

FOR KCC USE:

15-063-21541-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-17-99

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11-12-99 month day year

Spot SW SE NW Sec 15 Twp 13 S Rg 29 East West

OPERATOR: License # 32436 Name: Triton Exploration, Inc. Address: 5400 E. 21st #103 City/State/Zip: Wichita, Kansas 67213 Contact Person: Phil McGuckin Phone: (316) 683-2930

2970 feet from South / North line of Section 1650 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 6039 Name: LD Drilling

(NOTE: Locate well on the Section Plat on Reverse Side) County: Gove

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic # of Holes Other

Lease Name: Priefert Well #: B #1 Field Name: Wildcat

If OWWO: old well information as follows:

Is this a Prorated/Spaced Field? yes no Target Formation(s): Arbuckle Mississippian KC

Nearest lease or unit boundary: 1650 Ground Surface Elevation: 2805 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200 Depth to bottom of usable water: 1,200

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: 4,700 Projected Total Depth:

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no

Will Cores Be Taken?: yes no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/11/99 Signature of Operator or Agent: Rod Anerson Title: Geologist

FOR KCC USE: API # 15- 063-215410000 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. X(2) Approved by: JK 11-12-99 This authorization expires: 5-12-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION

NOV 12 1999

CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prororation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15 13 29W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Triton Exploration, Inc.
 LEASE Priefert #1 B
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY Gove
2970 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 15 TWP 13S RG 29W

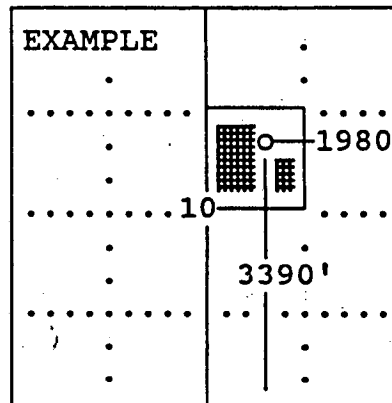
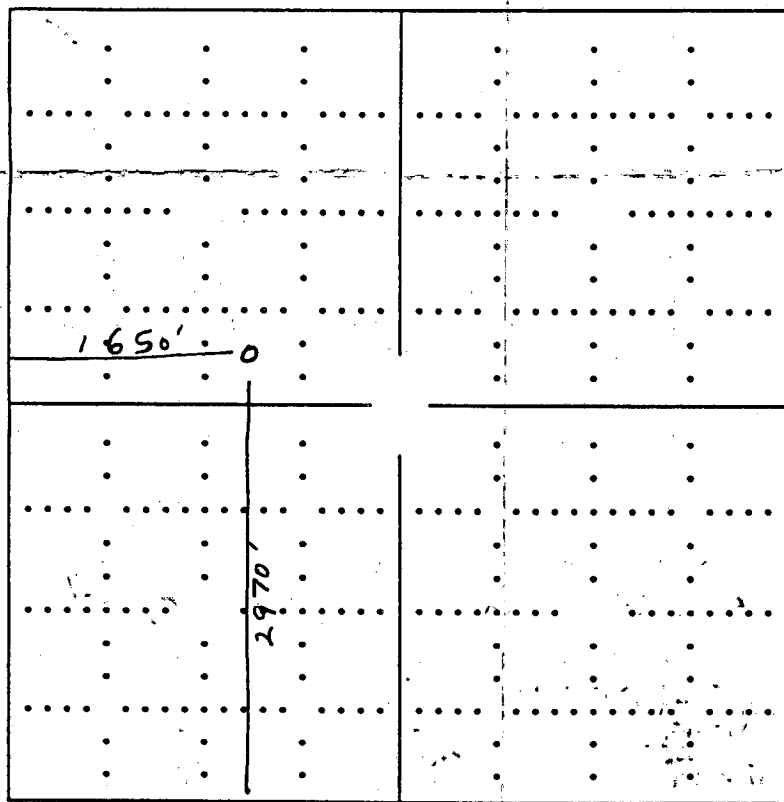
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.