KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 053-21255-00-00
Name: John Roy Evans Oil Company, LLC	Spot Description:
Address 1: P.O. Box 385	N/2 S/2 NW SW Sec. 30 Twp. 17 S. R. 10 ☐ East West
Address 2:	1,900 Feet from North / South Line of Section
City: Claflin State: KS Zip: 67525 + 0385	
<u>.</u>	Feet from East / 🗹 West Line of Section
Contact Person: Gary Kirmer	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-2026	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #_33905	County: Ellsworth
Name: Royal Drilling, Inc.	Lease Name: Beck B Well #:
Wellsite Geologist: Josh Austin	Field Name: Bloomer
Purchaser: NCRA	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1816' Kelly Bushing: 1821'
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 3336 Plug Back Total Depth: 3312
7 oil Twsw Tswp Tsiow	Amount of Surface Pipe Set and Cemented at: 595 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 58,000 ppm Fluid volume: 1000 bbls
Conv. to GSW	Dewatering method used: Hauled off clear liquids. Allow to dry & backfilled.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Brackeen Line Cleaning
Dual Completion Permit #:	Lease Name: Praeger SWD License #: 9952
☐ SWD Permit #:	
ENHR Permit #:	Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
GSW Permit #:	County: Barton Permit #: D-20-704
<u>12/15/2010</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if required itality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
" AFFINAVIT	
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with Confidentiality Received
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu- with Confidentiality Received
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with Date: RCC Office Use ONLY RECEIVED
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	with e. Confidential Release Date:

