



KANSAS CORPORATION COMMISSION 1055193
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/06/2010	12/11/2010	12/12/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-065-23704-00-00

Spot Description: 110' N & 90' W OF

NE SW NE SE Sec. 5 Twp. 8 S. R. 24 East West
1,760 Feet from North / South Line of Section
750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: TEEL Well #: 2

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2349 Kelly Bushing: 3870

Total Depth: 3870 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2026 Feet

If Alternate II completion, cement circulated from: 2024

feet depth to: 0 w/ 190 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 240 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Jason Oil Company, LLC

Lease Name: Teel A-1 SWD License #: 33813

Quarter SE Sec. 5 Twp. 8 S. R. 24 East West

County: Graham Permit #: D-30573

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 05/06/2011



1055193

Operator Name: Jason Oil Company, LLC Lease Name: TEEL Well #: 2
 Sec. 5 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <small>Micro radiation cement bond log</small>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	228	common	150	3% cc 2% gel
production	7.875	5.50	15	3865	common	200	10% salt 5% gilsonite
port collar	7.875	5.50	15	2026	Quality mdc	190	.25% floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 02/10/2011

Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	TEEL 2
Doc ID	1055193

Tops

Name	Top	Datum
anhydrite	2021'	+337
anhydrite base	2054'	+304
topeka	3382'	-1024
heebner shale	3587'	-1229
Toronto	3609'	-1251
LKC	3622'	-1264
BKC	3828'	-1470
Rotary TD	3871'	-1512
Log TD	3871'	-1513

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4494

Date	12-12-10	Sec.	5	Twp.	8	Range	24	County	Graham	State	Ks	On Location		Finish	2:00 PM
Lease	Teel	Well No.	#2	Location Pennocke Ks - 160 to 190 th Rd, 2N											
Contractor	Discoversy #1							Owner 1/2 W 1/2 into							
Type Job	Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.	3890'			Charge To Jason Oil Co.								
Csg.	5 1/2		Depth	3865'			Street								
Tbg. Size			Depth				City								
Tool	Port Collar		Depth	2026'			State								
Cement Left in Csg.	35.66		Shoe Joint	35.66			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace	88 BLS.			Cement Amount Ordered 200 SX Common 10% Salt, 5% Gel								

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Burden	Common	200
Bulktrk	8	No.	Driver	Doug	Poz. Mix	
Bulktrk	1	No.	Driver	Rick	Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30 SX	Hulls
Mouse Hole 15 SX	Salt 17
Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 9, 43	Flowseal
Baskets 2, 45	Kol-Seal 1000#
DN or Port Collar 2026, Collar #45 JT	Mud CLR 48 500 gal
pipe on bottom, break circulation	CFL-117 or CD110 CAF 38
pump 500 gal Mud Clear 18	Sand
plug Rathole & mouse hole, cement	Handling 227
Case line, shut down, wash pump	Mileage
lines & released plug start displacing	FLOAT EQUIPMENT
Displaced with 80 BLS of freshwater, float held. Rigged down	Guide Shoe
	Centralizer 9 turbos - 1 Centi
	Baskets 2 - 2 45
	AFU Inserts
	Float Shoe
	Latch Down 1 Assy
	Rotating head
	1 Port Collar
	Pumptrk Charge 1000# Pump String
	Mileage 18

Land plug to 1100 # 135
Lift pressure 200 # 135

X Signature *John Burkert*

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

5-483-2025
-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6431

Case	Sec.	Twp.	Range	County	State	On Location	Finish
12-6-10	5	8	24	Lawrence	KS		7:00 p.m.
Well No. 2	Location			Punkie 42 Rd 190 1st 2nd St			
Contractor: <i>D. Searcy #1</i>				Owner:			
Type Job: <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size: <i>12 1/4</i>	T.D. <i>228</i>			Charge To: <i>Jason O. I.</i>			
Csg. <i>8 1/8</i>	Depth <i>228</i>			Street:			
Tbg. Size:	Depth:			City: State:			
Tool:	Depth:			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>15'</i>	Shoe Joint:			Cement Amount Ordered. <i>150 Lbm 30% CL 2 1/2" 100'</i>			
Meas Line:	Displace. <i>13 1/2</i>						

