

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10/18/89
month day year

Sec 18 Twp 13 S, Rg 29 East
NW SW NE

OPERATOR: License # 9041
Name: STRABALA, JOSEPH
Address: 312 E. UINTAH
City/State/Zip: COLORADO SPRINGS CO 80903
Contact Person: JOE STRABALA
Phone: (303) 635-7807

3770 feet from South line of Section
2450 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 4083
Name: WESTERN KANSAS DRILLING

County: GOVE
Lease Name: LEWIS Well #: 1
Field Name: UNKNOWN
Is this a Prorated Field? yes XX no
Target Formation(s): LANSING-KC
Nearest lease or unit boundary: 1510
Ground Surface Elevation: 2807 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 250' 220'
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: *****
Projected Total Depth: 4500
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: _____
Will Cores Be Taken?: yes XX no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

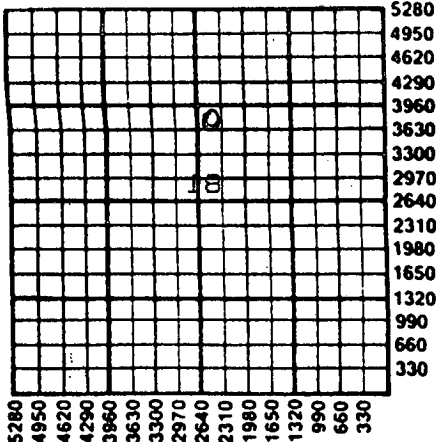
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

10/10/89

Date: _____ Signature of Operator or Agent: _____ Title: _____

AGENT



RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1989
Conservation Division
Wichita, Kansas
10-10-89

FOR REC USE: INC. LD

API # 15-063-21,288

Conductor pipe required NONE feet

Minimum surface pipe required 240 feet per Alt. X(2)

Approved by: DPW 10-10-89

EFFECTIVE DATE: 10-15-89

This authorization expires: 4-10-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

18
13
29W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.