

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6931

Name: Bowman Oil Company

Address 1: 805 Codell Road

Address 2: \_\_\_\_\_

City: Codell State: Kansas Zip: 67663 + \_\_\_\_\_

Contact Person: Louis "Don" Bowman

Phone: ( 785 ) 434-2286 or 785-623-6792

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Roger Moses

Purchaser: Coffeeyville Resources, LLC

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

March 7, 2011 March 12, 2011 April 6, 2011

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 163-23926-0000

Spot Description: SW/4 of S24-T9S-R19W

NW SW NW SW Sec. 24 Twp. 9 S. R. 19  East  West

1780 Feet from  North /  South Line of Section

5100 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Rooks County, Kansas

Lease Name: Jelinek Well #: 7

Field Name: Jelinek

Producing Formation: Arbuckle

Elevation: Ground: 2146' Kelly Bushing: 2153'

Total Depth: 3619' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 217' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2062' Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 2062' w/ 300 sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 80 bbls

Dewatering method used: Water was hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Bowman Oil Company

Lease Name: Saindon KF #1 License No.: 6931

Quarter SW Sec. 23 Twp. 9 S. R. 19  East  West

County: Rooks Docket No.: #D-10,975

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J. Austin

Title: Agent for Bowman Oil Company Date: April 26, 2011

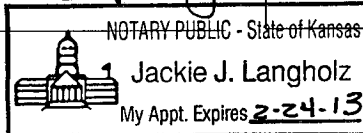
Subscribed and sworn to before me this 26<sup>th</sup> day of April

20 11

Notary Public: Jackie J. Langholz

Date Commission Expires: 2-24-2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
Apr 26 5/6/11  
**APR 29 2011**



**KCC WICHITA**

Operator Name: Bowman Oil Company Lease Name: Jelinek Well #: 7  
 Sec. 24 Twp. 9 S. R. 19  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                   |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-----|-------|-----------|-------|-------|-------------------|-------|-------|--------|-------|-------|---------|-------|--------|---------|-------|--------|---------|-------|--------|---------------------|-------|--------|---------------------|------------------|-------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Dual Induction Log<br>Dual Compensated Porosity Log<br>Microresistivity Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1542'</td> <td>+ 611</td> </tr> <tr> <td>Base of Anhydrite</td> <td>1578'</td> <td>+ 575</td> </tr> <tr> <td>Topeka</td> <td>3082'</td> <td>- 929</td> </tr> <tr> <td>Heebner</td> <td>3289'</td> <td>- 1136</td> </tr> <tr> <td>Toronto</td> <td>3306'</td> <td>- 1153</td> </tr> <tr> <td>Lansing</td> <td>3327'</td> <td>- 1174</td> </tr> <tr> <td>Base of Kansas City</td> <td>3547'</td> <td>- 1394</td> </tr> <tr> <td><del>Arbuckle</del></td> <td><del>3572'</del></td> <td><del>- 1419</del></td> </tr> </table> | Name              | Top | Datum | Anhydrite | 1542' | + 611 | Base of Anhydrite | 1578' | + 575 | Topeka | 3082' | - 929 | Heebner | 3289' | - 1136 | Toronto | 3306' | - 1153 | Lansing | 3327' | - 1174 | Base of Kansas City | 3547' | - 1394 | <del>Arbuckle</del> | <del>3572'</del> | <del>- 1419</del> |
| Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Top                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Datum             |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Anhydrite                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | 1542'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | + 611             |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Base of Anhydrite                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | 1578'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | + 575             |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Topeka                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | 3082'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | - 929             |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Heebner                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 3289'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | - 1136            |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Toronto                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 3306'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | - 1153            |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Lansing                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 3327'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | - 1174            |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| Base of Kansas City                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | 3547'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | - 1394            |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |
| <del>Arbuckle</del>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | <del>3572'</del>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <del>- 1419</del> |     |       |           |       |       |                   |       |       |        |       |       |         |       |        |         |       |        |         |       |        |                     |       |        |                     |                  |                   |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;"><b>RTD 3615'</b></span> |                   |                           |                   |               |                |              |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                                                               |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                                                                       | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                                                                                 | 12 1/4"           | 8 5/8"                    | 23# LS ST&C       | 217'          | Class A Common | 150 sacks    | 3% CC 2% Gel               |
| Production                                                                                                                              | 7 7/8"            | 5 1/2"                    | 15.5# R-3         | 3617'         | Standard EA-2  | 150 sacks    | Flocele, Salt, Calseal     |
|                                                                                                                                         |                   |                           |                   |               |                |              | Halad-1                    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                                       |                  |                 |             |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|-----------------|-------------|----------------------------|
| Purpose:                                                                                                                                                                    | Depth Top Bottom | Type of Cement  | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 0 - 2062'        | SMD (Midcon II) | 300 sacks   | Flocele                    |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-----------|
| 5              | 3572' - 3574'                                                                             | Squeeze - 75 sacks Common 2% CC                                                   | 3586'-88' |
| 5              | 3586' - 3588'                                                                             | & 8#'s Friction Reducer                                                           |           |

