## NOTICE OF INTENTION TO DRILL

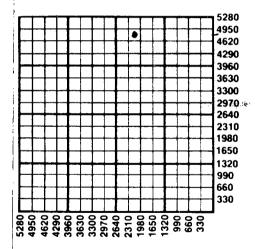
(see rules on reverse side)

Expected Spud Date. JULY 22, 1987	API Number 15-063-21, 129-00-00
OPERATOR: License # #9620 Appr.  Name MID TECH OIL OPERATIONS INC.	East
Address P.O. BOX 706 City/State/Zip HAYS, KANSAS 67601 Contact Person. ROBERT POE	(Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 590 feet
Phone (913) 628-6582 CONTRACTOR: License # 4083 Name WESTERN KANSAS DRILLING, INC.	County. GOVE Lease Name. PRIEFERT Well # 1
	Ground surface elevation
X Oil         Storage         Infield         X Mud Rotary           — Gas         — Inj         — Pool Ext.         — Air Rotary           — OWWO         — Expl         X Wildcat         — Cable	Municipal well within one mile:  Depth to bottom of fresh water
If OWWO: old well info as follows:  Operator	Surface pipe planned to be set
Well Name	FormationMISSISSIPPIAN
Date7-14-87. Signature of Operator or Agent	Luglenan Title AS AGENT
Conductor Pipe Required	pproved By Patt. 714-8.7

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within londays when injection commences or terminates SESUEN CONTROL OF THE PROPERTY OF THE P CONSEHVATION DIVISION nates.
- 9. If an alternate 2 completion cement in the production pipe from below any usable water to surface within 120 days of spud date.



A Regular Section of Land 1 Mile = 5,280 Ft.

07-14-87

State Corporation Commission of Kansas
NOISSIWWOO NOI Conservation Division
1 200 Golden Derby Building

Wichita, Kansas 67202-1212 (316) 263-3238