

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7030
Name: John Roy Evans Oil Company, LLC
Address 1: P.O. Box 385
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0385
Contact Person: Gary Kirmer
Phone: (620) 793-2026
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/15/2010 12/21/2010 1/14/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21255-00-00
Spot Description: _____
N/2 S/2 NW SW Sec. 30 Twp. 17 S. R. 10 East West
1,900 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Beck B Well #: 4
Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1816' Kelly Bushing: 1821'
Total Depth: 3336 Plug Back Total Depth: 3312
Amount of Surface Pipe Set and Cemented at: 595 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 58,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled off clear liquids. Allow to dry & backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License #: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Permit #: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Prod. Supt Date: 4-26-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III

Approved by: [Signature]

RECEIVED

APR 28 2011

KCC WICHITA

Date: 5/6/11

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Beck B Well #: 4
 Sec. 30 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 591 +1230	
	Topeka 2610 -789	
	Heebner 2861 -1040	
	Brown Lime 2978 -1157	
	Lansing 2991 -1170	
	Base Kansas City 3261 -1440	
	Arbuckle 3283 -1462	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	595	common	230	3%cc, 2% gel
production	7 7/8"	5 1/2"	14	3332	common	200	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3286-3290	None	

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>3307</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		250		39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL: <u>3286-3290</u>
---	--	--

John Roy Evans Oil Company, LLC
P.O. Box 385
Claflin, KS 67525
620-587-3565

Beck B#4

DST #1 3257-3287

30-30-15-15

Weak Blow (died in 10 min.)

Recovered:

2' clean oil, 3' slightly oil cut mud.

ISIP	-	199 psi
FSIP	-	62 psi
IFP	-	6-8 psi
FFP	-	9-9 psi
HSH	-	1558-1554 psi

DST #2 3257-3292

30-45-30-45

Fair to strong blow (off bottom of bucket in 11 min.).

Weak surface blow back.

Final blow off bottom of bucket in 6 min.

No blow back.

Recovered:

65' gas in pipe

318' clean oil

189' gassy, heavy oil cut watery mud

(4% gas, 45% oil, 12% water, 37% mud)

126' slightly oil and muddy water

(2% oil, 71% water, 27% mud)

ISIP	-	1093 psi
FSIP	-	1089 psi
IFP	-	12 - 125 psi
FFP	-	131 - 230 psi
HSH	-	1561 - 1550 psi

RECEIVED
APR 28 2011
KCC WICHITA

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5076

Date: 12-21-10 Sec. 30 Twp. 17 Range 10 County Ellsworth State KS On Location Finish 2:30 PM

Lease Beck B Well No. #4 Location Claflin, KS - E to C.L., 1/2 N, E/4

Contractor Royal Drilling Rig #1 Owner

Type Job Production To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish
cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3336' Charge To John Roy Evans

Csg. 5 1/2" 14# Depth 3335.51 Street

Tbg. Size Depth City State

Tool Depth Cement Left in Csg. 13.68 Shoe Joint 13.68 The above was done to satisfaction and supervision of owner, agent or contractor.

Meas Line Displace 81 BLS Cement Amount Ordered 200 5x Common 10% Salt

EQUIPMENT

Pumptrk 1 No. Cementer/Helper Neate Common

Bulktrk 8 No. Driver Driver Poz. Mix

Bulktrk p.u. No. Driver Driver Gel.

JOB SERVICES & REMARKS

Remarks: Calcium

Rat Hole 30 5x Halls

Mouse Hole 15 5x Salt

Centralizers 2, 4, 6, 8, 10, 13, 35 Flowseal

Baskets SH ST. Kol-Seal

D/V or Port Collar Mud CLR 48 500 gal

pipe on bottom break Circulation CFL-117 or CD110 CAF 38

Circulate 1 hour, pump 500 gal Sand

mud flush plug, patch hole + mouse hole Handling

Hook to casing + cement, shut down Mileage

wash up, Release plug + Displaced **FLOAT EQUIPMENT**

with 81 BLS of freshwater, Guide Shoe 1

Released + float held. Centralizer 7

Baskets 1

AFU Inserts 1

Float Shoe 1

Latch Down

Lift pressure to 1000 #/s RSI 1 - Rubber plug

Land plug to 1000 #/s RSI

Pumptrk Charge

Mileage

Tax

Discount

Signature Wang Bundy Total Charge

COPY

Quality Oilwell Cementing

(S)

RECEIVED
APR 28 2011

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone: 785-483-2025
Cell: 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4499

Date: 12-16-10	Sec: 30	Twp: 10	Range: 10	County: Barton	State: KS	On Location:	Finish: 8:00 AM
Lease: Beck		Well No: B-4		Location: Wilson BKTOP + 156 Hwy - 1/4 S, E/S			
Contractor: Rental Drilling Rgtl				Owner: To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job: Surface		Hole Size: 12 1/4"		T.D.: 595'		Charge To: John Roy Evans	
Csg: 8 3/8"		Depth: 595'		Street:		City: State:	
Tbg. Size:		Depth:		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool:		Depth:		Cement Amount Ordered: 230 sy Common 3% CC 2% G			
Cement Left in Csg: 25'		Shoe Joint: 25'					
Meas Line:		Displace: 316.915					

EQUIPMENT

Pumptrk: 1	No.:	Cement Helper: D Neale	Common
Bulktrk: 10	No.:	Driver: Brian F.	Poz. Mix
Bulktrk: 1	No.:	Driver: Rick	Gel.

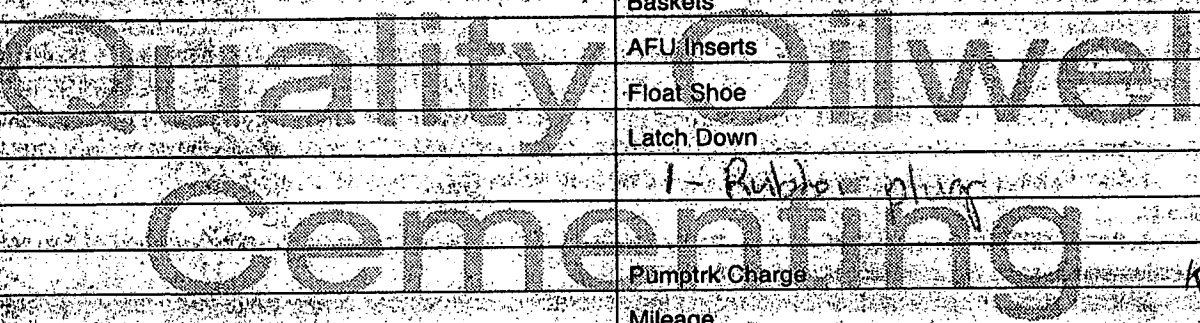
JOB SERVICES & REMARKS

Remarks: Cement did Circulate	Calcium
Flat Hole:	Hulls
Mouse Hole:	Salt
Centralizers:	Flowseal
Baskets:	Kol-Seal
D/V or Port Collar:	Mud CLR 48
	CFL-117 or CD110: CAF 38
	Sand
	Handling
	Mileage

COPY

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down



RECEIVED
APR 28 2011

KCC WICHITA

Signature: <i>[Handwritten Signature]</i>	Pumptrk Charge:	Tax:
	Mileage:	Discount:
		Total Charge: