For KCC Use:	39-2011
Effective Date:	7 011
District #	<u> </u>
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC form KSONA-1, Certification of Compliance with the Kans	ive (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 03/03/2011	Spot Description:
month day year	
9313	SE NE NE NW Sec. 19 Twp. 30 S. R. 22 XE W (0/0/00/0) 4.125 feet from □N / X S. Linear (S. Linear (S. S. Linear (S. S. Linear (S. S. Linear (S. S. Linear (
OPERATOR: License#	4,125 feet from N / X S Line of Section 3,465 feet from X E / W Line of Section
Address 1: 543A 22000 Road	Is SECTION: Regular Irregular?
Address 2:	
City: <u>Cherryvale</u> State: <u>KS</u> Zip: 67335 + 8515	(Note: Locate well on the Section Plat on reverse side) Crawford
Contact Person: James D. Lorenž	County:
Phone: 620-423-9360	Lease Name: Amershek II Well #: 4C
CONTRACTOR: License#_ 5831	Field Name: McCune
Name: Mokat Drilling	Is this a Prorated / Spaced Field? Yes No Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165'
⊠Oil ☐ Enh Rec ☑ Infield ☐ ☐ Mud Rotary	Ground Surface Elevation: 906Est feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: 50'
Other:	Depth to bottom of usable water: 100'
	Surface Pipe by Alternate:
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any): n/a
Well Name:	Projected Total Depth: 350' ADD 1 4 2011
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville APR 19 2011
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	other.
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	− Will Cores be taken?
	If Yes, proposed zone:
	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual processing the completion of the completion and eventual processing the completion and eventual proc	•
It is agreed that the following minimum requirements will be met:	MAR 03 2011
 If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shake the CLITA the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
2/21/11	leave of face agent
Date: 2/21/11 Signature of Operator or Agent: Vel	len S. Loren Title: agent
For KCC Hop ONLY	Remember to:
For KCC Use ONLY API # 15. (2.37 - 22/65-00-00)	- File Certification of Compliance with the Kansas Surface Owner Notification
711413	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 20 feet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;
Approved by: Purk 3-4-2011	the deleage attribution plat according to field profation orders.
1 2 11 2012	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires 3-4-3-012	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if dilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
Spuid date:	- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	
	Well will not be drilled or Permit Expired Date: 4/12/1/
Mail to: KCC Conservation Division,	Signature of Operator or Agent:
130 S. Market - Room 2078, Wichita, Kansas 67202	Tylera of orling