EQUIPMENT

Pumptrk 9	No. Cementer Helper <i>15</i>	Common <i>150</i>
Bulktrk	No. Driver <i>10</i>	Poz. Mix
Bulktrk 10	No. Driver <i>10</i>	Gel. <i>3</i>

JOB SERVICES & REMARKS

Remarks:	Calcium <i>5</i>
Rat Hole:	Hulls
Mouse Hole:	Salt
Centralizers:	Flowseal
Baskets:	Kol-Seal
D/V or Port Collar:	Mud CLR 48
<i>8 5/8 in. Interm. Evaluation</i>	CFL-117 or CD110 CAF 38
<i>Mix Cement</i>	Sand
<i>(Signature)</i>	Handling <i>158</i>
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Quality Oilwell

Cementing

Pumptrk Charge <i>Surface</i>	Tax
Mileage <i>28</i>	Discount
	Total Charge
Signature <i>Chaffin</i>	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4680

Date	1-8-11	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Teal	Well No.	2		Location	Rancher 1W 2N 3W S10		
Contractor	Super Oilwell Service				Owner	To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Foot Collar				Hole Size	T.D.		
Csg.	5 17 1/2	Depth			Charge To	Jason Oil		
Tbg. Size	2 3/8	Depth			Street			
Tool	Foot Collar	Depth	20.24		City	State		
Cement Left in Csg.					Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line					Displace	10 3/4		
					Cement Amount Ordered	350 Q-MDC 1 1/2 Flo-Seal		

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Steve	15	6' x 12' on side
Bulktrk	12	No.	Driver		190	Common
Bulktrk		No.	Driver	1500		Poz. Mix
		No.	Driver	Cray		Gel. 7
		No.	Driver			Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 87 1/2
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117' or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Mix 7 1/2 x 6' and 4' break circulation	Guide Shoe
	Centralizer
Mix 100' Q-MDC 9' circulation cement	Baskets
Close tool pressure casing to 8000'	AFU Inserts
	Float Shoe
Run Sigs 9' wash clean	Latch Down

Used 7' (and 5' 100's)

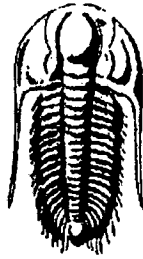
* Cement did not circulate

Pumptrk Charge	Foot Collar
Mileage	280

Tax	
Discount	
Total Charge	

X Signature

[Handwritten Signature]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co**

PO Box 701
Russell KS 67665

ATTN: J.L Schoenberger

5-8s-24w Graham,KS

Teel #2

Start Date: 2010.12.10 @ 07:34:56

End Date: 2010.12.10 @ 15:48:26

Job Ticket #: 041014 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Co

Teel #2

5-8s-24w Graham,KS

DST #1

LKC "C"

2010.12.10

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Co
PO Box 701
Russell KS 67665
ATTN: J.L. Schoenberger

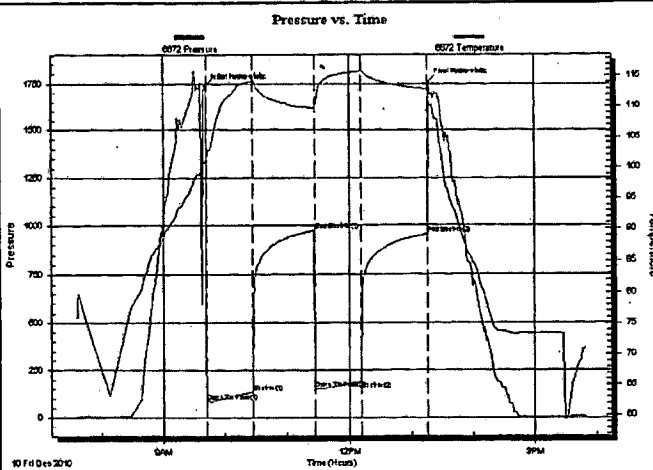
Teel #2
5-8s-24w Graham,KS
Job Ticket: 041014 **DST#: 1**
Test Start: 2010.12.10 @ 07:34:56

