

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

3/24/11

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: P. O. Box 70

Address 2: \_\_\_\_\_

City: Hays State: KS Zip: 67601 + \_\_\_\_\_

Contact Person: Curtis R. Longpine

Phone: ( 785 ) 625-0020

CONTRACTOR: License # 31548

Name: Discovery Drilling

Wellsite Geologist: Randy Kilian

Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/11/09 12/17/09 2/10/10

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 051-25942-0000

Spot Description: \_\_\_\_\_

NE SW NW SE Sec. 35 Twp. 12 S. R. 18  East  West

1660 Feet from  North /  South Line of Section

2170 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ellis

Lease Name: Jensen Well #: 7

Field Name: wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2080' Kelly Bushing: 2088'

Total Depth: 3677' Plug Back Total Depth: 3673'

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1330 Feet

If Alternate II completion, cement circulated from: 1330

feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan ATTN: J 5-10  
(Data must be collected from the Reserve Pit)

Chloride content: 4,000 ppm Fluid volume: 3,000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Vice President/Geologist Date: 3/24/2010

Subscribed and sworn to before me this 24th day of MARCH

20 10

Notary Public: Vickie Cole

Date Commission Expires: 10-18-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution

**MAR 26 2010**

**KCC WICHITA**

Operator Name: DaMar Resources, Inc. Lease Name: Jensen Well #: 7  
 Sec. 35 Twp. 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual compensated porosity, dual induction microresistivity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached geo report   <div style="text-align: center;"> <b>KCC</b>  <b>MAR 2 4 2010</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	265'	common	165	3% cc 2% gel
production	7 7/8"	5 1/2"	15.5#	3707'	EA-2	130	Hal-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3639'-3642'	---	
4	3622'-3629'	200 gal acid + 500 gal	
4	3612'-3615'	250 gal acid + 600 gal	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3650</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2/12/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>45</u> Gas Mcf <u> </u> Water Bbbs. <u>17</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3612-3642 OA</u> <div style="text-align: right; border: 1px solid black; padding: 2px;"><b>RECEIVED</b></div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**MAR 2 6 2010**  
**KCC WICHITA**

# QUALITY OILWELL CEMENTING, INC.

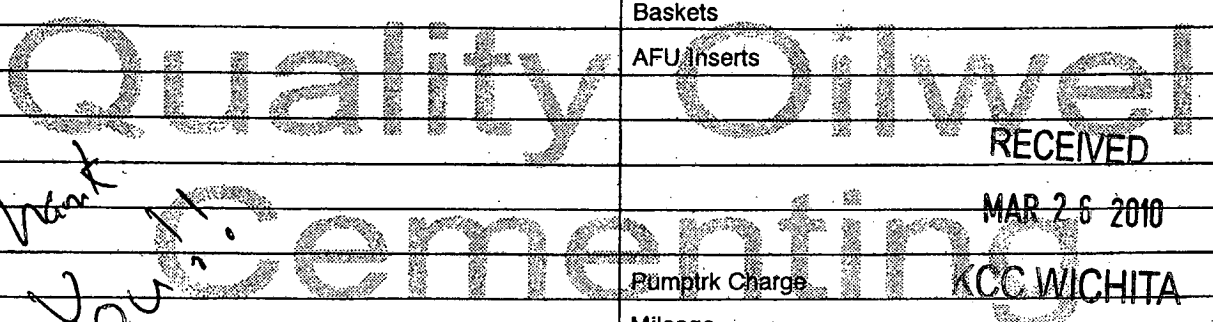
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3592

Date	12/11/09	Sec.	35	Twp.	12	Range	18	County	Ellis	State	KS	On Location		Finish	10:30 PM
Lease	Jensen	Well No.	7	Location Hays, N to Feedlot Rd, 1E, 1N, 1/2 E, Nint											
Contractor	Discovery Drilling Rig #3							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.		265'		Charge To <del>QOC</del> Camar Resources, Inc.								
Csg.	8 3/8 23#		Depth		265'		Street								
Tbg. Size			Depth		City									State	
Tool			Depth		City									State	
Cement Left in Csg.	15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		16 Bbls.		CEMENT								
EQUIPMENT							Amount Ordered								
Pumptrk	1	No.	Cementer	Paul		55 <del>55</del> x Com 3% CC 2% gel									
			Helper			Common									
Bulktrk	10	No.	Driver	Brandon		Poz. Mix									
			Driver			Gel.									
Bulktrk	PV	No.	Driver	Doug		Calcium									
			Driver			Hulls									
JOB SERVICES & REMARKS							Salt								
Remarks:							Flowseal								
Cement Circulated							KCC								
							MAR 24 2010								
							CONFIDENTIAL								
							Handling								
							Mileage								
							FLOAT EQUIPMENT								
							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							RECEIVED								
							MAR 26 2010								
							Pumptrk Charge								
							KCC WICHITA								
							Mileage								
							Tax								
							Discount								
							Total Charge								
X Signature Dan Iseler															

Thank You



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**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-17-09 PAGE NO. 1

CUSTOMER Damar Resources

WELL NO. #7

LEASE Season

JOB TYPE 2-Stage

TICKET NO. 16815

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							on loc w/ FE
								RTD 3709'
								5 1/2" x 15.5" x 3695' x 22'
								Centr 1, 3, 5, 7, 10, 12, 56, 73
								Baskets 2, 11, 57, 73
								DV 57 @ 2330'
	1400							Start FE
	1545							Break Circ.
	1635	2.5	7/4					Plug RH & MH 450sks EA-2
	1643	3.5	0			150		Start Mud Flush
		3.5	12/0			150		Start KCL flush
		5.5	20/0			200		Start Cement 130sks EA-2
	1700		37					End Cement
								Wash P&L
								Drop L.D Plug
	1704	6.5	0			200		Start Displacement water
		6.5	35			200		Mud
	1713	5	64			250		Catch Cement
	1718		87					Land Plug
								Release Pressure / Held
								Drop Opening Plug
	1735					1150		Open DV
	1737	3.5	0			100		Start KCL
	1743	5.5	20/0			150		Start Cement 175sks SMD
	1800		96					End Cement
								Drop Closing Plug
	1803	5.5	0			100		Start Displacement
	1804	4	5			150		Circ Cement
	1810		32			450/1500		Land Plug
								Release Pressure
								D.V. Closed

**KCC**  
 MAR 24 2010  
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circ 50sks to pit  
 Nick  
 Josh  
 Blaine

RECEIVED  
 MAR 26 2010

KCC WICHITA

Thank you  
 Nick, Josh F. & Blaine