|                                                                                                                                                                  |                                                                                                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3568.27'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                                                                                                                                                           |
| Date of First, Resumed Production, SWD or Enhr.<br><u>April 7, 2011</u>                                                                                          | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours                                                                                                                                | Oil Bbls. <u>4</u> Gas Mcf <u>N/A</u> Water Bbls. <u>250</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>25</u>                                                                   |

|                                                                                                                                                                   |                                                                                                                                                                                                                                   |                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-1B.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**APR 29 2011**  
**KCC WICHITA**

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4947

|       |         |          |   |                                           |  |       |  |        |       |       |    |             |  |        |         |
|-------|---------|----------|---|-------------------------------------------|--|-------|--|--------|-------|-------|----|-------------|--|--------|---------|
| Date  | 3-30-11 | Sec.     |   | Twp.                                      |  | Range |  | County | ROCKS | State | KS | On Location |  | Finish | 12:00pm |
| Lease | Jelinek | Well No. | 7 | Location Plainville 4 1/2 W 1 W 1/2 E 120 |  |       |  |        |       |       |    |             |  |        |         |

|                     |          |                                                                                                                                          |                                    |
|---------------------|----------|------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| Contractor          | Ultimate | Owner                                                                                                                                    | To Quality Oilwell Cementing, Inc. |
| Type Job            | Squeeze  | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                    |
| Hole Size           |          | T.D.                                                                                                                                     |                                    |
| Csg. 3 1/2          |          | Depth                                                                                                                                    | Charge To                          |
| Tbg. Size 2 7/8     |          | Depth                                                                                                                                    | Brimman Oil                        |
| Tool                |          | Depth                                                                                                                                    | Street                             |
| Cement Left in Csg. |          | Shoe Joint                                                                                                                               | City                               |
| Meas Line           |          | Displace                                                                                                                                 | State                              |
|                     |          | The above was done to satisfaction and supervision of owner agent or contractor.                                                         |                                    |
|                     |          | Cement Amount Ordered                                                                                                                    | 20000m 2/1/11                      |

| EQUIPMENT |   |     |           |
|-----------|---|-----|-----------|
| Pumptrk   | 9 | No. | Cementing |
|           |   |     | Helper    |
| Bulktrk   |   | No. | Driver    |
| Bulktrk   | 8 | No. | Driver    |