GENERAL INFORMATION:

Formation: **LKC "C"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 09:40:56
Time Test Ended: 15:48:26
Interval: **3644.00 ft (KB) To 3676.00 ft (KB) (TVD)**
Total Depth: **3676.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **2358.00 ft (KB)**
2350.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6672 **Inside**
Press@RunDepth: **189.82 psig @ 3648.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.12.10** End Date: **2010.12.10** Last Calib.: **2010.12.10**
Start Time: **07:35:57** End Time: **15:49:26** Time On Btm: **2010.12.10 @ 09:40:56**
Time Off Btm: **2010.12.10 @ 13:16:56**

TEST COMMENT: IFP-Good blow BOB in 18 min
IS-Dead no blow back
FFP-Good blow BOB in 28 min
FSI-Weak surface blow back built to 1/8 in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.11	100.81	Initial Hydro-static
1	83.02	100.74	Open To Flow (1)
46	132.48	114.20	Shut-In(1)
106	974.45	109.67	End Shut-In(1)
106	151.73	109.71	Open To Flow (2)
151	189.82	115.76	Shut-In(2)
215	955.56	112.82	End Shut-In(2)
216	1756.67	111.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MW10%M90%W	2.33
124.00	WM10%W90%M	1.74
62.00	WM with a scum of oil	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham,KS

Job Ticket: 041014

DST#: 1

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 07:34:56

Tool Information

Drill Pipe:	Length: 3611.00 ft	Diameter: 3.80 inches	Volume: 50.65 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume: 50.80 bbl		Tool Chased 8.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3644.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3625.00	
Shut In Tool	5.00			3630.00	
Hydraulic tool	5.00			3635.00	
Packer	4.00			3639.00	20.00 Bottom Of Top Packer
Packer	5.00			3644.00	
Stubb	1.00			3645.00	
Perforations	3.00			3648.00	
Recorder	0.00	6672	Inside	3648.00	
Recorder	0.00	8679	Outside	3648.00	
Perforations	25.00			3673.00	
Bullnose	3.00			3676.00	32.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham, KS

Job Ticket: 041014

DST#: 1

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 07:34:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
186.00	MW10%M90%W	2.327
124.00	WM10%W90%M	1.739
62.00	WM with a scum of oil	0.870

