



KANSAS CORPORATION COMMISSION 1055274  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34117  
Name: Eternity Exploration, LLC  
Address 1: 338 Spyglass Dr  
Address 2: \_\_\_\_\_  
City: Coppell State: TX Zip: 75019 + 5430  
Contact Person: Carlo A. Ugolini  
Phone: (469) 464-3849  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Scott Alberg  
Purchaser: MV Purchasing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>03/21/2011</u>	<u>03/28/2011</u>	<u>05/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-193-20789-00-00

Spot Description:  
W2\_SE\_SE\_NW Sec. 36 Twp. 10 S. R. 32  East  West  
2,310 Feet from  North /  South Line of Section  
2,075 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Thomas

Lease Name: Verna Marie George Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Lansing H zone

Elevation: Ground: 2999 Kelly Bushing: 3004

Total Depth: 4118 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 235 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2536 Feet

If Alternate II completion, cement circulated from: 2536

feet depth to: 0 w/ 460 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 7200 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: RL Investment

Lease Name: Gardner License #: 33268

Quarter NW Sec. 6 Twp. 11 S. R. 24  East  West

County: Trego Permit #: D22,014

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 05/06/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 05/06/2011