

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Release
AUG 04 2003

Confidential ORIGINAL

Operator: License # 4058
 Name: AMERICAN WARRIOR INC. **KCC**
 Address: PO BOX 399,
 City/State/Zip: GARDEN CITY, KS., 67846 **SEP 25 2000**
 Purchaser: NCRA. **CONFIDENTIAL**
 Operator Contact Person: KEVIN WILES SR.
 Phone: (316) 275-2963
 Contractor: Name: DISCOVERY DRLG.,
 License: 31548
 Wellsite Geologist: ronald nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 NA Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

6-15-2000	6-20-2000	7-72000
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,037
 County: Ellis
 c. e/2 se ne Sec. 4 Twp. 13s S. R. 16w East West
 2100' feet from S / N (circle one) Line of Section
 330' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) **NE** SE NW SW
 Lease Name: STEELE Well #: 4
 Field Name: Emmeram
 Producing Formation: LANSING/KC
 Elevation: Ground: 2001' Kelly Bushing: 2009'
 Total Depth: 3493 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 206' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1117' Feet
 If Alternate II completion, cement circulated from 1117'
 feet depth to SURFACE w/ 125 sx cmt.
 SMDC
 Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

CONSERVATION DIVISION
 Wichita, Kansas
 SEP 27 2000
 09-27-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: Production Manager Date: 9-26-2000
 Subscribed and sworn to before me this 26th day of Sept 2000
 Notary Public: *[Signature]*
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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X

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KCC

SEP 25 2000

ORIGINAL

Side Two

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Operator Name: AMERICAN WARRIOR INC

Lease Name: STEELE

Well #: 4

Sec. 4-13S Twp. S. R. 16w East West

County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run: DIL, Drill Comp Por Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOP ANHYDRITE	1171'	+868
TOPEKA	2922'	-915
HEEBNER	3158'	-1160
TORONTO	3188'	-1180
LKC	3118'	-1210
ARBUCKLE	3483'	-1575

RECEIVED STATE CORPORATION COMMISSION

SEP 27 2000

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SUEFACE	12-1/4"	8-5/8"	20#	3276' 206	60/40 POZ	150	2%GEL&3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3293'	SMDC	150	1/4#FLOCELE/D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3288'-3293'///3266'3276'	2000GALS 15% MCA	3276'
			3293'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3451'	NONE	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
SI		NA	SI		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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CHARGE TO: *American Well*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 2510

PAGE 1 OF 1

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1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>4</i>	LEASE <i>Steele</i>	COUNTY/PARISH <i>E.H.</i>	STATE <i>K.</i>	CITY	DATE <i>6-15-00</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Drummond Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>RT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface</i>	WELL PERMIT NO. <input checked="" type="checkbox"/>	WELL LOCATION <i>Sec 4, 135, 16W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
515		1			MILEAGE "104"	20	mi			2.00	40.00
516		1			Pump Service	1	hr			450.00	450.00
531		1			Spur Change	1	hr			150.00	150.00
533		1			Analysis					100.00	100.00
326		1			60/40 Puz 24.02	150	yd			5.00	750.00
328		1			Catalyst Chemicals	4	sk			25.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN DECIDED	DIS AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL *1590*

SEP 25 2001

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TOTAL

ORIGINAL

SWIFT OPERATOR *[Signature]* APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG **CONFIDENTIAL**

SWIFT Services, Inc.

ORIGINAL

DATE 6-1-00 PAGE NO.

CUSTOMER *American Well Co.* WELL NO. *114* LEASE *Stuck* JOB TYPE *Service* TICKET NO. *2510*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							On loc. set up truck
	12:35							KCC SEP 25 2000 Start in hole with 8" casing
	13:00							CONFIDENTIAL Casing on Bottom of Casing
	13:20		35					Start Pumping 150 (400) 2% 1.6 3 1/2 cc
			12 1/4					Finished pumping at 13:25 (11:00)
								Work in Casing 4 1/2" 6" Casing 7 1/2" P.A.
	13:35							Stop in well hole
								Work + Reel up truck
								Job complete ✓

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1/10/03
Roy



CHARGE TO: *American Wallow*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Madison City, Ks*

TICKET No 2468

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>1600 C.T. Ks</i>	WELL/PROJECT NO. <i>4</i>	LEASE <i>Starb</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY	DATE <i>6-21-00</i>	OWNER <i>Service</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>DISCOVERY</i>	SHIPPED VIA <i>705</i>	DELIVERED TO <i>N.E. VICTORIA</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>YS</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE <i>105</i>	20	mi	2.50		50.00
578		1			Pump charge	1	EA	3493	FT	1200.00
407					insert float shoe	1	EA			200.00
406					Latch Down Plug + Baffle	1	EA			200.00
402					Centralizers	6	EA	40.00		240.00
403					Cement Basket	1	EA			110.00
404					Port Collar	1	EA			1450.00
281					MUDFLUSH	500	bu			250.00
					From Continuation sheet					1939.53

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 P. 0111

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *Tom*

DATE SIGNED *6-21-00* TIME SIGNED *1130*

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL *5639.53*

CONFIDENTIAL

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!

CONFIDENTIAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 6-21-00 PAGE NO. 1

CUSTOMER Am War

WELL NO. 4

LEASE Steala

JOB TYPE 45

TICKET NO. 2468

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	11:30							on loc TD 3493
	11:35							KCC 57 CSG Run insert float shoe w/air Catch Down Plug & Baffle Cont on 1, 3, 5, 7, 9, 74 collars Basket on ST 75
								SEP 27 2000 CONFIDENTIAL Part collar on top of ST 75 1117 ✓ CSG on Bottom hook up to Circ DR finish Circ Plug Rat & Mouse hole w/ 20 SKS Start 500 gal mud flush mix 130 SKS EA-2 cmr finish mixing Cement washout PLU Release Plug & ST DISP
	13:25		36					1500 Plug Down Release float held Job Complete
	14:30	3	34.3					

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