

KCC

SEP 25 2000

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058  
 Name: AMERICAN WARRIOR INC., **Release**  
 Address: PO BOX 399, **AUG 01 2003**  
 City/State/Zip: GARDEB CITY, KS, 67846  
 Purchaser: NCRA **From**  
 Operator Contact Person: KEVIN WILES SR **Confidential**  
 Phone: (316) 275-2963  
 Contractor: Name: DISCOVERY DRLG.,  
 License: 31548  
 Wellsite Geologist: RONALD NELSON  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abg  
 NA Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **09-27-00**  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth: 3550'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3476'  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
 7-5-2000 7-10-2000 7-27-2000  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 051-25,042-0000  
 County: ELLIS  
 NW SE Sec. 4 Twp. 13 S. R. 14  East  West  
 1800' feet from (S) N (circle one) Line of Section  
 2140' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: STEELE Well #: 6  
 Field Name: EMMERAM  
 Producing Formation: LKC  
 Elevation: Ground: 1988' Kelly Bushing: 1996'  
 Total Depth: 3550' Plug Back Total Depth: 3476'  
 Amount of Surface Pipe Set and Cemented at '211' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1105' Feet  
 If Alternate II completion, cement circulated from 1105'  
 feet depth to SURFACE w/ 125 sx cmt.  
 SMDC  
 Drilling Fluid Management Plan **Net 11 W 8.1.05**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 18,000 ppm Fluid volume 480 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite:  
 Operator Name: **AMERICAN WARRIOR INC.**  
 Lease Name: License No.:  
 Quarter Sec. 4 Twp. 13 S. R. 14  East  West  
 County: Docket No.:

CONSERVATION DIVISION  
Wichita, Kansas  
SEP 27 2000

STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: **[Signature]**  
 Title: Production manager Date: 9-26-2000  
 Subscribed and sworn to before me this 26th day of Sept 2000  
 Notary Public: **Debra Purcell**  
 Date Commission Expires: 11/4/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

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KCC

SEP 25 2000

ORIGINAL

Side Two

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Operator Name: AMERICAN WARRIOR INC Lease Name: STEELE Well #: 6
Sec. 4 Twp. 13S16W S. R. East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: DUAL IND., DUAL COMP. POROSITY., etc.

Table with columns: Name, Formation (Top), Depth and Datum, Datum. Includes entries for TOPEKA, HEEBNER, TORONTO, LKC, BKC, ARBUCKLE.

RECEIVED STATE CORPORATION COMMISSION SEP 27 2000

CONSERVATION DIVISION Wichita, Kansas

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

Release 3236 3247 AUG 01 2003 From Confidential



CHARGE TO: American Warfare  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 2566

PAGE 1 OF 2

15.051.25042.00.00

CONFIDENTIAL

SERVICE LOCATIONS 1. <u>Ness City, Mo</u>	WELL/PROJECT NO. "6"	LEASE <u>Stute</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks.</u>	CITY	DATE <u>7/11/00</u>	OWNER <u>Sum</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drly.</u>	RIG NAME/NO.	SHIPPED VIA <u>511</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Demolish 514 Prod. Cng.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 4-13-16W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE " 104	2		mi		2	62	01
377		1			Pump Service	1		ea		1,200	1,200	01
406		1			Latch down Plug + Barrel	1		ea	3 1/2	200	200	01
407		1			Insert Flange Shoe	1		ea		200	200	01
402		1			Controliz-ss	6		ea		40	240	01
403		1			Cmt. Barrel	2		ea		110	220	01
404		1			Port Control	1		ea		1,500	1,500	01
231		1			Mud Flock	500		gal		50	250	01
					See Continuation							
		1									2,950	01

Release From Confidential  
 AUG 11 2003

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas AL  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 6/25  
 TAX  
 TOTAL  
 CONFIDENTIAL  
 SEP 25 2000  
 KCCO  
 ORIGINAL

SWIFT OPERATOR P. D. ... APPROVAL \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