Sec. 30 Twp.17 S. R. 10	Operator Name: <u>JC</u>	<u>hn Roy Evans O</u>	il Compa	any, LLC	Lease	Name:	Beck B		Well #:4	· .	
ADDITIONAL CEMENTNO! SQUEEZE RECORD Purpose of String Stre Fool Perforals Production 778" 5 1/2" 1080 ADDITIONAL CEMENTNO! SQUEEZE RECORD Perforals Production Produc	Sec. 30 Twp.1	7_s. R.10_	_ [] Eas	st 📝 West				-1			
Name	ne wery, and flow ra	nosed, nowing and sintes if gas to surface	nut-in pres test, along	sures, whether with final chart	shut-in pres	SUITE TE	ached static leve	l hydroctatic proj	Suron hottom	hala tam	
Affair Additional Sinesky Samples Sent to Geological Survey Yes No			··								**
Samples Sent to Geological Survey				Yes No			-	on (Top), Depth a	nd Datum		Sample
Yes	Samples Sent to Ge	ological Survey	7	Yes □No]					
Electric Log Run	Cores Taken					1		•			
List All E. Logs Run:		and general control of the control		Yes 🗌 No							
List All E. Loge Run: Radiation Guard Log CASING RECORD Purpose of String Size Hole Size Casing Diffield Diffie			[₹],	Yes No	•••					•	
Base Kansas City 3261 -1440 Arbuckle 3283 -1462										•	
Arbuckle 3283 -1462	_ :	ممالمة		0.00		'	- T				
CASING RECORD New	Radiation Gua	ard Log			V.	l	•			*	
Purpose of String	<u>,</u>		· · · · · · · · · · · · · · · · · · ·						3283	-1	1462
Set (In O.D.) Lbs. FF. Depth Coment Used Additives Additives 12 1/4" 8 5/8" 23 595 common 230 3%cc, 2% gel production 7 7/8" 5 1/2" 14 3332 common 200 10% salt, 5% gilsonit ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated A 3286-3290 None TUBING RECORD: Size: Set At: 2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Set Resumed Production SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) 2 3286-3290 PRODUCTION INTERVAL: Sold Jused on Lease Open Hole Producing PRODUCTION INTERVAL: Justing ACO-4) Submit ACO-4) Submit ACO-4 Sales - 3290 Submit ACO-4 Submit ACO-4 Sales - 3280 Submit ACO-4 Submit ACO-5 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Submit ACO-4 Sales - 3290 Sales - 3290 Sales - 3290 Sales			Rep					ion, etc.			
Production	Purpose of String										
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Protect Casing Plug Sex TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) None TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 2 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lesse Open Hole Perf. Dusily Comp. Commingled (Submit ACO-4)	surface	12 1/4"	8 5/8"		23		595	common	230	3%cc,	2% gel
Purpose: Perforate Perforate Protect Casing Plug Back TD Pilug Orf Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated None TUBING RECORD: Size: Set At: 2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 39 DISPOSITION OF GAS: Vented Solid Jused on Lease Open Hole Perf. Submit ACO-5 (Submit ACO-5) Submit ACO-5 (Submit ACO-4) Sage-3290	production	7 7/8"	5 1/2"		14		3332	common	200	10% sal	t, 5% gilsonit
Purpose: Perforate Perforate Protect Casing Plug Back TD Pilug Orf Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated None TUBING RECORD: Size: Set At: 2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 39 DISPOSITION OF GAS: Vented Solid Jused on Lease Open Hole Perf. Submit ACO-5 (Submit ACO-5) Submit ACO-5 (Submit ACO-4) Sage-3290								-			
Perforate				ADDITIONAL	CEMENTIN	G / SQL	JEEZE RECORD				
Shots Per Foot	Perforate		Туре	of Cement	# Sacks I	Used		Type and F	ercent Additives		
Specify Footage of Each Interval Perforated A 3286-3290 None TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes Y No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingted (Submit ACO-5) Submit ACO-6) Submit ACO-61	Plug Back TD					· ·					<u>.</u>
Specify Footage of Each Interval Perforated A 3286-3290 None TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes Y No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingted (Submit ACO-5) Submit ACO-6) Submit ACO-61		<u> </u>	,								
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 2 2 250 39 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Wented Solid Vused on Lease Open Hole Perr. Dually Comp. Commingled (Submit ACO-4)	Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plug Each Interval Perf	s Set/Type orated					d	Depth
2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	4	3286-3290				·	None	· ·			
2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4) (Submit ACO-5) (Submit ACO-4)		· .	· · · · · · · · · · · · · · · · · · ·								
2 7/8" 3307 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Sold Vused on Lease Open Hole Producing Method: Flowing Pumping Gas Lift Other (Explain) Producing Method: Water Bbls. Gas-Oil Ratio Gravity 250 PRODUCTION INTERVAL: 3286-3290		· · · · · · · · · · · · · · · · · · ·			The Control of the Co						
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) EstImated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Submit ACO-18			·	· · · · · · · · · · · · · · · · · · ·							···
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) EstImated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Submit ACO-18	TUBING RECORD:	Size:	Set At:		Packer A+		Liner Run:		· · · · · · · · · · · · · · · · · · ·		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 250 DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4) (Submit ACO-5) (Submit ACO-4)				* ·**	. adnor rat.		-	Yes · 📝 No	٠.		
Per 24 Hours 2 250 Gravity 250 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled (Submit ACO-4) (Submit ACO-4)	Date of First, Resumed I	Production, SWD or EN	HR.				Gas Lift Ot	her (Explain)			
Vented Sold ✓ Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled (Submit ACO-4)			Bbls.	Gas M	Acf		* . "	s. G	as-Oil Ratio		•
✓ Vented Sold ✓ Used on Lease ☐ Open Hole ✓ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-4)	DISPOSITIO	N OF GAS:	1	M	ETHOD OF C	OMPLE'	TION:		PRODUCTIO	N INTERV	AL:
(Submit ACO-4) (Submit ACO-4)	Vented Sold	✓ Used on Lease			Perf.	Dually	Comp. Com				
	(If vented, Subr	nit ACO-18.)		ther (Specify)	(\$	Submit A	CO-5) (Subm.	it ACO-4)			

John Roy Evans Oil Company, LLC P.O. Box 385 Claflin, KS 67525 620-587-3565

Beck B#4

DST #1 3257-3287

30-30-15-15 Weak Blow (died in 10 min.) Recovered: 2' clean oil, 3' slightly oil cut mud.

