

KCC OIL/GAS REGULATORY OFFICES

Date: 04/01/11

District: 4

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 31930
Op Name: Blueridge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid
State: OK Zip Code: 73702 -1913
Operator Phone #: (580) 242-3732

API Well Number: 15-057-20717-00-00
Spot: SW-NE-NE-NE Sec 9 Twp 27 S Rng 24 E / W
335 Feet from N / S Line of Section
585 Feet from E / W Line of Section
GPS: Lat: 37.72028 Long: 99.94474 Date: 4/1/11
Lease Name: Blackfoot Well #: 4-9
County: Ford

Reason for Investigation:

Company requested a state witness to te alternate II cementing job.

Problem:

Alternate II cementing requirements have not been met.

Persons Contacted:

Dalton Popp.

Findings:

8 5/8" was set @ 420'. 5 1/2" was set @ 5099' with 125 sx cement on primary cementing job. Company opened port collar @ 1556'. Swift Services, Inc. pumped 150# hulls & 200 sx SMD cement, with zero returns. Closed port collar. Company has loggers scheduled for Monday.
4/4/11 Bond log showed TOC @ 1050'. Perforated casing @ 1000' - no blow - pumped 20 sx gel @ 600# with slight blow. Pump 125 sx cement, shut down for 30 minutes. Pumped 75 sx cement with no blow or circulation. Will run Temperature log in the morning.
4/5/11 Temp. log showed TOC @ 770', with shale sluff @ 580 - 650'. Perforated @ 550'. Swift Services, Inc. pumped 140 sx SMD cement, circulating 20 sx to the pit.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None. Alternate II cementing requirements have been met.

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Verification Sources:

Photos Taken: 0

- RBDMS
- T-I Database
- Other: On-site witness.
- KGS
- District Files
- TA Program
- Courthouse

By: Eric McLaren
Eric McLaren, Steve Durrant.

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