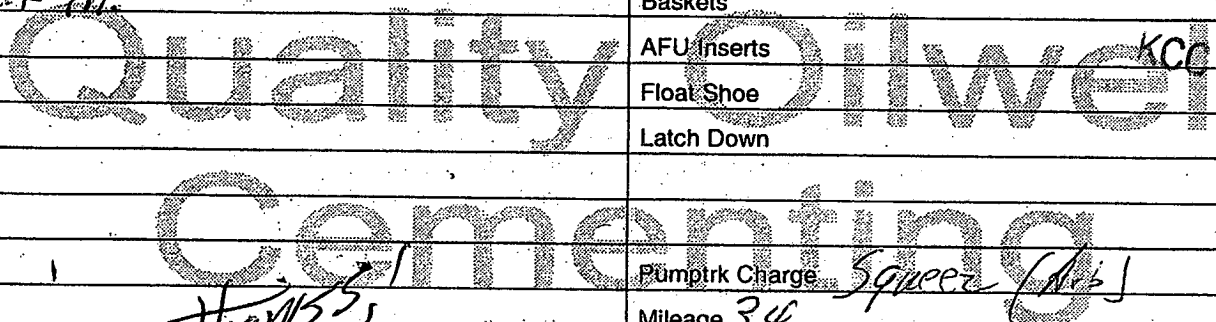
|                        |  |                         |     |
|------------------------|--|-------------------------|-----|
| JOB SERVICES & REMARKS |  | Common                  | 75  |
| Remarks:               |  | Poz. Mix                |     |
| Rat Hole               |  | Gel.                    |     |
| Mouse Hole             |  | Calcium                 | 2   |
| Centralizers           |  | Hulls                   |     |
| Baskets                |  | Salt                    |     |
| D/V or Port Collar     |  | Flowseal                |     |
|                        |  | Kol-Seal                |     |
|                        |  | Mud CLR 48.             |     |
|                        |  | CFL-117 or CD110 CAF 38 | 8H  |
|                        |  | Sand                    |     |
|                        |  | Handling                | 200 |
|                        |  | Mileage                 |     |

|                 |  |
|-----------------|--|
| FLOAT EQUIPMENT |  |
| Guide Shoe      |  |
| Centralizer     |  |
| Baskets         |  |
| AFU Inserts     |  |
| Float Shoe      |  |
| Latch Down      |  |

|                |  |               |
|----------------|--|---------------|
| Pumptrk Charge |  | Squeeze (120) |
| Mileage        |  | 34            |
| Tax            |  |               |
| Discount       |  |               |
| Total Charge   |  |               |

X Signature *D. M. Bowman*

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Husker -65

No. 4928

|                     |          |      |    |          |            |                                                                                                                                                                                |    |                       |                                                                                      |       |    |             |  |        |          |
|---------------------|----------|------|----|----------|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|-----------------------|--------------------------------------------------------------------------------------|-------|----|-------------|--|--------|----------|
| Date                | 3-2-11   | Sec. | 24 | Twp.     | 9          | Range                                                                                                                                                                          | 19 | County                | Revere                                                                               | State | KS | On Location |  | Finish | 10:15 PM |
| Lease               | JELINEK  |      |    | Well No. | 97         |                                                                                                                                                                                |    | Location              | Planerville w 13 <sup>RD</sup> 1 <sup>ST</sup> 1 <sup>W</sup> 14 <sup>TH</sup> Rinto |       |    |             |  |        |          |
| Contractor          | Royal #1 |      |    |          | Owner      | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |    |                       |                                                                                      |       |    |             |  |        |          |
| Type Job            | Surface  |      |    |          | Hole Size  | 12 1/4                                                                                                                                                                         |    | T.D.                  | 221                                                                                  |       |    |             |  |        |          |
| Csg.                | 8 5/8    |      |    |          | Depth      | 221                                                                                                                                                                            |    |                       |                                                                                      |       |    |             |  |        |          |
| Tbg. Size           |          |      |    |          | Charge To  | Bowman Oil                                                                                                                                                                     |    |                       |                                                                                      |       |    |             |  |        |          |
| Tool                |          |      |    |          | Street     |                                                                                                                                                                                |    |                       |                                                                                      |       |    |             |  |        |          |
| Cement Left in Csg. | 15'      |      |    |          | Shoe Joint |                                                                                                                                                                                |    |                       |                                                                                      |       |    |             |  |        |          |
| Meas Line           |          |      |    |          | Displace   | 13BL                                                                                                                                                                           |    | Cement Amount Ordered | 150 Lbs. 3 1/2 Gall 2 1/2 Gal                                                        |       |    |             |  |        |          |

**EQUIPMENT**

|         |   |     |  |               |      |          |     |
|---------|---|-----|--|---------------|------|----------|-----|
| Pumptrk | 9 | No. |  | Cement Helper | Paul | Common   | 150 |
| Bulktrk |   | No. |  | Driver        | Paul | Poz. Mix |     |
| Bulktrk | 8 | No. |  | Driver        | Doc  | Gel.     | 3   |
|         |   |     |  | Driver        |      | Calcium  | 5   |

