#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| OPERATOR: License #: _32334   |                          | API No. 15 - 055-00         | 789 0000  |   |
|---|--------------------------|-----------------------------|---|---|
| Name: Chesapeake Operating Inc.   |                          | If pre 1967, supply origina | al completion date: _S  | pud 2/15/1957   |
| Address 1: P.O. Box 18493   |                          | Spot Description:           |   |   |
| Address 2:  |                          |                             | 36 Twp. 23 S. R.  | 32 East V West  |
| City: Oklahoma City State: OK   | 73154 <sub>+ 0496</sub>  |                             |   | South Line of Section   |
| David Mich  | ыр , <u></u>             | Fee                         | t from 🗹 East /   | West Line of Section  |
| Phone: (405 ) 935-3906  |                          | Footages Calculated from    |   | ,   |
| Phone: ( 1900 )   1900 |                          | Cinno.                      | VW SE SI  | VV  |
|   |                          | County:McClur               | e Wel   | # 1-36  |
| Check One: Oil Well    ✓ Gas Well OG  | D&A Cathodi              | ic Water Supply Well        | Other:  |   |
| SWD Permit #:   | ENHR Permit #:           | Gas S                       | torage Permit#:   |   |
| Conductor Casing Size:  |                          | Cemented with:              |   | Sacks   |
| Surface Casing Size: 8 5/8" 28#, J-55   |                          |                             |   |   |
| Production Casing Size: 5 1/2" 14#, J-55  | Set at: 2,761            | Cemented with:              | 300   | Sacks   |
| List (ALL) Perforations and Bridge Plug Sets:   |                          |                             |   |   |
| Upper Krider - 2,678' - 2,760'.   |                          |                             |   |   |
|   |                          |                             |   |   |
| Elevation: 2,913 ([/G.L./ ] K.B.) T.D.: 2,729   | PBTD:2,684 A             | nhydrite Depth:             |   |   |
| Condition of Well: 🗸 Good Poor Junk in Hole   | Casing Leak at:          |                             | (Stone Corral Form  | ation)  |
| Proposed Method of Plugging (attach a separate page if addition   | (1                       | Interval)                   |   |   |
| See attached procedure  | ,                        |                             |   | DECENTED  |
| •   |                          |                             |   | RECEIVED  |
| Is Well Log attached to this application? Yes V No  | Is ACO-1 filed?          | □ No                        |   | MAY 17 2011   |
|   | IS ACO-1 filled? [V] Tes |                             | W   |   |
| If ACO-1 not filed, explain why:  |                          |                             | N   | CC WICHITA  |
|   |                          |                             |   |   |
| Plugging of this Well will be done in accordance with K.S.  |                          |                             |   | mission   |
| Company Representative authorized to supervise plugging op  | perations: Bud Neff, Pro | duction Superintende        | ent   |   |
|   | City:                    | Garden City Star            | te: <u>KS</u> z <sub>ip:</sub> <u>67</u>  | 846+  |
|   |                          |                             |   |   |
| Plugging Contractor License #: 9996   |                          |                             |   |   |
|   | Addre                    |                             |   |   |
|   |                          | Sta                         | te: <u>KS</u> Zip: <u>676</u>   | 665 +   |
| Phone: ( 785 ) 483-2627   |                          |                             |   |   |
| Proposed Date of Plugging (if known):   |                          |                             |   |   |
|   |                          |                             | Digitally signed by Day   | vid Wilst   |
| Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua   |                          | ' David Wi                  | Digitally signed by Dat<br>DN: dc=net, dc=chken<br>cn=David Wilst, email-<br>Date: 2011.04.29 10:27 | ergy, ou=Users and Groups,<br>edavid.wiist@chk.com<br>-0605'00' |
| Date: 4/29/11 Authorized Operator / Agent   | C                        | (Signature)                 | (J  |   |

Kly

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

|   | Mall Location  |  |  |
|---|--|--|--|
| OPERATOR: License # 32334  Chesapeake Operating Inc.  | Well Location:   |  |  |
| Address 1: P.O. Box 18493   | County: Finney   |  |  |
| Address 2:  | Lease Name: McClure Well #: 1-36   |  |  |
| City: Oklahoma City State: OK Zip: 73154 + 0496 Contact Person: David Wiist   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  |  |  |
| Phone: (405 ) 935-3906 Fax: (405 ) 849-3906   | RECEIVED   |  |  |
| Email Address:david.wiist@chk.com   | MAY 1 7 2011   |  |  |
| Surface Owner Information:  Name: See Attached Sheet  Address 1:  | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tall  | odic Protection Borehole Intent), you must supply the surface owners and   |  |  |
| are preliminary non-binding estimates. The locations may be entered   | on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |  |
| are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  ☐ I have not provided this information to the surface owner(s). I   | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.   | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.   |  |  |
| are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.  If choosing the second option, submit payment of the \$30.00 handling. | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |  |  |

Page 2 to KSONA-1 to be filed with CP-1 for McClure 1-36 Well

### SURFACE OWNERS OF NE/4 OF SECTION 36-23S-32W, Finney CO., KS

McClure Farms, A Kansas general partnership 4120 N. Towns Road Garden City, KS 67846-9225

RECEIVED
MAY 1 7 2011
KCC WICHITA

McClure 1-36
Plug and Abandon

#### Procedure:

- 1. MIRU workover unit. TOOH, LD pump and rods in singles. TOOH with tubing laying down in singles.
- 2. MIRU wireline unit. PU setting tool, 5 ½" CIBP. RIH and set CIBP at ±2,500'. Dump 5 sacks of cement on CIBP.
- Load casing with fresh water. PU CBL and CCL, RIH to CIBP at ±2,500 and log back to TOC. POOH, LD CBL, PU 3 1/8" casing guns. RIH and perforate 4 way squeeze holes ±50 above TOC. POOH, RDMO wireline unit.
- 4. MIRU cementing services, rig up on 5 ½" casing and attempt to establish circulation back to surface via 8 5/8" x 5 ½" annulus. If circulation is established, mix and pump ±200 sacks of common cement, continue pumping cement until cement circulates to surface. RDMO cementing services.
- 5. Weld on cap and clean up location.

MAY 1 7 2011 KCC WICHITA



Aletha M. Dewbre-King Senior Regulatory Compliance Specialist

May 16, 2011

#### VIA UNITED PARCEL SERVICE

Kansas Corporation Commission Conservation Division Finney State Office Building 130 South Market, Room 2078 Wichita, Kansas 67202

Re: McClure 1-36

36-23S-32W, Finney Co., KS

API #15-055-00789

Dear Sir or Madam:

Enclosed are CP-1 and KSONA-1 forms for the referenced well. The CP-1 has been mailed to all surface owners.

If additional information is required, please contact me at the telephone number or e-mail address below or contact David Wiist at (405)-935-3906.

Sincerely,

Chesapeake Operating, Inc.

Aletha M. Dewbre-King

**Enclosures** 

RECEIVED
MAY 1 7 2011
KCC WICHITA



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

May 17, 2011

Re: MCCLURE #1-36

API 15-055-00789-00-00

36-23S-32W, 3960 FSL 1320 FEL FINNEY COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 13, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A

Dodge City, KS 67801 (620) 225-8888