver Names	A. Werth	Shaneline	Steve	LACHANCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1840					ON LOC. Discuss Safety, Setup Plans
					Rig Running 8 5/8 CSG. 24'
1913					Casing @ 297' Hook up + CIR w/Rig
					Hook up to cmt well
1920	200 #			5'	Start mix + Pump 200 SKS 60/40
					P02, 2% gel, 3% CC, 1/4" Cell Flake
	250 #		44		Fin mix cmt
					Release wooden Plug.
1940	200 #			5	Start Disp.
1945			17	4	Plug down
	300 #				Shut IN @ well
					Release PSI.
					Washup Rackup Equip.
2030					Job complete.
					cmt CIR To Pit
					Thanks Allen, Paul, Steve

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Production

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 03/02/2009
INVOICE NUMBER 1970003168		

Pratt

B I L L
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

T O O
WICHITA KS 67206
ATTN:

J O B S I T E
LEASE NAME Epler
WELL NO. 3-23
COUNTY Sheridan
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03170	301		Net 30 DAYS	04/01/2009
For Service Dates: 02/28/2009 to 02/28/2009				
1970-03170				
1970-19706 Cement-New Well Casing 2/28/09				
Pump Charge-Hourly			1.00 Hour	2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.00
Plug Container Utilization				
Charge				
Cement Float Equipment			1.00 EA	270.00
4 1/2" Basket				
Cement Float Equipment			1.00 EA	720.00
4 1/2" Latch Down Plug and				
Assembly				
Cement Float Equipment			1.00 EA	330.00
Auto Fill Float Shoe				
Cement Float Equipment			6.00 EA	510.00
Turbolizer				
Cement Float Equipment			1.00 EA	4,500.00
Two Stage Cement Collar				
High Head Charge			1.00 EA	300.00
High Head Charge				
Mileage			575.00 DH	805.00
Blending and Mixing Service				
Charge				
Mileage			300.00 DH	2,100.00
Heavy Equipment Mileage				
Mileage			2,705.00 DH	4,328.00
Proppant and Bulk Delivery				
Charges				
Pickup			100.00 Hour	425.00
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives			113.00 EA	418.10 T
Cello-flake				
Additives			36.00 EA	216.00 T
Cement Friction Reducer				
Additives			59.00 EA	442.50 T
FLA-322				
Additives			625.00 EA	418.75 T
Gilsonite				

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*CEMENT & PV. TOOL FOR
TAN IDC. 4 1/2" CSN*

902-34

C



Pratt

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OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY
WICHITA KS 67206
ATTN:

J
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LEASE NAME Epler
WELL NO. 3-23
COUNTY Sheridan
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 03/02/2009
INVOICE NUMBER 1970003168		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-03170	301			Net 30 DAYS	04/01/2009		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				598.00	EA	0.500	299.00 T
Salt							
Additives				500.00	EA	1.530	765.00 T
Super Flush II							
Calcium Chloride				1,269.00	EA	1.050	1,332.45 T
Cement				125.00	EA	17.000	2,125.00 T
AA2 Cement							
Cement				450.00	EA	18.000	8,100.00 T
A-Con Blend Common							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-10,972.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	20,377.37
PO BOX 841903	PO BOX 10460	TAX	578.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	20,955.46

BASIC

energy services, L.P.

FIELD ORDER 19706

Subject to Correction

Date	2-28-09	Customer ID		Lease	Epler	Well #	3-23	Legal	23-9-26		
C H A R G E	D-1 Producers		Depth	4200	Formation		State	ks	Station	P-11	
	Casing	4 1/2 105'	Casing Depth	4200	TD	11300	Shoe Joint	33.47	Job Type	CNW-4 1/2 L.S.	
	Customer Representative			Bob Kasper			Treater				Stove (Coke)
	AFE Number			PO Number			Materials Received by				X Bob Kasper