Total Length: 372.00 ft

Total Volume: 4.936 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

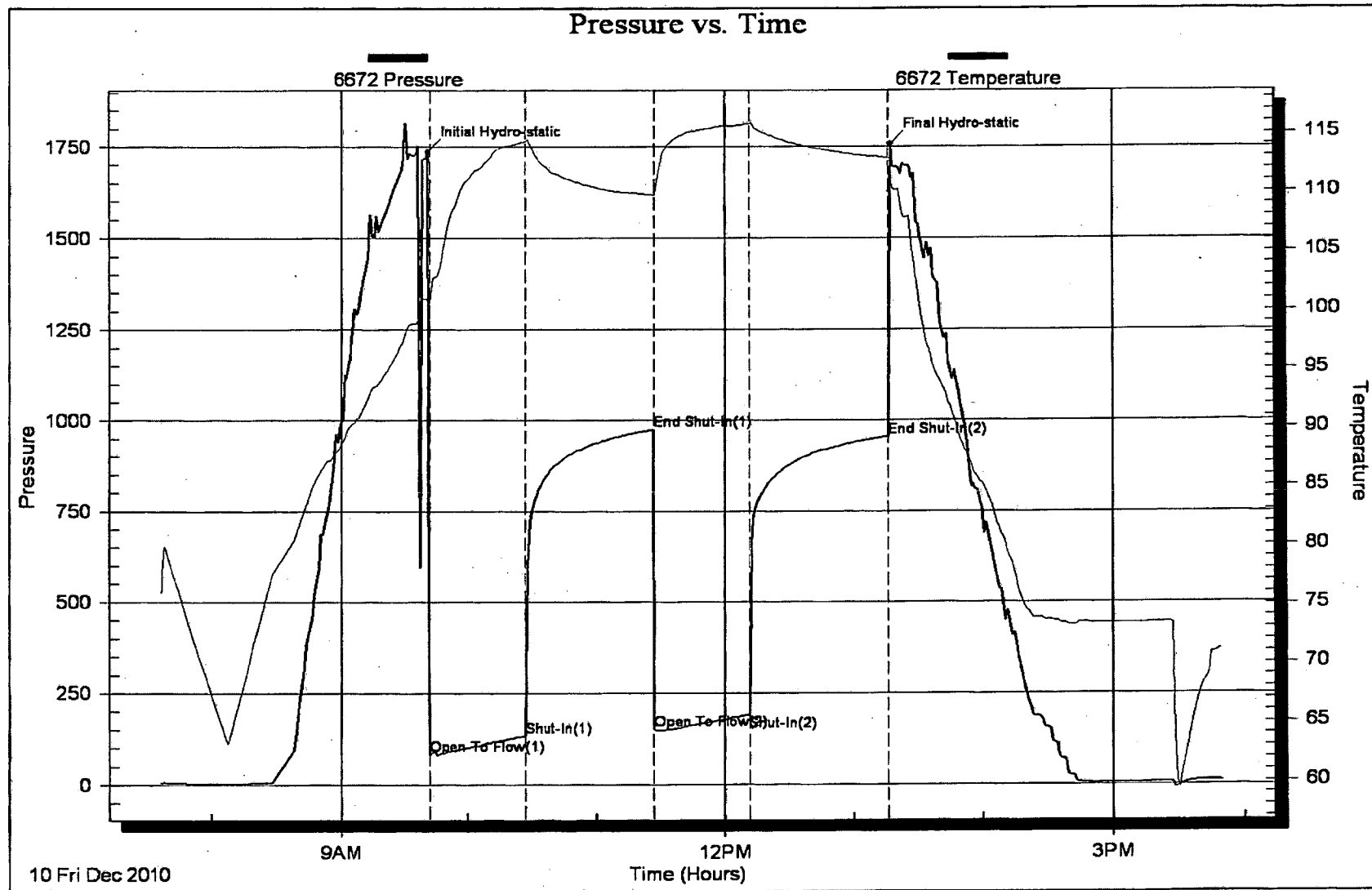
Recovery Comments:

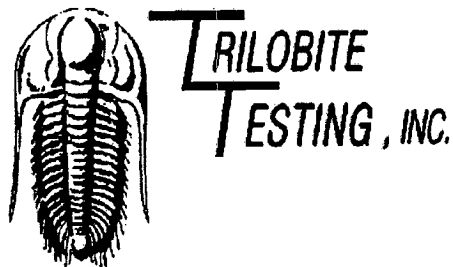
Serial #: 6672

Inside Jason Oil Co

5-8s-24w Graham,KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co**

PO Box 701
Russell KS 67665

ATTN: J.L. Schoenberger

5-8s-24w Graham,KS

Teel #2

Start Date: 2010.12.10 @ 23:47:51

End Date: 2010.12.11 @ 06:56:51

Job Ticket #: 041015 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Co

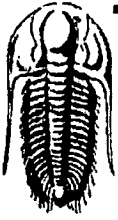
Teel #2

5-8s-24w Graham,KS

DST # 2

LKC E-F

2010.12.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Co
PO Box 701
Russell KS 67665
ATTN: J.L. Schoenberger