**JOB SERVICES & REMARKS**

|                                       |                         |
|---------------------------------------|-------------------------|
| Remarks:                              | Hulls                   |
| Rat Hole                              | Salt                    |
| Mouse Hole                            | Flowseal                |
| Centralizers                          | Kol-Seal                |
| Baskets                               | Mud CLR 48              |
| D/V or Port Collar                    | CFL-117 or CD110 CAF 38 |
| 8 5/8 on bottom. Best Circulation Mix | Sand                    |
| 150 gal of D. space                   | Handling 158            |
| Cement Circulated!                    | Mileage                 |

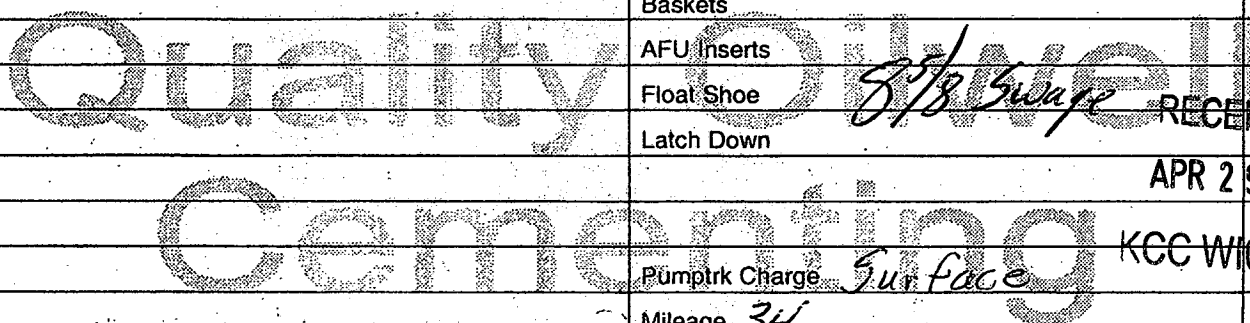
**FLOAT EQUIPMENT**

|             |             |
|-------------|-------------|
| Guide Shoe  |             |
| Centralizer |             |
| Baskets     |             |
| AFU Inserts |             |
| Float Shoe  | 8 5/8 Swage |
| Latch Down  |             |

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|                |             |              |  |
|----------------|-------------|--------------|--|
| Pumptrk Charge | Surface     | Tax          |  |
| Mileage        | 34          | Discount     |  |
| Signature      | Doug Burdig | Total Charge |  |





