

FOR KCC USE:

15-063-21513-00-00

FORM C-1 7/84

FORM MUST BE TYPED

EFFECTIVE DATE: 12-17-97

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEAT... Yes... X No

FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date December 20, 1997

Spot: C N/2 SW Sec 32 Twp 13 S, Rg 28 East West

OPERATOR: License # 31691 Name: Coral Coast Petroleum, L.C. Address: 200 E. 1st #001 City/State/Zip: Wichita, Kansas 67202 Contact Person: Dan Reynolds Phone: 316.269-1233

1980 feet from South line of Section 1320 feet from East line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Gove Lease Name: Tustin Well #: 1 Field Name: Wildcat

CONTRACTOR: License #: 5420 Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal X Wildcat Cable Seismic # of Holes Other

Ground Surface Elevation: Approx 2630 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1080 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Length of Conductor pipe required: none Projected Total Depth: 4650 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-12-97 Signature of Operator or Agent: Dan W. Reynolds Title: Managing Member

FOR KCC USE: API # 15- 063-215130000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: JK 12-12-97 This authorization expires: 6-12-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION DEC 12 1997 12-12-97 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

37 13 28 W

IN ALL CASES THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be located in relationship to other wells producing from the common source of supply. Show all the wells within 1 mile of the boundaries of the proposed acreage attributable for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable for oil wells.

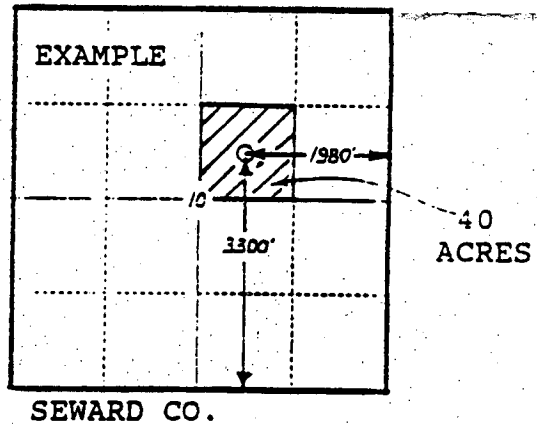
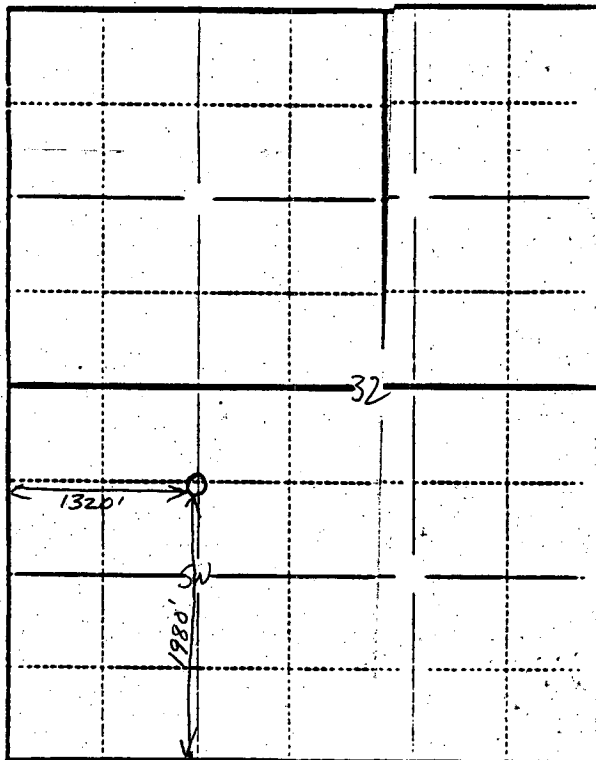
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well attributable acreage for prorated or spaced wells.)
 (Show the nearest lease or unit boundary line.)



In plotting the proposed well, you must show:

- 1) The manner in which the depicted plat by identifying section lines, i.e. 1 section, 1 section, surrounding sections, 4 sections, etc.;
- 2) the distance of the drilling location from the section's south/north and east/west lines; and
- 3) the distance to the lease or unit boundary line.