### TICKET CONTINUATION

15-051-25042-0000

TICKET No. 2566

CUSTOMER American Warfare WELL Steel #6 DATE 7 11 00 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT						
		LOC	TACCT	IDF			QTY	UM	QTY	UM								
325		1				Standard Cement	150	sk			6 75	1012	50					
384		1				Cal Seal	7	sk			25 00	175	00					
383		1				Silt	750	"			15	112	50					
285		1				CFR-1	71	"			2 75	195	25					
277		1				Gibsonic	750	"			30	225	00					
276		1				Flocite	38	"			90	34	20					
290		1				D-AIR	71	"			2 75	195	25					
531		1				SERVICE CHARGE					1 00	150	00					
533		1				MILEAGE CHARGE					25	153	00					
											TOTAL WEIGHT 16409		LOADED MILES 25		TON MILES 205.12			

Release From Confidential  
 AUG 01 2003

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 AUG 11 2007

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 SEP 25 2010  
 K.C.C.

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CONTINUATION TOTAL

2,753 34

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**JOB LOG**

**CONFIDENTIAL SWIFT Services, Inc.**

**ORIGINAL**

CUSTOMER: American Wellco | WELL NO.: 6 | LEASE: Stone | JOB TYPE: Long Spring | DATE: 7-11-00 | PAGE NO.: 7 | TICKET NO.: 2566

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							
	0445							KCC
	0530							SEP 25 2000
								<del>CONFIDENTIAL</del>
								Get hole up to used 14" 5 1/2" g.
								14" 5 1/2" g. 83' 0"
								" 3 3449", " 3 3449", " 3 3269"
								" 7 3278, " 7 3205, " 10 1107"
								Run back " 6 1105"
								Back to 3409', 1149'
	0900							Drop Ball
	10:10							Get to Bottom of Core + Run to
	10:20		17					Run 12" steel track
	10:30							Play back + A. 146
	10:35	5 1/2	36					Send money 150 to 192 Roll to Cy
								For lead survey
								at hole out pump + log
								Return catch screen Plug
	11:00	6 1/2	36					Send Dis. 37" Roll to Cy
	11:15							Plug down 1400' + building
								Plug from 1400'
								run to + Run up steel ✓
	12:00							Job Complete
15:05 / 25047:0000								

**Release**

AUG 01 2003

From

**Confidential**

*[Handwritten signature]*



CHARGE TO: American Warrior  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 2558

CONFIDENTIAL

PAGE 1 OF 1

15051-25042-0000

SERVICE LOCATIONS	WELL/PROJECT NO. #6	LEASE Steek	COUNTY/PARISH Ell.	STATE K.	CITY	DATE 7 5 2003	OWNER Sam
1. M. C.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Discovery Drilling	RIG NAME/NO.	SHIPPED VIA CIT	DELIVERED TO Linton	ORDER NO.	
2.	WELL TYPE 0.1	WELL CATEGORY Development	JOB PURPOSE Surface	WELL PERMIT NO.	WELL LOCATION Sec 4-13-16		
3.	INVOICE INSTRUCTIONS						
4.	REFERRAL LOCATION						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE 104	30	mi			2	21	75
576		1			Pumps Service	1	hr			500	31	500
571		1			Service Charge	150				1	31	500
583		1			Drayage	189.33	hr			75	31	142
326		1			80/140 P22 29. G.R	150	hrs			5	31	730
299		1			Calcium Chloride	4	hrs			25	31	100

Release  
 AUG 01 2003  
 Form  
 Confidential

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas DL  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2097
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				CONFIDENTIAL	KCC
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	252100
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR D. L. G. APPROVAL \_\_\_\_\_

Thank You!

JOB LOG **CONFIDENTIAL**

SWIFT Services, Inc. ORIGINAL

DATE 7/2000 PAGE NO. 7

CUSTOMER *American Wholesalers* WELL NO. #6 LEASE *St. Le* JOB TYPE *Surface \** TICKET NO. 2518

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:00							on loc. <b>KCC</b>
								Rig running 5" x 1" cpg. SEP 23 2000
	13:20							Cpg. on Bottom Circled <b>CONFIDENTIAL</b>
	13:30							Mix 1000 gal w/400 lbs 2% G-6, 2% CC
			34					Final mix
			12.5					D. sh. 12"
	13:45							Final D. sh.
								Circled can't be checked ✓
								shut in & well head
								work not back up 1800
								15-051-25042-0000

Release  
AUG 11 2003  
From  
Confidential

*[Handwritten signature]*