For KCC	Use: 2 2.20	
Effective [Date: 3-2-20	<u>'11</u>
District #	<u> </u>	
SGA2		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas S	(a) days prior to commencing wen Surface Owner Notification Act, MUST be submitted with this i	iorm.
Expected Spud Date: 03/03/2011	Spot Description:	
month day year		22 Nr. Dw
OPERATOR: License# 9313	(arana) 4,950 feet from N /	
Name: _James D. Lorenz	3,630 feet from X E /	
Address 1: _543A 22000 Road	Is SECTION: Regular Irregular?	TAL CINC OL OCCUON
Address 2:	· . —	•
City: Cherryvale State: KS Zip: 67335 + 8515	(Note: Locate well on the Section Plat on revers County: Crawford	e side)
Contact Person: James D. Lorenz		Vell #: INJ CD1
Phone: 620-423-9360	Field Name: McCune	Veii #:
CONTRACTOR: License# 5831	Is this a Prorated / Spaced Field?	
Name: Mokat Drilling	Target Formation(s): Bartlesville	Yes No
Well Drillard For all ale Wall Class Time Tourisment	Nearest Lease or unit boundary line (in footage): 165	
Well Drilled For: % Well Class: Type Equipment:	Ground Surface Elevation: 906Est	feet MSL
Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	Yes XINo
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes XNo
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 50'	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: XII	· · · · · · · · · · · · · · · · · · ·
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe (if any): n/a	
Well Name:	Projected Total Depth: 350'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartiesville	· · · · · · · · · · · · · · · · · · ·
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	DWR Permit#:	
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR	`.
NOC DAT #.	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
ΔFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventuell plug		RECEIVED
It is agreed that the following minimum requirements will be met:	Sand of the Monthly Milit (1017) 20 Cf. Sed-	•
Notify the appropriate district office <i>prior</i> to spudding of well;		APR 1 4 2011
A A	drilling rig:	· •
The minimum amount of surface pipe as specified below shall be set by	circulating cement to the top; in all cases surface nine shall	SOO MICLUTA
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.	AND MICHIN
 If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugger 	ct office on plug length and placement is necessary prior to	olugging;
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	or production casing is cemented in; from below any usable water to surface within 420 DAVS of a	mud data /
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13:	3.891-C, which applies to the KCC District 3 area, alternate to	comenting
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cel	
I hereby certify that the statements made herein are true and to the best of my	knowledge and belief.	RECEIVE
		r
Date: 2/21/11 Signature of Operator or Agent: 1	w. J. Sour Title: agent	<u>FEB 2 4 21</u>
To-VOO II ONIV	Remember to:	
For KCC Use ONLY	File Certification of Compliance with the Kansas Surface Own	T NOTINGE MACCINE
API#15-037-22157-00-00	Act (KSONA-1) with Intent to Drill;	BOUL
Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe required feet per ALT	File Completion Form ACO-1 within 120 days of spud date;	30
Approved by: Karry 2-25-2011	File acreage attribution plat according to field proration orders;	1
2 25- 2012	Notify appropriate district office 48 hours prior to workover or n	
This authorization expires:	Submit plugging report (CP-4) after plugging is completed (with Obtain written approval before disposing or injecting salt water	in 60 days);
and a summy for started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized e	expiration date)
Spud date:Agent:	please check the box below and return to the address below.	
	Well will not be drilled or Permit Expired Date:	(1) [3
Mail to KCC - Conservation Division,	Signature of Operator or Agent:	/// /
130 S. Market Room 2078 Wichita Kansas 67202	Helen & Some	€