CHARGE TO:  
*Bowman Oil Co*  
 ADDRESS  
 CITY, STATE, ZIP CODE

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 APR 29 2011  
 KCC WICHITA

TICKET  
 19573

PAGE 1 OF 2

|                                                                                              |                                     |                                      |                               |                                      |           |                        |       |
|----------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-----------|------------------------|-------|
| SERVICE LOCATIONS<br>1. <i>Hays, Ks</i><br>2. <i>Ness City, Ks</i><br>3.<br>4.               | WELL/PROJECT NO.<br>#7              | LEASE<br><i>Jelinet</i>              | COUNTY/PARISH<br><i>Rooks</i> | STATE<br><i>Ks</i>                   | CITY      | DATE<br><i>3-12-11</i> | OWNER |
| TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><i>Royal Drilling</i> | RIG NAME/NO.<br>#1                   | SHIPPED VIA<br><i>CT</i>      | DELIVERED TO<br><i>NE/Zurich, Ks</i> | ORDER NO. |                        |       |
| WELL TYPE<br><i>oil</i>                                                                      | WELL CATEGORY<br><i>infield</i>     | JOB PURPOSE<br><i>Cement Logging</i> | WELL PERMIT NO.               | WELL LOCATION                        |           |                        |       |
| REFERRAL LOCATION                                                                            | INVOICE INSTRUCTIONS                |                                      |                               |                                      |           |                        |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                   | QTY. |     | U/M   |    | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|-------|----|------------|--------|
|                 |                                     | LOC        | ACCT | DF |                               |      |     |       |    |            |        |
| 575             |                                     | 1          |      |    | MILEAGE #113                  | 40   | mi  |       |    | 500        | 20000  |
| 579             |                                     | 1          |      |    | Pump Charge 2-Stage           | 1    | pg  |       |    | 175000     | 175000 |
| 221             |                                     | 1          |      |    | Liquid KCL                    | 4    | gal |       |    | 2500       | 10000  |
| 281             |                                     | 1          |      |    | Mud Flush                     | 570  | gal |       |    | 100        | 50000  |
| 290             |                                     | 1          |      |    | D-Air                         | 5    | gal |       |    | 2500       | 12500  |
| 402             |                                     | 1          |      |    | Centralizers                  | 6    | ea  | 5 1/2 | in | 6500       | 39000  |
| 403             |                                     | 1          |      |    | Cement Baskets                | 2    | ea  | 5 1/2 | in | 23000      | 46000  |
| 407             |                                     | 1          |      |    | Insert Float Shoe w/Auto-Fill | 1    | ea  | 5 1/2 | in | 30000      | 30000  |
| 408             |                                     | 1          |      |    | D.V. Tool                     | 1    | ea  | 5 1/2 | in | 275000     | 275000 |
| 417             |                                     | 1          |      |    | D.V. Latch Down Plug & Barrel | 1    | ea  | 5 1/2 | in | 20000      | 20000  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Bill Bowman* by *Don L.*  
 DATE SIGNED *3-12-11* TIME SIGNED *0700*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY                                                                                          | AGREE | UN-DECIDED | DIS-AGREE | P.1<br>PAGE TOTAL | 682500   |
|-------------------------------------------------------------------------------------------------|-------|------------|-----------|-------------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                                                      |       |            |           | P.2               | 887434   |
| WE UNDERSTOOD AND MET YOUR NEEDS?                                                               |       |            |           | subtotal          | 1569934  |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                                        |       |            |           | Rooks TAX 10.3%   | 76033    |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TOTAL             | 16,46567 |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           |                   |          |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |                   |          |



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19573

CUSTOMER *Bowman Oil Co* WELL #7 *Telnet* DATE 3-12-11 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION                  | QTY.             |              | U/M           |     | UNIT PRICE  | AMOUNT        |
|-----------------|-------------------------------------|------------|------|----|------|------------------------------|------------------|--------------|---------------|-----|-------------|---------------|
|                 |                                     | LOC        | ACCT | DF |      |                              |                  |              |               |     |             |               |
| 325             |                                     | 2          |      |    |      | <i>Standard Cement EA2</i>   | 150              | SKS          | 14100         | lbs | 12.00       | 1800.00       |
| 276             |                                     | 2          |      |    |      | <i>Floccle</i>               | 38               | lbs          |               |     | 1.50        | 57.00         |
| 283             |                                     | 2          |      |    |      | <i>Salt</i>                  | 750              | lbs          |               |     | .15         | 112.50        |
| 284             |                                     | 2          |      |    |      | <i>Calseal</i>               | 705              | lbs          | 7.515         |     | 3.00        | 210.00        |
| 286             |                                     | 2          |      |    |      | <i>Hated-1</i>               | 71               | lbs          |               |     | 7.00        | 497.00        |
| 330             |                                     | 2          |      |    |      | <i>5MD Cement</i>            | 300              | SKS          | 29775         | lbs | 15.00       | 4500.00       |
| 276             |                                     | 2          |      |    |      | <i>Floccle</i>               | 25               | lbs          |               |     | 1.50        | 112.50        |
| 581             |                                     | 2          |      |    |      | SERVICE CHARGE <i>Cement</i> |                  |              | 450           | SKS | 1.50        | 1075.00       |
| 583             |                                     | 2          |      |    |      | MILEAGE CHARGE               | TOTAL WEIGHT     | LOADED MILES | TON MILES     |     |             |               |
|                 |                                     |            |      |    |      |                              | <i>45517 lbs</i> | <i>70</i>    | <i>910.34</i> |     | <i>1.00</i> | <i>910.34</i> |

