



KANSAS CORPORATION COMMISSION 1055176
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/23/2010</u>	<u>09/23/2010</u>	<u>10/11/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23665-00-00
Spot Description: _____
SE SE SW Sec. 29 Twp. 14 S. R. 12 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Willson Well #: 1
Field Name: Hall-Gurney
Producing Formation: Arbuckle
Elevation: Ground: 1707 Kelly Bushing: 1712
Total Depth: 3403 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 560 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 67000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/06/2011



1055176

Operator Name: Jason Oil Company, LLC Lease Name: Willson Well #: 1
Sec. 29 Twp. 14 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run:
Microresistivity
Radiation
Bond Log
Log Formation (Top), Depth and Datum
Sample
Name Attached Top Attached Datum Attached

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth - Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or ENHR. 11/01/2010
Producing Method: Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 2 Gas Mcf Water Bbls. 7 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Willson 1
Doc ID	1055176

Tops

Name	Top	Datum
anhydrite-top	669'	+1043
anhydrite-base	701	+1011
Topeka	2519	-807
Heebner Shale	2791	-1079
Toronto	2810	-1098
Douglas shale	2824	-1112
LKC	2874	-1162
BKC	3141	-1429
Arbuckle	3177	-1465
Rotary TD	3250	-1538
Log TD	3250	-1538

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4316

Date	9/24/10	Sec	29	Twp	14	Range	12	County	Russell	State	KS	On Location		Finish	4:15 AM
Lease	Willson	Well No	1	Location Bunker Hill, S to T, SE, W, W+N into											
Contractor	Royal Drilling Rig # 2														
Type Job	Surface														
Hole Size	12 1/4"	T.D.	560'												
Csg	8 5/8" 23#	Depth													
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Meas Line		Displace	34 1/2 Bbls.	Cement Amount Ordered 250 rx (on 3% CC 2 1/2 gal)											

EQUIPMENT

Pumptrk	5	No.	Cementer	Paul	Common
			Helper		
Bulktrk	10	No.	Driver	Craig	Poz. Mix
			Driver		
Bulktrk	PU	No.	Driver	Jason	Gel
			Driver		

JOB SERVICES & REMARKS

Remarks	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
DN or Port Collar	Mud CLR 48

Cement Circulated

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Thank You

2 5/8" Rubber Plug
Head - Manifold

Pumptrk Charge		Tax	
Mileage		Discount	
Signature	Long Bushy	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4504

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-23-10				Russell	KS		11:21 AM
Lease	Well No.		Location				
W. 15th	1		Burrhead 5 Dr. Prod. 2F 1st 60m + 2				
Contractor				Owner			
Royal #2				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.		Charge To				
Hole Size	34.03		5th Son Oil				
Csg.	Depth		Street				
5 1/2" 149'	3224'						
Tbg. Size	Depth		City				
	137'		State				
Tool	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
W. Tool	6.5		Cement Amount Ordered				
Cement Left in Csg.	Displace		250 6740 600 100 10				
Meas Line	33 1/2 BBL						

EQUIPMENT

Pumptrk	No.	Cement Helper		Common
Bulktrk	No.	Driver		Poz. Mix
Bulktrk	No.	Driver		Gel.

JOB SERVICES & REMARKS

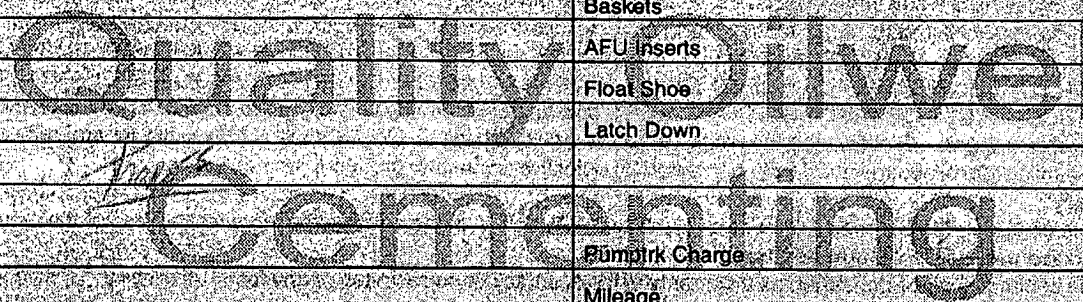
Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Koi-Seal
D/V or Port Collar	Mud CLR 48
Plug Restole & Mousehole	CFL-117 or CD110 CAF-38
Start Cement 10:50 AM Plug	Sand
Plus 1000 @ 10:00 PM	Handling
End Cement 10:30 PM	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	

	Tax	
	Discount	
	Total Charge	

X Signature: *Donny B...*



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 82 Russell, KS 67665

No. *15711*

Date <i>9-28-10</i>	Sec.	Twp.	Range	County <i>Russell</i>	State <i>KS</i>	On Location	Finish <i>9-30-10</i>
Lease <i>Wilson</i>	Well No. <i>1</i>		Location <i>Block 15 North rd 25 1st 41st</i>				
Contractor <i>Rural #2</i>				Owner			
Type Job <i>Drill</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	T.D. <i>3403</i>		Charge To <i>Jason Oil</i>				
Csg. <i>5 1/2 148</i>	Depth <i>3274</i>		Street				
Tbg. Size	Depth		City				
Tool <i>D/T Tool</i>	Depth <i>1825</i>		State				
Cement Left in Csg. <i>16.15</i>	Shoe Joint <i>16.15</i>		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas. Line	Displace <i>79.6</i>		Cement Amount Ordered <i>Wilson 10 1/2 Sat 5 1/2 Wilson 10</i>				

EQUIPMENT

Pumptrk <i>5</i>	No.	Cementar Helper <i>2</i>	Common
Bulktrk <i>8</i>	No.	Driver <i>2</i>	Poz. Mix
Bulktrk <i>12</i>	No.	Driver <i>2</i>	Gal.

JOB SERVICES & REMARKS

Remarks	Calcium
Rat Hole <i>3 1/4</i>	Hulls
Mouse Hole <i>1 1/2</i>	Salt
Centralizers	Flowseal
Baskets	Kol Seal
D/V or Port Collar	Mud CLR 48
<i>5 1/2 148 @ 3274 TUBE 3257</i>	CFL-117 or CD110/CAF 38
<i>D/T Tool</i>	Sand
<i>Cement</i>	Handling
<i>Plug land 1500 ft</i>	Mileage

FLOAT EQUIPMENT

Guide Shoe <i>5 1/2</i>	Packer shoe
Centralizer	<i>2 D/T Tool</i>
Baskets	<i>7 Technicians</i>
AFU Inserts	<i>2 Runners</i>
Float Shoe	
Latch Down	

Quality Oilwell Cementing

Pumptrk Charge	Tax
Mileage	Discount
Signature <i>Doug Priddy</i>	Total Charge