

CONFIDENTIAL

4/28/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/14/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: NCRA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1-13-09 1-17-09 4-22-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23,526-0000

Spot Description: 100'S & 25'W of

SE NW SE Sec. 6 Twp. 8 S. R. 21 East West

1550 Feet from North / South Line of Section

1675 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: GOSSELIN Well #: 3-6

Field Name: LUCK NORTHEAST

Producing Formation: LKC

Elevation: Ground: 2120' Kelly Bushing: 2128'

Total Depth: 3696' Plug Back Total Depth: 3670'

Amount of Surface Pipe Set and Cemented at: 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1690 Feet

If Alternate II completion, cement circulated from: 1690'

feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan AM INS 7-209
(Data must be collected from the Reserve Pit)

Chloride content: 12,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: COMPLIANCE COORDINATOR Date: 4-28-09

Subscribed and sworn to before me this 28th day of April

20 09

Notary Public: _____

Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION
5-6-09
MAY 06 2009

RECEIVED

Operator Name: American Warrior, Inc. Lease Name: GOSELIN Well #: 3-6
 Sec. 6 Twp. 8 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1716</td> <td>+412</td> </tr> <tr> <td>B/Anhydrite</td> <td>1746</td> <td>+382</td> </tr> <tr> <td>Topeka</td> <td>3092</td> <td>-964</td> </tr> <tr> <td>Heebner</td> <td>3305</td> <td>-1177</td> </tr> <tr> <td>Toronto</td> <td>3326</td> <td>-1210</td> </tr> <tr> <td>LKC</td> <td>3338</td> <td>-1210</td> </tr> <tr> <td>Arbuckle</td> <td>3646</td> <td>-1518</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1716	+412	B/Anhydrite	1746	+382	Topeka	3092	-964	Heebner	3305	-1177	Toronto	3326	-1210	LKC	3338	-1210	Arbuckle	3646	-1518
Name	Top	Datum																							
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Toronto	3326	-1210																							
LKC	3338	-1210																							
Arbuckle	3646	-1518																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	213'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3696'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3646' TO 3650'	1500 GAL, 20% FE 5-1/2 gpm@700#	same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3667'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034999

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-13-09	6	8	21			4:45pm	5:15pm
Gosselin LEASE		WELL # 3-6		LOCATION Bogue KS Hwy 24 & 18 1 West		COUNTY Graham	STATE KS
OLD OR <u>NEW</u> (Circle one)			1/4 North to East into				

CONTRACTOR <u>Discovery Drilling #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/2</u> T.D. <u>214'</u>	AMOUNT ORDERED <u>150 com 3% cc 2% Gel</u>
CASING SIZE <u>8 5/8 20#</u> DEPTH <u>214'</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12.67 Bbl</u>	

EQUIPMENT	COMMON <u>150</u> @ <u>12.50</u> <u>2025.00</u>
	POZMIX @
	GEL <u>3</u> @ <u>20.25</u> <u>60.75</u>
	CHLORIDE <u>5</u> @ <u>51.50</u> <u>257.50</u>
	ASC @
	CONFIDENTIAL @
	APR 28 2009 @
	TRAVIS @
	WALTON @
	HANDLING <u>150</u> @ <u>2.25</u> <u>337.50</u>
	MILEAGE <u>10/66/16</u> <u>900.00</u>
	TOTAL <u>3520.25</u>

REMARKS:
Est Circulation
Mix 150 sk cement
Displace w/ 12.67 Bbl H₂O
Cement Did Circulate!
Thanks!

CHARGE TO: American Warrior

Post-it® Fax Note	7671	Date	4-28-09	# of pages	1
To	<u>Travis</u>	From	<u>Travis</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>620-275-5067</u>	Fax #			

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>60</u> @ <u>7.00</u>	<u>420.00</u>
MANIFOLD @	
TOTAL	<u>1411.00</u>

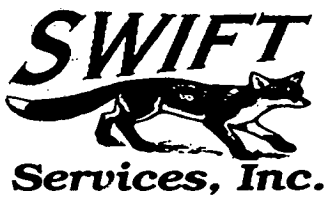
PLUG & FLOAT EQUIPMENT

	@	
<u>8 5/8 threaded Plug</u>	@	<u>66.00</u>
	@	
	@	
TOTAL		<u>66.00</u>

PRINTED NAME _____ SALES TAX (If Any) _____
DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE: [Signature]

KANSAS CORPORATION COMMISSION
MAY 06 2009
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CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15436
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hayes, Ks</i>	WELL/PROJECT NO. <i>3-6</i>	LEASE <i>Gosslin</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>1-29-09</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express</i>	RIG NAME/NO. <i>(Healy)</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>N/Bogue, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement Port Collar @ 1690'</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	10		mi		700	7000
578		1			Pump Charge - Port Collar	1		ea	1690 Ft.	1400	140000
290		1			D-Air	1		gal		3500	3500
104		1			Port Collar Tool Rental	1		ea	5 1/2 in	25000	25000
330		2			SMD Cement	700		SKS		1600	160000
276		2			Flaxels	225		lbs		150	3750
581		2			Service Charge - Cement	200		SKS	19902 lbs	190	38000
583		2			Drayage	400		mi	597.06 Tm	175	101486

