

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20394-00-01
Spot: NENESW Sec/Twnshp/Rge: 28-11S-33W
2310 feet from S Section Line, 2310 feet from W Section Line
Lease Name: HUBERT OWWO Well #: 9
County: LOGAN Total Vertical Depth: 1660 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	328	0	250 SX
PROD	4.5	4668	0	250 SX

Well Type: WSW UIC Docket No: _____ Date/Time to Plug: 05/03/2011 9:30 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: GARY MISAK Company: ABERCROMBIE ENERGY, LLC Phone: (316) 262-7841

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 4% gel - 400# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/03/2011 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 328' w/250 sxs cement.
4 1/2" production casing set at 4668' w/250 sxs cement.
DV Tools at 1711' w/600 sxs cement.
Well plugged and re-entered 11/04/1996 and completed as WSW.
4 1/2" production casing washed down to 1660'.
Perforations 1560' - 1580'.
05/3/2011 - Ran tubing to 1626' - pumped 125 sxs cement mixed with 400# hulls - circulated cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing and pumped 20 sxs cement.
Max. P.S.I. 600#.
Excavated surface casing.
Cement visible in 8 5/8" casing.

Perfs:

Top	Bot	Thru	Comments
1560	1580		DAKOTA

RECEIVED
MAY 20 2011

Remarks: CONSOLIDATED CEMENTING COMPANY-TICKET #30779.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

KCC WICHITA

MAY 11 2011