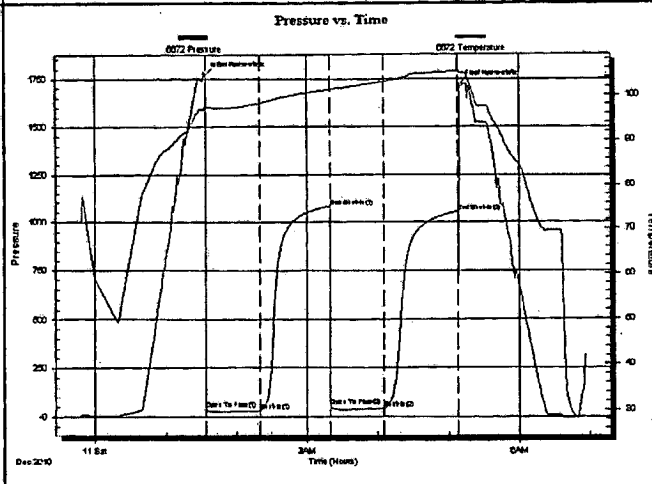
Teel #2
5-8s-24w Graham, KS
Job Ticket: 041015 DST#: 2
Test Start: 2010.12.10 @ 23:47:51

GENERAL INFORMATION:

Formation: LKC E-F
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:33:51
Time Test Ended: 06:56:51
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Interval: 3677.00 ft (KB) To 3710.00 ft (KB) (TVD)
Total Depth: 3710.00 ft (KB) (TVD)
Reference Elevations: 2358.00 ft (KB)
2350.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 8.00 ft

Serial #: 6672 Inside
Press@RunDepth: 41.66 psig @ 3682.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.12.10 End Date: 2010.12.11 Last Calib.: 2010.12.11
Start Time: 23:47:52 End Time: 06:56:51 Time On Btrm: 2010.12.11 @ 01:33:21
Time Off Btrm: 2010.12.11 @ 05:09:21

TEST COMMENT: IFP-Fair blow built to 4 in
ISI-Dead no blow back
FFP-Weak blow built to 2 1/2 in
FSI-Dead no blow back



PRESSURE SUMMARY

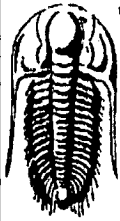
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1771.49	97.47	Initial Hydro-static
1	40.69	97.00	Open To Flow (1)
47	34.72	98.31	Shut-in(1)
106	1080.95	101.22	End Shut-in(1)
107	56.61	101.00	Open To Flow (2)
152	41.66	103.04	Shut-in(2)
215	1053.04	105.19	End Shut-in(2)
216	1720.64	105.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOOM2%O98%M	0.02
52.00	HOCM35%O65%M	0.49
0.00	36' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham,KS

Job Ticket: 041015

DST#: 2

ATTN: J.L Schoenberger

Test Start: 2010.12.10 @ 23:47:51

Tool Information

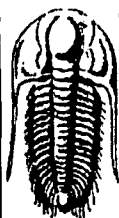
Drill Pipe:	Length: 3642.00 ft	Diameter: 3.80 inches	Volume: 51.09 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 51.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3677.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3658.00	
Shut In Tool	5.00			3663.00	
Hydraulic tool	5.00			3668.00	
Packer	4.00			3672.00	20.00 Bottom Of Top Packer
Packer	5.00			3677.00	
Stubb	1.00			3678.00	
Perforations	4.00			3682.00	
Recorder	0.00	6672	Inside	3682.00	
Recorder	0.00	8679	Outside	3682.00	
Perforations	25.00			3707.00	
Bullnose	3.00			3710.00	33.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham,KS

Job Ticket: 041015 DST#: 2

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 23:47:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

