

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

SEP 20 2000

CONFIDENTIAL

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Release

Operator: License # 4058
 Name: AMERICAN WARRIOR INC
 Address: PO BOX 399,
 City/State/Zip: GARDEB CITY, KS., 67846
 Purchaser: NCRA
 Operator Contact Person: KEVIN WILES SR
 Phone: (316) 275-2963
 Contractor: Name: DISCOVERY DRLG.,
 License: 31548
 Wellsite Geologist: RONALD NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 NA Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
 6-22-2000 6-27-2000 7-11-2000
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 051-25,038-0000
 County: ELLIS
 C E/2 E/2 Sec. 4 Twp. 13S S. R. 16W East West
 2500' feet from S / N (circle one) Line of Section
 460' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Steele Well #: 5
 Field Name: EMMERAM
 Producing Formation: LKC
 Elevation: Ground: 1995' Kelly Bushing: 2003'
 Total Depth: Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 204' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1119' Feet
 If Alternate II completion, cement circulated from 1119'
 feet depth to SURFACE w/ 125 sx cmt.
 STANDARD
 Drilling Fluid Management Plan *Att 11 w/ 8.1.03*
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
SEP 27 2000

09-27-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: Production manager Date: 9-26-2000
 Subscribed and sworn to before me this 26th day of Sept 2000
 Notary Public: *[Signature]*
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public, State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

KCC

SEP 25 2000

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ORIGINAL

Operator Name: AMERICAN WARRIOR INC Lease Name: steele Well #: 5
Sec. 4 Twp. 13S S. R. 16W East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: DUAL IND., DUAL COMP., POROSITY.
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
TOP ANHYDRITE 1129' +874
TOPEKA 2916' -913
HEEBNER 3155' -1163
TORONTO 3184' -1181
LKC 3216' -1213
BKC 3453' -1450
ARBUCKLE 3478' -1475

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
2 3221-3226'-3241'-3246' 1500 GALS 15% MCA 3221' 3246'
RECEIVED STATE CORPORATION COMMISSION SEP 27 2000 CONSERVATION DIVISION

TUBING RECORD
Size 2-38" Set At 3488' Packer At NONE
Liner Run Wichita, Kansas Yes No
Date of First, Resumed Production, SWD or Enhr. ISI Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3221'
(if vented, Sumit ACO-18.) Other (Specify) 3246'



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CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Ladens City Ks*

15-051-25638-0000

ORIGINAL

TICKET No 2470

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. 5	LEASE <i>Steele</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>KS</i>	CITY	DATE <i>6-22-00</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discover</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>N.E. VICTORIA</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE <i>105</i>	<i>20</i>	<i>mi</i>			<i>2.50</i>	<i>50</i>	<i>00</i>
576					<i>Pump Charge</i>	<i>1</i>	<i>EA</i>	<i>206</i>	<i>FT</i>		<i>450</i>	<i>00</i>
326					<i>60/40 2% oil</i>	<i>150</i>	<i>SKS</i>			<i>5.00</i>	<i>750</i>	<i>00</i>
278					<i>Calcium Chloride</i>	<i>4</i>	<i>SKS</i>			<i>25.00</i>	<i>100</i>	<i>00</i>
581					<i>Bulk Service Charge</i>	<i>150</i>					<i>150</i>	<i>00</i>
533					<i>Droppers</i>	<i>minimum</i>					<i>100</i>	<i>00</i>

SEP 25 2006
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 MCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tom*

DATE SIGNED: *6-22-00* TIME SIGNED: *4:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1600</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

ORIGINAL

CUSTOMER American Warrior

WELL NO. 5

LEASE Steels

JOB TYPE Surface

TICKET NO. 2470

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16 15							On Loc Rig Drilling To 206'
								KCC
								Log on bottom 205' 8 5/8 2016
								SEP 26 2000
								Start mixing 150 SKS 60/40 2% Gel, 3%
								for sl mixing Cement
								Start Drop
								for sl Drop Cement Did Circulate
	18 15							Start in 209
								Job Complete
								15:05/25038:00:00

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CHARGE TO: *American Warrant*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15-051-25038-0000 No 2552

ORIGINAL PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Ness City, Mo.</i>	WELL/PROJECT NO. <i>#5</i>	LEASE <i>Stock</i>	COUNTY/PARISH <i>Ell.</i>	STATE <i>K.</i>	CITY	DATE <i>6-7-00</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME NO. <i>Rig #1</i>	SHIPPED VIA <i>CR</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Comm. Production Co.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 4-13-16</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE "104"	30	mi			2.00	60
573		1			<i>Pump Seals</i>					1,200.00	1,200
406		1			<i>Latchdown Plug</i>	1	ea	5 1/2	in	200.00	200
407		1			<i>Insert Float Shoe</i>	1	ea			200.00	200
402		1			<i>Centrifuges</i>	6	ea			40.00	240
403		1			<i>Cent. Basket</i>	1	ea			110.00	110
404		1			<i>Part Collar</i>	1	ea			1,300.00	1,300
281		1			<i>Mud Flush</i>	250	qt			2.80	700
					<i>S. Exp. "2"</i>						2,016

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *James A.*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5,576
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				CONFIDENTIAL	KCC
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *D. A. Miller* APPROVAL:

Thank You!

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

15-051-25038-0000

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TICKET No. 2552

CONFIDENTIAL

CUSTOMER American Whirl

WELL Stack #5

DATE 6-28-00

PAGE 3

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM	QTY	UM		
325		1				Standard Cement	150		yd		6.75	1012.50
284		1				Cement	17		bags		20.00	140.00
283		1				Salt	750		#		15	112.50
285		1				OPR-1	71		#		2.75	195.25
290		1				D-A-R	71		#		2.75	195.25
216		1				Floccle	38		#		90	34.20
581						SERVICE CHARGE	150				1.20	180.00
583						MILEAGE CHARGE	15,730				75	1179.75
						TOTAL WEIGHT						
						LOADED MILES	30					
						TON MILES	235.25					

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SEP 28 2000
KCC

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CONTINUATION TOTAL 7111.67

CUSTOMER *American Water*

WELL NO. *"5"*

LEASE *Stock*

JOB TYPE *Log String*

TICKET NO. *2513*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>17:10</i>							<i>On loc.</i>
	<i>17:45</i>							<i>Start in hole with</i>
								<i>used 5 1/2" 14" cty.</i>
								<i>Put on "1, "3, "5, "7, "9, "19</i>
								<i>Put on "20,</i>
								<i>Put Callor on "20 @ 1119'</i>
	<i>19:10</i>							<i>Insert Plug shoe + latchdown Plug</i>
	<i>19:20</i>							<i>Down P. C.</i>
	<i>19:40</i>		<i>12</i>					<i>Con on Bottom Cement Route</i>
								<i>Plug 50' of Mud Plug Route</i>
	<i>19:50</i>	<i>4</i>						<i>Plug Bit hole + Move 1/2</i>
			<i>36</i>					<i>Move 150' 2 1/2" Cement Route</i>
								<i>Entered man</i>
								<i>with cut pump + loc</i>
	<i>20:05</i>	<i>6.8</i>						<i>Release latch down Plug</i>
			<i>83.4</i>					<i>Apply Route Ctg.</i>
								<i>25.4" Plug shoe</i>
						<i>4300</i>		<i>130' of 1 1/2" cty.</i>
								<i>Release per Fluid hold</i>
								<i>water + latch up stand</i>
								<i>Top Complet</i>
								<i>15:051-25038-0000</i>

SEP 25 2000

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[Handwritten signature]