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CONTINUATION TOTAL 8874.34

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-12-11 PAGE NO. 7

CUSTOMER Bowman Oil Co. WELL NO. #7 LEASE Jelinek JOB TYPE Cement & Longstring TICKET NO. 19573

| CHART NO. | TIME            | RATE (BPM) | VOLUME (BBL) (GAL)  | PUMPS |   | PRESSURE (PSI) |                        | DESCRIPTION OF OPERATION AND MATERIALS                |
|-----------|-----------------|------------|---------------------|-------|---|----------------|------------------------|-------------------------------------------------------|
|           |                 |            |                     | T     | C | TUBING         | CASING                 |                                                       |
|           | 0640            |            |                     |       |   |                |                        | On location w/FE RIS hanging tool                     |
|           | 0655            |            |                     |       |   |                |                        | Start 5 1/2 15.5 #/ft casing to 3620'                 |
|           |                 |            |                     |       |   |                |                        | Insert Float Shoe w/Auto-Fill                         |
|           |                 |            |                     |       |   |                |                        | L.D. Baffle - 55-39.24'                               |
|           |                 |            |                     |       |   |                |                        | Cent. 1-3-5-7-9-36 Baskets 2 & 37                     |
|           |                 |            |                     |       |   |                |                        | D.V. @ 2062' - #37                                    |
|           |                 |            |                     |       |   |                |                        | Drop Fill up ball to its seat                         |
|           | 0830            |            |                     |       |   |                |                        | Fin run casing -                                      |
|           | 0845            |            |                     |       |   |                |                        | Start CIR casing                                      |
|           | 0930            |            |                     |       |   |                |                        | Fin CIR casing - Take on 2 Tanks Alum                 |
|           | <del>0945</del> | 6          |                     |       |   |                | 275                    | 1st Stage - 500 gal mixed flush                       |
|           | <del>0945</del> | 6          |                     |       |   |                | 250                    | 20 BBI KCL Flush                                      |
|           |                 | 4 1/2      | 32                  |       |   |                | 280                    | Fin Flushes - start 150 SKS IFA-2 cut                 |
|           | 1000            |            | 36                  |       |   |                | <del>200</del><br>120  | Fin out - Wash out Pump & Lines                       |
|           | 75              | 7          |                     |       |   |                | 250                    | Drop D.V. LD. Plug - Start Displ.                     |
|           |                 | 7          | <del>36</del><br>60 |       |   |                | <del>250</del><br>300  | 36 H <sub>2</sub> O                                   |
|           |                 |            |                     |       |   |                | 450                    | 35 mixed & 14 KCL - 2nd stage flush                   |
|           |                 | 5 1/2      | 75                  |       |   |                | <del>550</del><br>520  | @ 75 - slow rate                                      |
|           | 1018            |            | 85                  |       |   |                | <del>750</del><br>1500 | Plug Down - Hold - Release & Hold                     |
|           | 1030            |            | <del>7</del><br>5   |       |   |                |                        | Drop D.V. opening Device                              |
|           |                 |            |                     |       |   |                | <del>1050</del><br>250 | Plug RH 30 SKS SMD @ 13# RH-155K SMD                  |
|           | 1040            | 6          | 5                   |       |   |                | 200                    | Open D.V. with KCL Flush - 2nd stage                  |
|           |                 | 6          |                     |       |   |                | 300                    | Fin Flush - Start 255 SKS SMD @ 11.2 #                |
|           | 1115            |            | 140                 |       |   |                | <del>200</del><br>1100 | Fin SMD out - Tail in @ 12 1/2 #/gal                  |
|           |                 | 6          |                     |       |   |                | 200                    | Drop D.V. closing Plug - Start Displ H <sub>2</sub> O |
|           |                 | 5          |                     |       |   |                | 425                    | slow rate                                             |
|           | 1125            |            | 49                  |       |   |                | <del>425</del><br>1500 | Plug Down - D.V. closed - Release & Hold              |
|           | 1130            |            |                     |       |   |                |                        | Wash up & Break up Tubs                               |
|           | 1200            |            |                     |       |   |                |                        | Job Complete (-50 SKS SMD CIR)                        |

*Thanks*  
Don, Doug, Russell & David

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