Effective Date: OIL & GAS CONS	RATION COMMISSION SERVATION DIVISION	Form 6 March 20 Form must be Typ Form must be Sign
	TENT TO DRILL (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted w	All blanks must be Fill
Expected Spud Date: 03/03/2011 month day year	Spot Description:	S. R. <u>22</u> _
OPERATOR: License# 9313 /	4,455 feet from 3,465 feet from 5	N / X S Line of Secti
Address 1: 543A 22000 Road	Is SECTION: Regular Irregular?	•
Address 2:	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: James D. Lorenz	County: Crawford	
Phone: 620-423-9360	Lease Name: Amershek II Field Name: McCune	Well #: 3C
CONTRACTOR: License#5831	Is this a Prorated / Spaced Field?	Yes X
Name: Mokat Orilling	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1	65'
	Ground Surface Elevation: 906Est	feet M
XOil Enh Rec X Infield . Mud Rotary  Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	☐Yes 🔀
Disposal Mildcat Cable	Public water supply well within one mile:	☐Yes 🔀
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50'	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
	Length of Conductor Pipe (if any): n/a	RECEIVE
Operator:	Projected Total Depth: 350'	100 / / 0/
Original Completion Date: Original Total Depth:	Formation at Total Depth:	APR 1 1 ZI
Directional, Deviated or Horizontal wellbore?  Yes No If Yes, true vertical depth:	Water Source for Drilling Operations:  Well Farm Fond Other:  DWR Permit #:	KCC WICH
Bottom Hole Location:	(Note: Apply for Permit with DV	WR []
KCC DKT #	Will Cores be taken?	Yes X
	If Yes, proposed zone:	· · · · · · · · · · · · · · · · · · ·
AFF	IDAVIT	DEOm.
The undersigned hereby affirms that the $drilling_i$ completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.	RECEIV
It is agreed that the following minimum requirements will be met:	The Benefit Methods of the end of the	FEB 2 4
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugged if an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the soul date or the well shall be</li> </ol>	by circulating cement to the top; in all cases surface p underlying formation. ict office on plug length and placement is necessary ed or production casing is cemented in; I from below any usable water to surface within 120 L 33,891-C, which applies to the KCC District 3 area, a	ipe shake at WIC prior to plugging; DAYS of spud date. Iternate II cementing
must be completed within 30 days of the spud date or the well shall be	· · · · · · · · · · · · · · · · · · ·	o any cementing.
hereby partify that the statements made herein are true and to the host of my		•
111		l
111	lew S. Source Title: agen	
Date: 2/21/11 Signature of Operator or Agent:	Remember to:	
Por KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surf	
For KCC Use ONLY API # 15 - 037 - 22 15 3-000	Remember to:  - File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;	face Owner Notification
For KCC Use ONLY  API # 15 - 037 - 22 15 3 - 000  Conductor pipe required	Remember to: - File Certification of Compliance with the Kansas Surf	face Owner Notification
For KCC Use ONLY  API # 15 - 0 3 7 - 22 15 3 - 00 - 00  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Difference of File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration.	face Owner Notification  Orill; d date; on orders;
For KCC Use ONLY  API # 15 - 037 - 22 15 3 - 000  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Difference of File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to wor	face Owner Notification  Orill; d date; on orders; kover or re-entry;
For KCC Use ONLY  API # 15 - 037 - 22 153 - 000  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Difference of File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to word.  Submit plugging report (CP-4) after plugging is complete.	face Owner Notification  Orill; d date; on orders; kover or re-entry; oleted (within 60 days);
For KCC Use ONLY  API # 15 - 037 - 22 153 - 000  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Difference of File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to wor	face Owner Notification  Orill; d date; on orders; kover or re-entry; oleted (within 60 days); salt water.
For KCC Use ONLY  API # 15 - 0 3 7 - 22 15 3 - 000  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to word.  Submit plugging report (CP-4) after plugging is completed.	face Owner Notification  Orill; d date; on orders; kover or re-entry; oleted (within 60 days); salt water. uthorized expiration date)
For KCC Use ONLY  API # 15 - 037 - 22 15 3 0000  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to word.  Submit plugging report (CP-4) after plugging is completed.  Obtain written approval before disposing or injecting.  If well will not be drilled or permit has expired (See: a	face Owner Notification  Orill; d date; on orders; kover or re-entry; oleted (within 60 days); salt water. uthorized expiration date) s below.