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	12554	AA2 cement	/	2121.00
P	CP101	45054	A-Cement	/	8100.-
P	CC102	11345	C-115 lb.	/	418.10
P	CC109	12645	Calcium Chloride	/	1332.45
P	CC111	59826	Salt	/	299.-
P	CC112	3644	Special Cement Reducer	/	216.-
P	CC109	572	FLA-322	/	442.50
P	CC201	60575	bitumite	/	418.95
		KCS			
P	CC155	50061	Super Flush II	/	765.-
P	CE400	1ea	Two Stage Cement Celler 4 1/2"	/	4500.-
P	CE600	1ea	Latch Down Pipe + Ref 6 4 1/2"	/	720.-
P	CE1250	1ea	Auto. Sill Float Shoe 4 1/2"	/	330.-
P	CE1650	6ea	Turbulator 4 1/2"	/	510.-
P	CE1900	1ea	Basket 4 1/2"	/	270.-
P	CE503	1ea	High H. Celler	/	300.-
P	E101	300mi	Heavy Equipment Mileage	/	2100.-
P	E113	27051-	Bulk Delivery	/	4328.-
P	E100	100mi	Pickup Mileage	/	425.-
P	CE240	570.5	Cement Service Charge	/	865.-
P	S003	1ea	Service Supervisor	/	175.-
P	CE245	1ea	Depth Charge 41001-5000	/	2570.-
P	CE504	1ea	Plug Cement	/	250.-
			Discount per plus tax		26377.35

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1st Stage

Customer <i>Oil Producer</i>	Lease No.	Date <i>2-28-09</i>	
Lease <i>EP 66</i>	Well # <i>3-23</i>		
Field Order # <i>19706</i>	Station <i>P. 1st</i>	Casing # <i>499 10.5</i>	Depth <i>4303</i>
Type Job <i>CNW - 4 1/2 L.S.</i>		Formation	Legal Description <i>23.9-26</i>
		County <i>Shawnee</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conv	Acid	RATE	PRESS	ISIP	
<i>10.5</i>			<i>125545</i>	<i>AA2 1.374.10</i>			<i>5 Min.</i>	
Depth <i>4303</i>	Depth	From	To <i>4500</i>	Pre Pad <i>(unbl.) 2560</i>	Max			
Volume <i>67.4</i>	Volume	From	To	Pad	Min		<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27283 / 1999 / 20920</i>	<i>19960 / 19918</i>	<i>19832 / 21010</i>
Driver Names <i>Orlando, Molson</i>	<i>Phye</i>	<i>Lachance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>CON</i>	<i>APR 29 2009</i>			<i>On location - Safety meeting</i>
					<i>Run 122 JLS 10.5# casing</i>
					<i>Centralize 1-3-5-7-48-50</i>
					<i>Basket Bottom 48</i>
					<i>NT Tool set @ 2318 ft 49</i>
					<i>Casing on Bottom - Hook up to</i>
					<i>Casing Break Circ w/ Rig</i>
<i>11:45</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O AH. J</i>
<i>11:46</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Super. flush II</i>
<i>11:47</i>	<i>350</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>11:48</i>	<i>350</i>		<i>30.5</i>	<i>5</i>	<i>Mix 125545 AA2 @ 153ppg</i>
					<i>Shut Down - Check Line - Release plug</i>
<i>12:10</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start H2O Displacement</i>
<i>12:12</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Start Mud Displacement</i>
<i>12:14</i>	<i>700</i>		<i>68.5</i>	<i>4</i>	<i>Plug Down</i>
<i>12:15</i>	<i>1500</i>				<i>Pressure up</i>
					<i>Release Pressure float shoe held</i>
					<i>Release open tool</i>
	<i>700</i>				<i>Open NT TOOL - Pump mud off</i>
					<i>Track - Hook up to Rig, Circulate 3 hrs</i>

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2ND ST-52

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers	Lease No.	Date 2-28-09	
Lease Eplor	Well # 3-03		
Field Order # 19706	Station Pratt	Casing 11 1/2" 105#	Depth H 303
Type Job		Formation	Legal Description KS
County Shawnee		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2" 110.5#				Acid Accon Bl... J				
Depth 4113	Depth 2518	From	To	Pre Pad Accon KH/MH	Max		5 Min.	
Volume 36.9	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Steve (Hend)
Service Units 27028 / 19706 / 20920	19760 / 19918	19832 / 21010
Driver Names D. ...	Phye	Luchace

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30	300				Start H2O Production
4:02	350		193.7		Mix 405 lbs Accon Blend @ 10#/6.1
					Drop Plug Clear pump line
4:10	300			←	Start H2O Displacement
4:16	350		30	←	Connect to Surface
4:18	500		37	←	plug Down
	900				Close DV Tool by pressure up
4:25	↔				Release pressure
					Job Complete
			4/3		Mix 25 lbs Accon KH/MH
					Job Complete
					Track Stock
					Circulate thru job

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