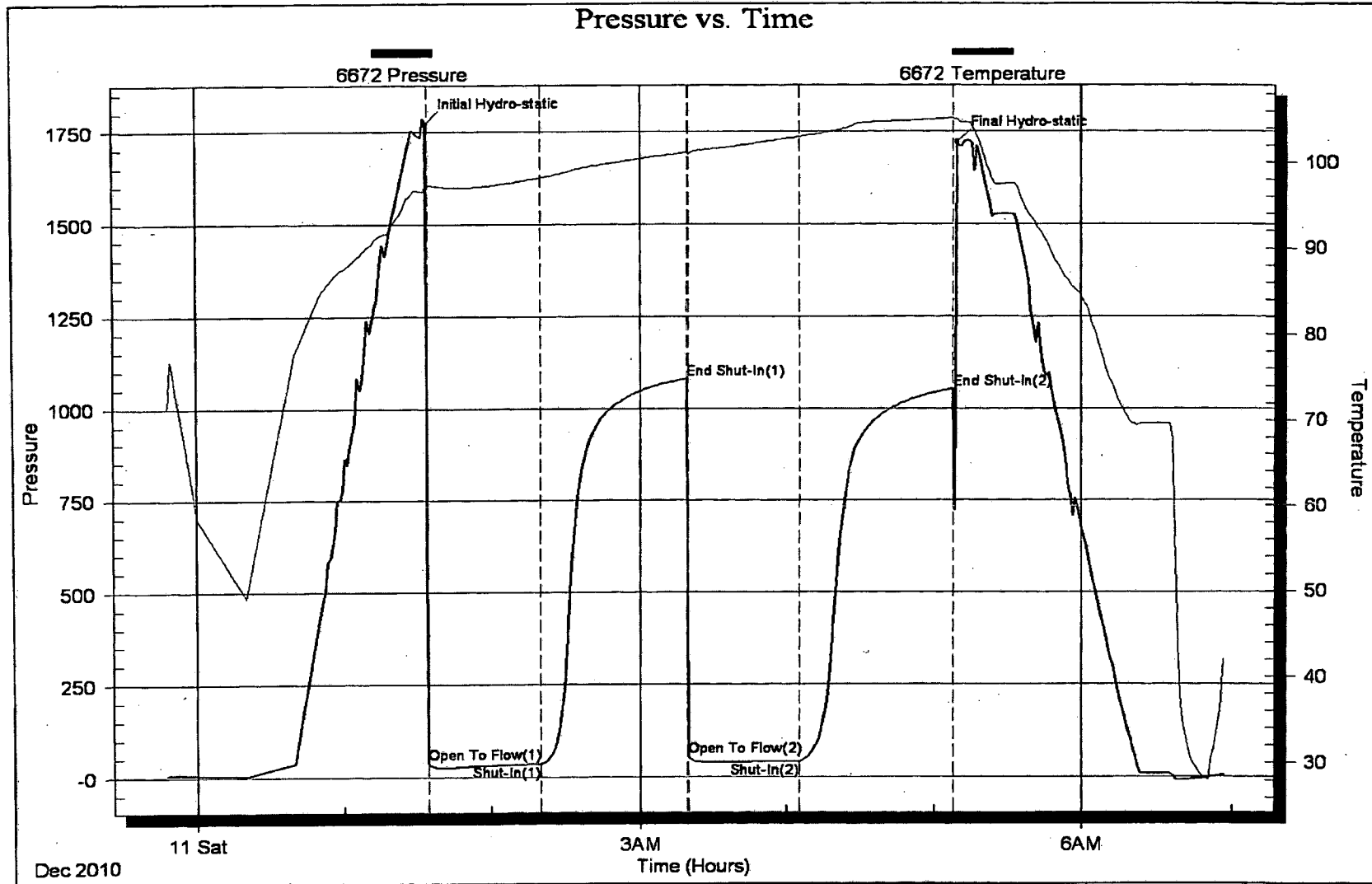
Length ft	Description	Volume bbl
5.00	VSOCM 2% O 98% M	0.025
52.00	HOCM 35% O 65% M	0.493
0.00	36" GIP	0.000

Total Length: 57.00 ft Total Volume: 0.518 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041014

RECEIVED
DEC 13 2010

Well Name & No. Teel #2 BY: _____ Test No. 1 Date 12-10-10
 Company JASON o.i. co Elevation 2358 KB 2350 GL _____
 Address PO Box 701 Russell KS 67265
 Co. Rep / Geo. Jeff Lawler Rig Discovery Rig #1
 Location: Sec. 5 Twp. 8 S Rge. 24 W Co. _____ State KS