ISIP 199 psi **FSIP** 62 psi **IFP** 6-8 psi **FFP** 9-9 psi **HSH** 1558-1554 psi

DST #2 3257-3292

30-45-30-45

Fair to strong blow (off bottom of bucket in 11 min.). Weak surface blow back. Final blow off bottom of bucket in 6 min. No blow back. Recovered: 65' gas in pipe

318' clean oil 189' gassy, heavy oil cut watery mud (4% gas, 45% oil, 12% water, 37% mud) 126' slightly oil and muddy water

(2% oil, 71% water, 27% mud)

ISIP 1093 psi FSIP 1089 psi IFP 12 - 125 psi FFP 131 - 230 psi **HSH** 1561 – 1550 psi

> **RECEIVED** APR 2 8 2011 KCC WICHITA

to the first service of the service		and the annual matter of the second	Star (FR) of the prompting of the second second		
Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Box 32 Rus	ssell, KS 67665	No.	5076
Date 12 - 21 - 10 3c	Twp. Range	County Elistiac ul h	State	On Location	2:30 PM
Lease Bock B	Well No. #4	Location (101)	AKS-E	10 C.L.	12055
	Ina Ratl	Owner			
Type Job Production		To Quality C	ilwell Cementing, Inc		t and furnish
Hole Size 7 %	T.D. 323/1	cementer ar	eby requested to rent id helper to assist ow	ner or contractor to d	o work as listed.
Csg. Sau 141	Depth 3335/5	Charge	An Ray F	υα/s	
Tbg. Size	Depth	Street	THE PARTY OF THE P		
Tool	Depth'	City		State	
	A TOTAL OF THE STATE OF THE STA	如果,要许例的"企业"等的企业。	as done to satisfaction a	No transfer and the	r agent or contracto
			ount Ordered		
Meas Line EQUIP	Displace 7 / BL	×900	(2) 主 型、器 一种关系性质 多、色、色、色、	gal made	O MANAGEMENT
No Cementers		0/6/4/	Septite > 200	Jen Minor	PA I
Pumptrk Helper No Driver	260/16	Common			
Bulktrk X Driver		Poz. Mix			
Bulktrk D. U. Driver		Gel.			
JOB SERVICE	S & REMARKS	Calcium			
Remarks:	And the second	Hulls			e Britanilika Gradina dan Santanilar
Rat Hole 30 5×		Salt		885	
Mouse Hole / 5 5x		Flowseal	Taran San San San San San San San San San S	COID)	
Centralizers 2 4 58	10,13,35	Kol-Seal			
Baskets S. 31.		Mud CLR 4	8 500 gal		
D/V or Port Collar		CFL-117 or	CD110 CAF 38	tika ki kaj luge sikas lie Kirika kirita kirita	
also me bettern to	orte Ciccildin	Sand			1 2 2
100 milite 1 h	C MANY SOL	and Handling		V 19 7 19 19 19 19 19 19 19 19 19 19 19 19 19	
mul Dust Plan C	whole & Mornes L.	Mileage			
Hook 45 Com	Coment Stul	dan 2	FLOAT EQUIP	MENT	
was Palacel	solute a Nivola	وماً Guide Sho	e	No. of the last of	
with 8/ BLS pl	for shwater.	Čentralizer	7	Marie Carlos Carlos	
Polonco 11	Plant held	Baskets			AND CARLES
		AFU Insert	s V		
		Float Shoe	7	(58)	CENT
		Latch Dow	100 miles (100 miles (CIVED
Lift Dieginie	00 15 RSI	NER.	ble Oluc-	the state of the s	7 2 8 2011
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D AS VII			KCC KCC	Mour
LAN PING TO		Pümptrk C	harge		AIII
	9	Mileage			
			Fig. Water and the	January Ta	x
		THE RESERVE AS		Discour	it.
X	Marie Marie Committee Comm			Total Charg	e
Signature / Die	4		and the second s		

Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Bo	x 32 F	ussell, KS 67	665	No.	4499
Ser Date 2 // 2 // 3	Twp. Range	Cos	ounty :	State V		On Location	Finish Finish
Lease 15 17 oc V	Well No. 3-4	Locatio	的《众》	son KKTON	1 4 15	G HOW	145 F/S
Contractor Resulting	Lilling Cox	· 12.7	Owner		e.	But But State of	
Type Job Chin Tal				y Oilwell Cementin ereby requested t		enting equinmen	tand furnish
Hole Size 12	T.D. 59.5		cementer	and helper to ass	sist owner o	r contractor to d	work as listed.
Gsg: 1878	Depth 59.5.1	3.3.5	Charge	SHAN R	int, E	170 MS	
Tbg. Size	Depth •		Street				and the second
Tool/Instrument	Depth		City		St	ate	
Cement Left in Csg. 25	Shoe Joint 85	7. 10. 25 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	440	was done to satisfa	action and su	pervision of owner	agent or contractor.
Meas Line	Displace 24 (14	- 5 \	Cement /	Amount Ordered	130 51	Common	3%C6 2%Gd
The control of the co	IPMENT	Par Jac		di gradija Meskinsi Li g		深冰 海 寶秀 正	in a mile
Pumptik No. Cementer Helper	W Newle -	ল দিক্তিন ক্র	Common	orani orani eta (jeles (j. 1864). 1. – Grand Grand, september (j. 1864).		garak dan kalang da Samatingan kangsilan d	Property of the second
Bulktrk / () No Driver / S	Clant	, h	Poz. Mix	promite states	Maria Maria		
No Driver &	William Condition	4 4 € 4 4 4	Gel.	The state of the s	All Mark Mary States Market		No. 2 Company Trans.
The fire control of the control of t	ES & REMARKS		Calcium		and the state of	1. 1947年 李张俊子	very solo karak
Remarks: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	13 A water	<i>क्रिका</i> ३	Hulls	Para Para Para Para Para Para Para Para		The second second	
√Rat Hole	Province province in the second		Salt	e all the street has		de production de la company	
Mouse/Hole	Market Control of the		Flowseal				BO MAR SALE
Centralizers			Kol-Seal		5 es es es		6.70 LATE:
Baskets			Mud CLF	ि अस्ति स्था			
D/V(or Port Collar	Senior de la Companior de la C	The Marie Service	超级 医	or CD110 CAF 38	8: 20: Feb.		The second second
			Sand		4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	returne e e	The Visage of
			Handling				de la companya della companya della companya de la companya della
A Proposition of the Proposition	\$2500 (See See See See See See See See See Se		Mileage			A STATE OF THE	AND PROPERTY.
	11				QUIPMENT		
		1 2	Guide Si	noe		18 18 18 18 P	1933 1947 S
The second of the second	(A)	- 1 / A	******	er.	are residented as Societates as a laboration	A STATE OF THE STA	The second of th
Windshift The St. Marin		2.00	Baskets			arolas lika kir	Apple of the Confession of the
	7 - Y - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3		AFU Ins				
A CONTRACTOR OF THE CONTRACTOR		N. J.	Float Sh				i participation of the second
Mary Decision Control of Control			Latch Do	00000000000000000000000000000000000000	1 W 1 W 1		REO
ALL THE PARTY OF T	renary.	Sy year		Rubbemo	Villar 1-8	SA TANKS	CEIVED
		S. 18				A Land Call	APR 28 2011
			Pumptrk			waanii K	A L
aryment s		Harit Physics	Mileage	AND WAR THE STATE OF THE STATE			VVICHITA
	Marie of San	ereneme	The second second		and the second	Ta	Supplied to March
	The same of the sa	One page	a same	Described in		Discoun	No. 1 Mark
Signature 24	I	a di Gara	il mate	THE PROPERTY OF THE PARTY OF TH		Total Charge	Miles State of the
WANTED TO THE PARTY OF THE PART							
			Mark Spines Line Alex Co	and the state of t	Arthur the same deal		