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ORIGINAL
 APR 28 2009

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe Smith* by *Don L*
 DATE SIGNED *1-29-09* TIME SIGNED *17:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5167 3/6
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 106 70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5274106
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don L* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-29-09 PAGE NO. 1

CUSTOMER American Wellco, Inc WELL NO. 3-6 LEASE Casselin JOB TYPE Cement Port Collar TICKET NO. 15436

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							Reg on location to Setup P.T.
								Run tbg & tool to 1690' Port Collar
	1510					1200	1200	Tst P.C. Closed - OK
		1 1/2					300	Open P.C. & inj rate
								Hook to tbg - close Ann
	1520	2				1000		Start tbg & Have returns -
		2				1000		Start S.M.D cut @ 11.2 #/gal
		1/2				1000		Press iner to clear & iner
		0	30			1300	150	Shut Down - Close in 150' on tbg
								Pull up to P.C. and make sure open on
								Hook back to tbg.
		3				1000		Cont. cut - good returns 3 BPM @ 100'
			48					@ 85 SKS cut cin - iner #/gal to 13'
			55			1000	50	Fin cut. 100 SKS total mixed
						1000	1200	close P.C. - OK & tst
								Run 6 Jts tbg.
		3				1000		Rev. out tbg - 2 flags.
			30				300	Fin rev-out - 10 SKS cut to P.C.
								Reg pull tbg & tool
	1630							Job Complete
								Washup Trt.
								Thanks Lon, Blaine & Dave K.

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APR 26 2009

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CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15401
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#3-6</u>	LEASE <u>Gosselin</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>1-18-09</u>	OWNER <u>Same</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drlg #1</u>	RIG NAME/NO.	SHIPPED VIA <u>AIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
575		1			MILEAGE #111	60	mi			7 ⁰⁰	420 ⁰⁰
578		1			Pump Charge (Logging)	1	ea	3695	'	1400 ⁰⁰	1400 ⁰⁰
221		1			Liquid KCL	2	gal			26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500	gal			1 ⁰⁰	500 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
402		1			Centralizers	8	ea	5 1/2	"	100 ⁰⁰	800 ⁰⁰
403		1			Basket	1	ea			300 ⁰⁰	300 ⁰⁰
404		1			Port Collar	1	ea			2300 ⁰⁰	2300 ⁰⁰
406		1			L.D. Plug & Ball Plr	1	ea			260 ⁰⁰	260 ⁰⁰
407		1			Insert Float Shoe w/Plr	1	ea			325 ⁰⁰	325 ⁰⁰

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Cliff Mayfield
 DATE SIGNED 1-18-09 TIME SIGNED 0640 A.M. P.M.

REMIT PAYMENT TO
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6427 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	4500 ⁶³
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10927 ⁶³
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX	433 ⁸⁴
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5.55%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,361 ⁴⁷
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15401

CUSTOMER American Warrior Inc WELL #3-6 Gosselin DATE 1-18-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standard Cement	175	sk			13.00	2275.00
276		2				Flocele	50	#			1.50	75.00
283		2				Salt	850	#			.20	170.00
284		2				Calseal	8	sk			30.00	240.00
285		2				CFR-1	100	#			4.50	450.00
581		2				SERVICE CHARGE	175	sk			1.90	332.50
583		2				MILEAGE CHARGE	18250				1.75	958.13

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CONTINUATION TOTAL 1500.63

JOB LOG

SWIFT Services, Inc.

DATE 1-18-09 PAGE NO. 7

CUSTOMER American Waxing Inc WELL NO. # 3-6 LEASE Rosselia JOB TYPE Cement Logging TICKET NO. 15401

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on loc FE w/ FE
								RTD 3695 5 1/2" x 14" x 3696' x 21' Cent 1,3,5, 8,10,12,14,50 Basket 51 P.C. 51 @ 1686'
	0345							start FE
	0510							Break Circulation
	0540	2.5	6/3					Plug Rathole & Mousehole 4 Bosks EA-2
	0550	4	0			200		Start Mud Flush
		4	12/0			200		start KCL Flush
		5.5	20/0			250		start Cement 135 sks EA-2
	0603		32					End Cement CONFIDENTIAL Wash P&L APR 23 2009 Prop & D Plug KCC
	0607	6.5	0			200		Start Displacement
	0617	5	64			300		catch Cement
	0622		89.7			150/400		Land Plug Release Pressure Float Held

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Thank you

Nick, Josh F. & Scott