Interval Tested 3644-3670 Zone Tested LKC-C
 Anchor Length 32 Drill Pipe Run 3611 Mud Wt. 8.6
 Top Packer Depth 3639 Drill Collars Run 31 Vis 4.1
 Bottom Packer Depth 3644 Wt. Pipe Run 0 WL 8.8
 Total Depth 3670 Chlorides 500 ppm System LCM 2nd
 Blow Description FF-Good Blow Bob IN 18 min
ISI-Dead
FF-Good Blow Bob IN 28 min
ISI-Weak surface Blow Back Built to 1/8 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM with Accum of oil</u>			<u>20</u>	<u>80</u>
<u>124</u>	<u>WM</u>		<u>10</u>	<u>90</u>	<u>90</u>
<u>186</u>	<u>MW</u>		<u>90</u>	<u>10</u>	<u>10</u>
____	____	____	____	____	____
____	____	____	____	____	____

Rec Total 372 BHT 113 Gravity API RW 107 @ 64.5 F Chlorides 78000 ppm
 (A) Initial Hydrostatic 1736 Test 1125 T-On Location 6:12
 (B) First Initial Flow 83 Jars _____ T-Started 7:34
 (C) First Final Flow 132 Safety Joint _____ T-Open 9:40
 (D) Initial Shut-In 974 Circ Sub _____ T-Pulled 13:10
 (E) Second Initial Flow 152 Hourly Standby _____ T-Out 15:48
 (F) Second Final Flow 190 Mileage 144 RT 180 Comments _____
 (G) Final Shut-In 956 Sampler _____
 (H) Final Hydrostatic 1757 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 40 Extra Packer _____ Extra Copies _____
 Final Flow 45 Extra Recorder _____ Sub Total 8
 Final Shut-In 40 Day Standby _____ Total 1305
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1305

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 13 2010

Test Ticket

NO. 041015

Well Name & No. Teel #2 Test No. 2 Date 12-10-10
 Company JASON oil co Elevation 2358 KB 2350 GL
 Address PO BOX 701 Russell KS 67265
 Co. Rep / Geo. Jeff Lowler Rig Discovery Rig #1
 Location: Sec. 5 Twp. 8S Rge. 24W Co. Corsham State KS

Interval Tested 3677-3710 Zone Tested LKC-E-F
 Anchor Length 33 Drill Pipe Run 3642 Mud Wt. 8.9
 Top Packer Depth 3672 Drill Collars Run 31 Vis 52
 Bottom Packer Depth 3677 Wt. Pipe Run 0 WL 8.0
 Total Depth 3710 Chlorides 1000 ppm System LCM 1 1/2

Blow Description FF-Fair Blow Built to 4 IN
IS-Dead No Blow Back
FF-Weak Blow Built to 2 1/2 IN
IS-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>USOCM</u>		<u>2</u>	<u>98</u>	
<u>52</u>	<u>HUCM</u>		<u>35</u>	<u>65</u>	
	<u>36 COIP</u>				

Rec Total 57 BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1771 Test 1125 T-On Location 22:41
 (B) First Initial Flow 41 Jars _____ T-Started 23:47
 (C) First Final Flow 35 Safety Joint _____ T-Open 1:34
 (D) Initial Shut-In 1081 Circ Sub _____ T-Pulled 5:04
 (E) Second Initial Flow 57 Hourly Standby _____ T-Out 6:56
 (F) Second Final Flow 42 Mileage 144 RT180 Comments _____
 (G) Final Shut-In 1053 Sampler _____
 (H) Final Hydrostatic 1721 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 600 Extra Packer _____ Extra Copies _____
 Final Flow 45 Extra Recorder _____ Sub Total 8
 Final Shut-In 60 Day Standby _____ Total 1305
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1305

Approved By _____ Our Representative Jeff Brown

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